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Rules and Regulations

Federal Register

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This section of the FEDERAL REGISTER contains regulatory documents having general applicability and legal effect, most of which are keyed to and codified in the Code of Federal Regulations, which is published under 50 titles pursuant to 44 U.S.C. 1510.

The Code of Federal Regulations is sold by the Superintendent of Documents. Prices of new books are listed in the first FEDERAL REGISTER issue of each week.

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Food and Drug Administration

21 CFR Part 573

[Docket No. 84F-0345]

Food Additives Permitted in Feed and Drinking Water of Animals; Poly(2-Vinylpyridine-Co-Styrene)

AGENCY: Food and Drug Administration, HHS.

ACTION: Final rule.

SUMMARY: The Food and Drug Administration (FDA) is amending the food additive regulations to provide for the safe use of poly(2-vinylpyridine-co-styrene) as a coating agent in the preparation of rumen-stable, abomasum-dispersible nutrients for beef cattle. The agency is taking this action in response to a petition sponsored by Rhone-Poulenc Nutrition Animale. (The petition was originally filed by Eastman Chemical Division, Eastman Kodak Co.)

DATES: Effective March 5, 1992; written objections and requests for a hearing by April 6, 1992.

ADDRESSES: Submit written objections to the Dockets Management Branch (HFA-305), Food and Drug Administration, rm. 1-23, 12420 Parklawn Dr., Rockville, MD 20857.

FOR FURTHER INFORMATION CONTACT: Woodrow M. Knight, Center for Veterinary Medicine (HFV-226), Food and Drug Administration, 7500 Standish Pl., Rockville, MD 20855, 301-295-8731.

SUPPLEMENTARY INFORMATION: In a notice published in the Federal Register of October 26, 1984 (49 FR 43111), FDA announced that a food additive petition (FAP 2197) had been filed by Eastman Chemical Division, Eastman Kodak Co., P.O. Box 511, Kingsport, TN 37662, proposing that the food additive

regulations in 21 CFR part 573 be amended to provide for the safe use of poly(2-vinylpyridine-co-styrene) as a coating agent in the preparation of rumen-stable, abomasum-dispersible nutrient products for beef cattle. The sponsor of FAP 2197 is currently Rhone-Poulenc Nutrition Animale, 20, Avenue Raymond Aron, 92165 Antony Cedex-France.

When the petition was filed, the environmental assessment was not placed on display. For this reason, FDA subsequently published in the Federal Register of October 31, 1991 (56 FR 56079), a notice of availability of the environmental assessment for public examination and comment. No comments were received in response to that notice.

FDA has evaluated the data and information in the petition and other relevant material. The agency concludes that 21 CFR part 573 should be amended to provide for the safe use of poly(2-vinylpyridine-co-styrene) as set forth below.

In accordance with § 571.1(h) (21 CFR 571.1(h)), the petition and the documents that FDA considered and relied upon in reaching its decision to approve the petition are available for inspection at the Center for Veterinary Medicine (address above) by appointment with the contact person listed above. As provided in § 571.1(h), the agency will delete from the documents any materials that are not available for public disclosure before making the documents available for inspection.

The agency has carefully considered the potential environmental effects of this action. FDA has concluded that the action will not have a significant impact on the human environment, and that an environmental impact statement is not required. The agency's finding of no significant impact and the evidence supporting that finding, contained in an environmental assessment, may be seen in the Dockets Management Branch (address above) between 9 a.m. and 4 p.m., Monday through Friday.

Any person who will be adversely affected by this regulation may at any time on or before April 6, 1992, file with the Dockets Management Branch (address above) written objections thereto. Each objection shall be separately numbered, and each numbered objection shall specify with

particularity the provisions of the regulation to which objection is made and the grounds for the objection. Each numbered objection on which a hearing is requested shall specifically so state. Failure to request a hearing for any particular objection shall constitute a waiver of the right to a hearing on that objection. Each numbered objection for which a hearing is requested shall include a detailed description and analysis of the specific factual information intended to be presented in support of the objection in the event that a hearing is held. Failure to include such a description and analysis for any particular objection shall constitute a waiver of the right to a hearing on the objection. Three copies of all documents shall be submitted and shall be identified with the docket number found in brackets in the heading of this document. Any objections received in response to the regulation may be seen in the Dockets Management Branch between 9 a.m. and 4 p.m., Monday through Friday.

List of Subjects in 21 CFR Part 573

Animal feeds, Food additives.

Therefore, under the Federal Food, Drug, and Cosmetic Act and under authority delegated to the Commissioner of Food and Drugs, 21 CFR part 573 is amended as follows:

PART 573—FOOD ADDITIVES PERMITTED IN FEED AND DRINKING WATER OF ANIMALS

1. The authority citation for 21 CFR part 573 continues to read as follows:

Authority: Secs. 201, 402, 409 of the Federal Food, Drug, and Cosmetic Act (21 U.S.C. 321, 342, 348).

2. New § 573.870 is added to Subpart B to read as follows:

§ 573.870 Poly(2-vinylpyridine-co-styrene).

The food additive poly(2-vinylpyridine-co-styrene) may be safely used as nutrient protectant in feed for beef cattle when used in accordance with the following conditions:

(a) The additive meets the following specifications:

Component/property	Limitation
Inherent viscosity.....	1.0 deciliter per gram. ¹
Styrene moiety.....	40 percent maximum.
2-Vinylpyridine moiety.....	90 percent maximum.

Component/property	Limitation
Residual styrene	200 parts per billion maximum.
Residual 2-vinylstyrene	200 parts per billion maximum.
Heavy metals such as lead.	< 10 parts per million.
Arsenic	< 3 parts per million.

¹ Inherent viscosity of a 0.25 percent (weight/volume) solution in dimethylformamide.

(b) The additive is used in the manufacture of rumen-stable, abomasum-dispersible nutrient(s) for beef cattle such that the maximum use of the additive from all sources does not exceed 5.1 grams per head per day. The additive may be used to protect the following nutrients:

(1) *Methionine*. The resulting product must contain a maximum of 10 percent poly(2-vinylpyridine-co-styrene) by weight and a minimum of 55 percent methionine by weight. The coated methionine must be established through in vitro tests to be at least 90 percent rumen-stable, of which at least 90 percent is subsequently dispersible under abomasal conditions.

(2) *Methionine and lysine*. The resulting product must contain a maximum of 10 percent poly(2-vinylpyridine-co-styrene) by weight and a minimum of a combined total of 55 percent methionine and lysine by weight. The coated methionine and lysine must be established through in vitro tests to be at least 90 percent rumen-stable, of which at least 90 percent is subsequently dispersible under abomasal conditions.

(c) *Label and labeling*. To ensure safe use of the additive, the label and labeling of the additive and of any feed additive supplement, feed additive concentrate, feed additive premix, or liquid feed supplement prepared therefrom, shall bear, in addition to the other information required by the Federal Food, Drug, and Cosmetic Act, the following:

(1) The name of the additive.

(2) A statement of the concentration of poly(2-vinylpyridine-co-styrene) in any product or mixture.

(3) Adequate directions for the use of the rumen-stable, abomasum-dispersible nutrient(s) products.

(4) The following statement: "Warning: Maximum use of poly(2-vinylpyridine-co-styrene) from all sources is not to exceed 5.1 grams per head per day."

Dated: February 28, 1992.

Richard H. Teske,
Deputy Director, Center for Veterinary
Medicine.

[FR Doc. 92-5172 Filed 3-4-92; 8:45 am]

BILLING CODE 4160-01-M

DEPARTMENT OF JUSTICE

Drug Enforcement Administration

28 CFR Part 0

Redelegation of Functions; Delegation of Authority to Drug Enforcement Administration Official

AGENCY: Drug Enforcement Administration (DEA), DOJ.

ACTION: Final rule.

SUMMARY: The Administrator of the Drug Enforcement Administration, United States Department of Justice, is amending the Appendix to subpart R of these regulations to redelegate certain functions and authority which were vested in him by the Anabolic Steroids Control Act of 1990.

EFFECTIVE DATE: March 5, 1992.

FOR FURTHER INFORMATION CONTACT: Gene R. Haislip, Deputy Assistant Administrator, Office of Diversion Control, Drug Enforcement Administration, Washington, DC 20537. Telephone number: (202) 307-7165.

SUPPLEMENTARY INFORMATION: The Anabolic Steroids Control Act of 1990, Title XIX, of the Crime Control Act of 1990, (ASCA), Public Law 101-647 placed anabolic steroids in Schedule III of the Controlled Substances Act (CSA) (21 U.S.C. 801, et seq.) effective February 27, 1991. The ASCA provides relief from certain regulatory requirements imposed on Schedule III substances for steroid products which do not contribute to the drug abuse problem. The products which are afforded such special treatment under the CSA are those which are expressly intended for administration through implants to cattle or other nonhuman species and are approved for such use by the Secretary of Health and Human Services and other products which, because of their concentration, preparation, mixture, or delivery system, have no significant potential for abuse.

The Attorney General has delegated his functions under the CSA to the Administrator of the Drug Enforcement Administration. See, 21 U.S.C. 871(a) and 28 CFR 0.100(b). Pursuant to this delegation, the Administrator of DEA has promulgated final regulations regarding the procedures by which these products would be identified. These regulations were published at 56 FR

42935 on August 30, 1991, and became effective on September 30, 1991. See, 21 CFR 1308.25, 1308.26, 1308.33, and 1308.34.

The Attorney General has authorized the Administrator to redelegate any of his functions under the CSA to any of his subordinates. See, 28 CFR 0.104. To further enhance the enforcement of the ASCA and these attendant regulations, the Administrator is further delegating to the Deputy Assistant Administrator, Office of Diversion Control, the authority to exclude or exempt certain eligible products containing anabolic steroids from certain regulatory aspects of the CSA, except that any final order following a contested proposed rulemaking shall be issued by the Administrator of DEA.

The Administrator certifies that this action will have no impact upon entities whose interests must be considered under the Regulatory Flexibility Act [5 U.S.C. 601]. Pursuant to sections 1(a)(3) and 1(b) of E.O. 12291, this action is not a major rule and relates only to the organization of functions within DEA. Accordingly, it has not been reviewed by the Office of Management and Budget and does not require certification under E.O. 12778. This action has been analyzed in accordance with E.O. 12616. It has been determined that this matter has no federalism implications which would warrant the preparation of a federalism assessment.

List of Subjects in 28 CFR Part 0

Authority delegations (Government Agencies), Organization and functions (Government Agencies).

For the reasons set forth above, and pursuant to the authority vested in the Administrator of the Drug Enforcement Administration by 28 CFR 0.100 and 0.104, and 21 U.S.C. 871, title 28 of the Code of Federal Regulations, part 0, appendix to subpart R, Redelegation of Functions, is amended as follows:

PART 0—ORGANIZATION OF THE DEPARTMENT OF JUSTICE

1. The authority citation for part 0 continues to read as follows:

Authority: 5 U.S.C. 301, 2303; 8 U.S.C. 1103, 1427(g); 15 U.S.C. 644(k); 16 U.S.C. 2254, 3621, 3622, 3624, 4001, 4041, 4042, 4044, 4082, 4201 et seq., 4241 et seq., 6003(b); 21 U.S.C. 871, 872(a), 881(d), 904, 965; 22 U.S.C. 263a, 1621-1645a, 1622 note; 28 U.S.C. 509, 510, 515, 524, 542, 543, 552, 552a, 569; 31 U.S.C. 1108; 50 U.S.C. App. 2001-2017p; Pub. L. 91-513, sec. 501; E.O. 11919; E.O. 11267; E.O. 11300.

2. The appendix to subpart R is amended as follows:

Appendix to Subpart R—Redelegation of Functions

a. Section 7 is amended by revising paragraph (g) to read as follows:
 Sec. 7. Promulgation of Regulations

(g) The following sections of part 1308: §§ 1308.21 and 1308.22 relating to excluded nonnarcotic substances; §§ 1308.23 and 1308.24 relating to exempt chemical preparations; §§ 1308.25 and 1308.26 relating to excluded veterinary anabolic steroid implant products; §§ 1308.31 and 1308.32 relating to exempted prescription products; and §§ 1308.33 and 1308.34 relating to exempt anabolic steroid products, except that any final order following a contested proposed rulemaking shall be issued by the Administrator of DEA.

Dated: February 27, 1992.

Robert C. Bonner,

Administrator of Drug Enforcement.

[FR Doc. 92-5066 Filed 3-4-92; 8:45 am]

BILLING CODE 4410-09-M

DEPARTMENT OF LABOR**Occupational Safety and Health Administration****29 CFR Parts 1910 and 1926**

[Docket No. H-033d]

RIN 1218-AA26

Occupational Exposure to Asbestos, Tremolite, Anthophyllite and Actinolite

AGENCY: Occupational Safety and Health Administration, Department of Labor.

ACTION: Extension of partial stay and amendment of final rule.

SUMMARY: The Occupational Safety and Health Administration (OSHA) is hereby extending the partial administrative stay of the revised final standards for occupational exposure to asbestos, tremolite, anthophyllite and actinolite for general industry (29 CFR 1910.1001) and construction (29 CFR 1926.58), insofar as they apply to occupational exposure to non-asbestiform tremolite, anthophyllite and actinolite. The current partial stay, originally set to expire on April 21, 1987 and extended until February 28, 1992 is being further extended until May 30, 1992 to allow OSHA to complete supplemental rulemaking limited to the issue of whether non-asbestiform tremolite, anthophyllite and actinolite should continue to be regulated in the

same standard as asbestos, or should be treated in some other way. OSHA also is making minor conforming amendments to notes to the affected standards.

DATES: *Effective Date:* February 28, 1992. The partial stay of 29 CFR 1910.1001 and 1926.58 is extended until May 30, 1992.

FOR FURTHER INFORMATION CONTACT: James F. Foster, Director of Information and Consumer Affairs, Occupational Safety and Health Administration, U.S. Department of Labor, room N-3647, 200 Constitution Avenue, NW., Washington, DC 20210, Telephone (202) 523-8151.

SUPPLEMENTARY INFORMATION: In June 1986, OSHA issued revised standards governing occupational exposure to asbestos, tremolite, anthophyllite and actinolite for general industry and construction which were to be effective on July 21, 1986. (See 51 FR 22812 et. seq., June 20, 1986).

On October 17, 1986, OSHA published a partial stay of the revised standards insofar as they apply to occupational exposure to non-asbestiform tremolite, anthophyllite and actinolite, in order to enable the Agency to review new submissions raising questions about the appropriateness of regulating these minerals in the revised asbestos standards, and to allow sufficient time to reopen the rulemaking record and conduct supplemental rulemaking proceedings limited to this issue (51 FR 37002).

OSHA extended the stay until July 21, 1988 in a notice published on April 30, 1987 (52 FR 15722), until July 21, 1989, in a notice published on July 20, 1988 (53 FR 27345), and again until November 30, 1990, in a notice published on July 21, 1989 (54 FR 30704).

The last extension was issued in order to allow OSHA sufficient time to conclude rulemaking on whether and how to regulate the non-asbestiform minerals at issue.

Subsequently, on February 12, 1990 OSHA published a notice of proposed rulemaking (55 FR 4938) to amend the asbestos standards (29 CFR 1910.1001, 1926.58) to remove non-asbestiform tremolite, anthophyllite and actinolite from their scope.

Public hearings were held in Washington, DC, May 8-14, 1990. At the close of the hearings, the Administrative Law Judge set the following deadlines for participants to send material to OSHA: June 28, 1990 for the submission of additional information and July 23, 1990 for submission of comments, summations and briefs.

After the close of the post-hearing comment periods, the American

Thoracic Society (ATS) submitted a report to the record concerning the health risks of non-asbestiform tremolite, actinolite and anthophyllite (Ex. 525). The Agency set an additional period, later extended to December 14, 1990, to enable the public to submit written comments and analyses on all issues raised in the ATS report. (See 55 FR 40677, 55 FR 46958).

The Agency has evaluated the rulemaking record to determine whether it supports the proposal to remove the non-asbestiform minerals from the scope of the asbestos standards. To date, the record consists of 526 exhibits, 24 comments, transcripts of the five day rulemaking hearing, and additional submissions relating to the ATS report.

Because of the size of the record and the complexity of the issues, the Agency's review of the rulemaking record had taken longer than anticipated. Additional time will be needed to complete the inter-departmental review process. The formulation of a final regulatory determination is now expected to be completed by May 30, 1992. Thus, an extension of the stay until May 30, 1992 is necessary to conclude the rulemaking on the regulation of non-asbestiform tremolite, anthophyllite and actinolite.

As was the case with the initial partial stay, the 1972 standard governing occupational exposure to asbestos (redesignated 29 CFR 1910.1101) will remain in effect to the extent of the stay during the period of the extension.

The full text of the stay with respect to these non-asbestiform minerals was published in the October 17, 1988 *Federal Register* (51 FR 37002).

With respect to the extension of the partial stay, OSHA finds that advance notice and opportunity for comment are impractical and unnecessary within the meaning of 5 U.S.C. 553 in view of the limited duration of the extension and the continued applicability of the 1972 standard (29 CFR 1910.1101) to cover the gaps in coverage created by the partial stay.

The minor amendments to the notes to 29 CFR 1910.1001, 1910.1101, and 1926.58, similarly are made without advance notice and opportunity for comment. OSHA finds such process unnecessary and impracticable in that the changes merely reference the extension of the stay and restate the applicability of the 1972 standard. No evidentiary issues are involved.

List of Subjects in 29 CFR Parts 1910 and 1926

Asbestos, Occupational safety and health.

Authority and Signature

This document was prepared under the direction of Gerard F. Scannell, Assistant Secretary of Labor for Occupational Safety and Health, U.S. Department of Labor, 200 Constitution Avenue NW., Washington, DC 20210.

It is issued pursuant to sections 4, 6(b), 6(c) and 8(g) of the Occupational Safety and Health Act of 1970 (29 U.S.C. 653, 655, 657), section 107 of the Contract Work Hours and Safety Standards Act (Construction Safety Act) (40 U.S.C. 333), the Longshore and Harbor Workers Compensation Act (33 U.S.C. 941), 29 CFR part 1911, Secretary of Labor's Order No. 1-90 (55 FR 9033), as applicable.

Signed at Washington, DC, this 28th day of February 1992.

Dorothy L. Strunk,

Acting Assistant Secretary of Labor.

Amended Standards

Part 1910 of title 29 of the Code of Federal Regulations is hereby amended as follows:

PART 1910—[AMENDED]

1. The authority citation for subpart Z of part 1910 continues to read as follows:

Authority: Sections 6 and 8, Occupational Safety and Health Act, 29 U.S.C. 655, 657; Secretary of Labor's Orders Nos. 12-71 (36 FR 8754), 8-76 (41 FR 25059), 9-83 (48 FR 35736) or 1-90 (55 FR 9033) as applicable; and 29 CFR part 1911.

All of subpart Z issued under section 6(b) of the Occupational Safety and Health Act, 29 U.S.C. 655(b), except those substances listed in the Final Rule Limits columns of Table Z-1-A, which have identical limits listed in the Transitional Limits columns of Table Z-1-A, Table Z-2 or Table Z-3. The latter were issued under section 6(a) (29 U.S.C. 655(a)).

Section 1910.1000, the Transitional Limits columns of Table Z-1-A, Table Z-2, and Table Z-3 also issued under 5 U.S.C. 553. Section 1910.1000, Tables Z-1-A, Z-2 and Z-3 not issued under 29 CFR 1911 except for the arsenic, benzene, cotton dust, and formaldehyde listings.

Section 1910.1001 also issued under section 107 of Contract Work Hours and Safety Standards Act, 40 U.S.C. 333.

Section 1910.1002 not issued under 29 U.S.C. 655 or 29 CFR part 1911; also issued under 5 U.S.C. 553.

Section 1910.1003 through 1910.1018 also issued under 29 CFR 653.

Section 1910.1025 also issued under 29 U.S.C. 653 and 5 U.S.C. 553.

Section 1910.1028 also issued under 29 U.S.C. 653.

Section 1910.1043 also issued under 5 U.S.C. 551 et seq.

Section 1910.1045 and 1910.1047 also issued under 29 U.S.C. 653.

Section 1910.1048 also issued under 29 U.S.C. 653.

Sections 1910.1200, 1910.1499 and 1910.1500 also issued under 5 U.S.C. 553.

§ 1910.1001 [Amended]

2. Section 1910.1001 is hereby amended by revising the note after appendix H to § 1910.1001 to read as follows:

Note: Pursuant to an administrative stay effective July 21, 1986, published on October 17, 1986 (51 FR 37002), extended to July 21, 1988 (52 FR 15722), to July 21, 1989 (53 FR 27345), to November 30, 1990 (54 FR 30704), to August 31, 1991 (55 FR 50685) to February 28, 1992 (56 FR 43699), and to May 30, 1992 (57 FR _____), enforcement of this section is stayed as it applies to non-asbestiform tremolite, anthophyllite and actinolite. During the period and to the extent of this stay, the 1972 standard governing occupational exposure to asbestos (redesignated as 29 CFR 1910.1101) will remain in effect.

3. Section 1910.1101 is hereby amended by revising the note preceding § 1910.1101(a) to read as follows:

§ 1910.1101 Asbestos.

Note: This section applies in lieu of the revised standards governing occupational exposure to asbestos, tremolite, anthophyllite and actinolite (29 CFR 1910.1001; 29 CFR 1926.58), during the period and to the extent that the revised standards have been partially stayed. (See 51 FR 37002, October 17, 1986; 52 FR 15722, April 30, 1987; 53 FR 27345; July 20, 1988; and 54 FR 30704, July 21, 1989; and 55 FR 50685; December 10, 1990; 56 FR 43699, September 4, 1991; and 57 FR _____, March _____, 1992, for a description of the stay).

Part 1926 of the Code of Federal Regulations is hereby amended as follows:

PART 1926—[AMENDED]**Subpart D—[Amended]**

4. The authority citation for subpart D of part 1926 continues to read as follows:

Authority: Secs. 4, 6 and 8, Occupational Safety and Health Act of 1970, (29 U.S.C. 653, 655, 657) Section 107, Contract Work Hours and Safety Standards Act (Construction Safety Act), 40 U.S.C. 333, and Secretary of Labor's Orders 12-71 (36 FR 8754), 8-76 (41 FR 25059), 9-83 (48 FR 35736) or 1-90 (55 FR 9033), as applicable. Sections 1926.55(c) and 1926.58 also issued under 29 CFR part 1911.

§ 1926.58 [Amended]

5. Section 1926.58 is hereby amended by revising the note at the end of the section to read as follows:

Note to § 1926.58—Pursuant to an administrative stay effective July 21, 1986,

published October 17, 1986 (51 FR 37002), extended to July 21, 1988 (at 52 FR 1577, April 30, 1987), to July 21, 1989 (53 FR 27345, July 20, 1988) to November 30, 1990 (54 FR 30704; July 21, 1989), to August 31, 1991, (55 FR 50685, December 10, 1990), and to February 28, 1992 (56 FR 43699, September 4, 1991), and to May 30, 1992 (57 FR _____), enforcement of this section is stayed as it applies to non-asbestiform tremolite, anthophyllite and actinolite. During the period and to the extent of this stay, the 1972 standard governing occupational exposure to asbestos (redesignated as 29 CFR 1910.1101) will remain in effect.

[FR Doc. 92-5109 Filed 3-4-92; 8:45 am]

BILLING CODE 4510-26-M

DEPARTMENT OF DEFENSE**Office of the Secretary****32 CFR Part 155**

[DoD Directive 5220.6]

Defense Industrial Personnel Security Clearance Program; Correction

AGENCY: Office of the Secretary of Defense, DoD.

ACTION: Final rule; correction.

SUMMARY: On February 14, 1992 (57 FR 5383), the Department of Defense published a final rule, "Defense Industrial Personnel Security Clearance Program". This document corrects the effective date for 32 CFR part 155. The correction is made to inform persons that the cases that have already begun must be completed in accordance with the legal authority under which they were initiated.

FOR FURTHER INFORMATION CONTACT: Mr. L. Schachter, telephone (703) 696-4598.

Accordingly, the effective date for 32 CFR part 155 is corrected as follows:

EFFECTIVE DATE: This document is effective March 16, 1992. Those cases in which a statement of reasons has been issued prior to the effective date of March 16, 1992 shall be concluded in accordance with 32 CFR part 155 in the July 1, 1991 edition of the Code of Federal Regulations.

Dated: February 27, 1992.

L.M. Bynum,

Alternate OSD Federal Register Liaison Officer, Department of Defense.

[FR Doc. 92-5131 Filed 3-4-92; 8:45 am]

BILLING CODE 3810-01-M

DEPARTMENT OF TRANSPORTATION

Coast Guard

33 CFR Part 117

[CGD5-92-003]

Drawbridge Operation Regulations;
Bohemia River, Cayots, MD

AGENCY: Coast Guard, DOT.

ACTION: Final rule—revocation.

SUMMARY: This amendment removes the regulations for the bridge across the Bohemia River, mile 4.0, Cayots, Maryland, because the bascule bridge has been removed. A notice of proposed rulemaking has not been issued for this regulation because removal of the bridge eliminates all need for regulation.

DATES: This final rule becomes effective on March 5, 1992.

FOR FURTHER INFORMATION CONTACT: Ann B. Deaton, Bridge Administrator, Fifth Coast Guard District, at (804) 398-6222.

SUPPLEMENTARY INFORMATION:

Drafting Information

The drafters of this notice are Linda L. Gilliam, Project Officer, and LT Monica L. Lombardi, Project Attorney.

Discussion of Final Rule

The bascule bridge across the Bohemia River, mile 4.0 in Cayots, Maryland, was replaced by a high level fixed bridge along the same alignment. The existing bridge has been removed making it necessary to revoke 33 CFR 117.545. This action has no economic consequences. It merely revokes regulations for a swing bridge that no longer exists.

Regulatory Evaluation

This action is considered non-major under Executive Order 12291 and non-significant under the Department of Transportation regulatory policies and procedures (44 FR 11034; February 26, 1979). Since there is no economic impact, a full regulatory evaluation is unnecessary.

Small Entities

Under the Regulatory Flexibility Act (5 U.S.C. 601 et seq.), the U.S. Coast Guard must consider whether final rules will have a significant economic impact on a substantial number of small entities. "Small entities" include independently owned and operated small businesses that are not dominant in their field and that otherwise qualify as "small business concerns" under section 3 of the Small Business Act (15 U.S.C. 632). Because no notice of

proposed rulemaking is required under 5 U.S.C. 553, this action is exempt from the Regulatory Flexibility Act (5 U.S.C. 605(b)). Nevertheless, the Coast Guard certifies that this action will not have a significant economic impact on a substantial number of small entities.

Federalism

This action has been analyzed in accordance with the principles and criteria contained in Executive Order 12612, and it has been determined that the rulemaking does not have sufficient federalism implications to warrant the preparation of a Federalism Assessment.

Environmental

This rulemaking has been thoroughly reviewed by the Coast Guard and it has been determined to be categorically excluded from further environmental documentation in accordance with section 2.B.2.g.(5) of Commandant Instruction M16475.1B. A Categorical Exclusion Determination statement has been prepared and placed in the rulemaking docket.

List of Subjects in 33 CFR Part 117

Bridges.

In consideration of the foregoing, the Coast Guard proposes to amend part 117 of title 33, Code of Federal Regulations as follows:

PART 117—DRAWBRIDGE
OPERATION REGULATIONS

1. The authority citation for part 117 continues to read as follows:

Authority: 33 U.S.C. 499; 49 CFR 1.46; 33 CFR 1.05-1(g).

§ 117.545 [Removed]

2. Section 117.545 is removed.

Dated: February 14, 1992.

W.T. Leland,

Rear Admiral, U.S. Coast Guard Commander,
Fifth Coast Guard District.

[FR Doc. 92-5003 Filed 3-4-92; 8:45 am]

BILLING CODE 4910-14-M

FEDERAL COMMUNICATIONS
COMMISSION

47 CFR Parts 1 and 5

[GEN Docket No. 90-217; FCC 92-57]

Establishment of Procedures to
Provide a Preference to Applicants
Proposing an Allocation for New
Services

AGENCY: Federal Communications
Commission.

ACTION: Final rule.

SUMMARY: This action establishes a deadline for the submission of pioneer's preference requests, clarifies certain aspects of the pioneer's preference rules and, under certain circumstances, permits an innovative party to claim a pioneer's preference for a new communications service or technology without filing a petition for rule making. The objective of the action is to refine the Commission's pioneer's preference rules to encourage parties to come forward with innovative proposals for new communications services and technologies. The action is taken in response to five petitions for reconsideration of the Commission's Report and Order in this proceeding (56 FR 24011; May 28, 1991), as well as on the Commission's own motion.

EFFECTIVE DATE: April 6, 1992, except that the amendment to 47 CFR 1.402(c) shall be effective March 5, 1992.

FOR FURTHER INFORMATION CONTACT: Rodney Small, telephone (202) 653-8116.

SUPPLEMENTARY INFORMATION: This is a summary of the Commission's Final Rule in General Docket 90-217, FCC 92-57, adopted February 13, 1992, and released February 26, 1992.

The full text of this Commission decision is available for inspection and copying during normal business hours in the FCC Dockets Reference Center (room 239), 1919 M Street, NW., Washington, DC. The complete text of this decision may also be purchased from the Commission's copy contractor, Downtown Copy Center, (202) 452-1422, 1114 21st Street, NW., Washington, DC 20036.

Summary of Final Rule

1. In the Report and Order in this proceeding, the Commission promulgated rules that govern extension of preferential treatment in its licensing processes to parties proposing rule changes associated with the development of new communications services and technologies. Under the pioneer's preference procedures, a party granted such a preference is effectively guaranteed a license because it is permitted to file a license application without being subject to competing applications. This process is intended to ensure that parties who develop innovative services or technologies and successfully pursue authorization of such innovations in proceedings before the Commission have an opportunity to benefit directly from their efforts.

2. In the Report and Order, the Commission stated that it would award a pioneer's preference to a party that demonstrates that it has developed an

innovative proposal that leads to the establishment of a communications service not currently provided or a substantial enhancement to an existing service, provided that the rules for the new or existing service follow from the proposal and lend themselves to the grant of a preference and a license to the innovating party. The Commission also stated in the Report and Order that a party seeking a pioneer's preference would be required to file a request for a preference and a separate petition for rule making requesting either that spectrum be allocated for its proposed new service, or that the rules be amended to accommodate its proposed new technology in an existing service.

3. The Commission stated that in most cases it anticipated that a preference applicant would perform an experiment to provide sufficient information for the Commission to make its determination regarding award of the preference. However, it said that an experiment will not be required as a prerequisite to obtaining a preference and that, when an experiment is not preformed, it will require the petitioner to accompany its preference request with a demonstration of the technical feasibility of the new service or technology. The Commission noted that when an experiment had been undertaken and a preference subsequently awarded, the geographic area of the experiment would be a logical location for a license in the authorized service. It emphasized, however, that it would allow a preference recipient to select any one service area for which the recipient desires a licensing preference based upon the definition of licensed service area adopted for the new service. The Commission said that generally it would not award a nationwide preference or a preference for more than a single geographic area.

4. The Commission further stated in the Report and Order that an initial determination of entitlement to a pioneer's preference would be made at the time a notice of proposed rule making (NPRM) was issued proposing rules for a new service or modifications to rules in an existing service. Finally, the Commission stated that no preference would be awarded in proceedings in which an NPRM addressing a new service or technology had been issued prior to release of the pioneer's preference Report and Order.

5. Petitions for reconsideration of the Report and Order were filed by the National Association of Broadcasters (NAB), Strother Communications, Inc. (SCI), Ellipsat Corporation (Ellipsat), TV Answer, Inc. (TV Answer), and United

Parcel Service, Inc. (UPS). NAB requests that the Commission clarify the criteria that are necessary to qualify for a pioneer's preference. NAB also contends that the preference should be at most comparative rather than a guarantee of a license, and that a showing of technical feasibility in lieu of an experiment be deemed insufficient justification for awarding a preference. SCI requests clarification of the showing necessary to receive an initial determination that a preference is warranted and also recommends that in some services preferences for more than one geographic area be granted. Ellipsat contends that an innovative party should be permitted to claim a pioneer's preference for a new communications service or technology without filing a petition for rule making. TV Answer argues that issuance of an NPRM should not preclude the award of a preference in proceedings in progress when the preference rules were adopted. UPS argues the same and goes further, requesting that for in-progress proceedings even the issuance of a Report and Order and acceptance of applications not preclude the award of a preference.

6. The Commission is granting in part Ellipsat's petition for reconsideration to repeal the requirement of filing a petition for rule making to be eligible for a pioneer's preference, denying the other four petitions, and clarifying certain aspects of the pioneer's preference rules. With respect to NAB's concerns about the specificity of the preference standard, the Commission believes that it is necessary to make the standard for a pioneer's preference as specific as possible to provide guidance to innovators and financial institutions as to when a preference might be granted. However, the standard must be somewhat flexible in order to be applicable to the various types of proceedings in which it might be used. To enunciate an inflexible standard would narrow the scope of the preference to such an extent that some genuinely innovative proposals would not qualify. Such a standard would undermine the Commission's goal in this proceeding of encouraging the development of innovative proposals for new radio services and technologies.

7. With regard to NAB's contention that the preference should be comparative rather than a guarantee of a license, the Commission originally considered and rejected this argument in the Report and Order. A weighted preference would provide no assurance to the innovative party that it would, in fact, receive a license. As stated in the

Report and Order, any approach that would permit an innovator to be foreclosed from a license by another party would undermine the value of the preference and thereby fail to accomplish its public interest purpose. Consequently, the Commission affirms that the preference will be dispositive.

8. Finally, with regard to NAB's concerns about a technical showing, the Commission continues to believe that while performance of an experiment generally will be extremely beneficial, it should not be required as a prerequisite to obtaining a preference. The Commission disagrees with NAB that requiring only a technical showing means that a preference could be based on mere speculation that a technology might work and result in technically inferior services. The Commission intends to analyze technical showings as rigorously as the results of experiments to ensure that a preference applicant's proposed new service or technology is viable and worthy of a preference.

9. Regarding SCI's request to clarify the initial determination that must be made before a preference is awarded, the Commission finds that a preference applicant must have at least commenced its experiment and reported to the Commission preliminary results in order to be eligible for award of a conditional preference. If the applicant conducts an experiment to demonstrate the technical feasibility of its proposal, the results of that experiment will be one of the major components that the Commission will use in determining whether a tentative preference is warranted. If no experimental results are available, the Commission would not have the information needed to award a tentative preference. Accordingly, the Commission will not award a tentative preference to an applicant that has not submitted a demonstration of technical feasibility nor commenced an experiment and reported to the Commission at least preliminary results.

10. With regard to SCI's concerns regarding preferences in more than one service area, the Commission continues to believe that in general a preference in one service area is sufficient to encourage innovators to submit preference requests. In any particular proceeding, however, the Commission may choose to award a nationwide preference or a preference for more than one service area if there is a compelling reason to do so.

11. With respect to Ellipsat's contentions about the necessity of a preference applicant filing a rule making petition, the Commission believes that

grant of a pioneer's preference will almost always be associated with a rule change. Accordingly, the Commission is denying Ellipsat's request to eliminate the requirement for parties filing an application for a pioneer's preference to also submit an associated petition for rule making. However, as alternatively suggested by Ellipsat, the Commission will entertain requests for waiver of the petition for rule making requirement in those cases in which a rule change in fact would not be required. In such an instance, the Commission will require the applicant to submit: (1) A pioneer's preference request that includes the information specified in § 1.402(a) of the Rules except for the petition for rule making; (2) a request for waiver of the rule making petition requirement of § 1.402(a) that specifically explains how or why no rule change is necessary to accommodate the new technology or service within the requested bands; and (3) a license application in the desired service. Should the waiver request be denied, the requesting party will have 30 days from denial or until the deadline for filing pioneer's preference requests, whichever is later, to perfect its pioneer's preference request by filing a petition for rule making. This preserves a party's rights to be considered for a pioneer's preference request even if it incorrectly interpreted the rules and believed a petition was not necessary in a particular case.

12. The Commission also observes that there is a corollary issue regarding the necessity of a preference applicant filing a rule making petition for a new service or technology that is already under consideration by the Commission in an existing proceeding. The Commission notes that in some situations several parties may independently be exploring similar new communications services or technologies. Requiring each of these parties to file its own rule making petition unnecessarily burdens both them and the Commission. Therefore, when a new spectrum-based service or technology is under consideration by the Commission in an existing proceeding that has not reached the NPRM stage, and a party that has not filed a rule making petition believes that it is the pioneer of that service or relevant technology, the Commission will not require that it file a rule making petition. Such an applicant will be required to meet all other pioneer's preference filing requirements.

13. With respect to TV Answer's and UPS's contentions regarding in-progress proceedings, the Commission notes that the objectives of the Commission's

pioneer's preference policy are to encourage present and future innovators to submit proposals to the Commission that otherwise would not have been submitted; to decrease regulatory uncertainty for the innovator; and to encourage investors to provide financial support. The Commission's rationale for imposing a deadline at the NPRM issuance stage for receipt of preference request is that until it makes a proposal, an innovator may submit a rule making petition or preference request that may become the basis for the proposal, but after the NPRM is released the nature of the proposed new service or technology essentially is defined.

14. The Commission observes that in the proceedings with which they are concerned, both UPS and TV Answer filed petitions for rule making well in advance of the initiation of the pioneer's preference proceeding and that both NPRMs at issue were released in advance of the issuance of the pioneer's preference Report and Order. The timing of these events makes clear that neither UPS nor TV Answer filed their proposals in anticipation of receiving a pioneer's preference or otherwise relied upon any possibility of receiving a preference. The Commission disagrees with TV Answer that a preference should be available at the Report and Order stage in proceedings in which NPRMs were issued before the pioneer's preference rules were adopted. In proceedings that reached the NPRM stage before the pioneer's preference policy was adopted, a preference is not needed to encourage submission of the new service or technology to the Commission for consideration. Moreover, with regard to UPS's arguments, if a Report and Order also had been adopted and license applications filed before the preference rules became effective, a preference is even more obviously unnecessary to encourage the new service or technology or to help with financing.

15. The Commission therefore affirms its earlier decision to not award preferences in proceedings in which NPRMs had been issued prior to the effective date of the pioneer's preference rules. The Commission recognizes that prior to adoption of the pioneer's preference policy there may have been innovators who may have merited preferences. The goal, however, is not to reward past innovators, but to encourage future technological innovation and new services by encouraging present and future innovators to submit proposals to the Commission that would otherwise not be submitted.

16. Finally, the Commission observes that under the current rules, a pioneer's preference request may be filed at any time prior to release of an NPRM in a rule making proceeding that addresses a new spectrum-using service or technology. This policy can lead either to delays in the Commission's consideration of an NPRM or additional administrative action if a preference request is filed immediately before the NPRM's scheduled consideration or immediately after its adoption. Upon further consideration of the appropriate time for terminating the acceptance of preference requests, the Commission finds it administratively desirable to impose a deadline for such requests on a specific date prior to the time the Commission considers an NPRM. This change will provide the Commission sufficient time to consider the pioneer's preference requests in advance of consideration of an NPRM in a rule making proceeding. The Commission will give public notice of a deadline at least 30 days in advance to permit innovators planning to file preference requests the opportunity to do so. This change will permit sufficient time to evaluate all preference requests more efficiently and fairly without adversely impacting innovative parties.

Ordering Clauses

17. Accordingly, *It Is Ordered That* The petition for reconsideration filed by Ellipsat Corporation *Is Granted To* the extent indicated herein and otherwise *Denied*, and *that* The petitions for reconsideration filed by the National Association of Broadcasters, Strother Communications, Inc., TV Answer, Inc., and United Parcel Service, Inc. *Are Denied*. *It Is Further Ordered That* Under the authority contained in 47 U.S.C. 154(i), 157(a), 303(g), and 303(r), parts 1 and 5 of the Commission's Rules *Are Amended* as specified below, effective 30 days after publication in the *Federal Register*, except that the amendment to 47 CFR 1.402(c) shall be effective upon publication in the *Federal Register*.¹

List of Subjects

47 CFR Part 1

Administrative practice and procedure.

¹ The amendment to § 1.402(c) relates to a matter of agency procedure or practice, and is therefore exempt from the 30-day publication requirement of 5 U.S.C. 553(d). We order it effective upon *Federal Register* publication to prevent delay in the Commission's consideration of pioneer's preference requests in existing proceedings.

47 CFR Part 5

Experimental radio services (other than broadcast), Radio.

Rule Changes

Parts 1 and 5 of title 47 of the Code of Federal Regulations are amended as follows:

PART 1—PRACTICE AND PROCEDURE

1. The authority citation for part 1 continues to read as follows:

Authority: Secs. 4, 303, 48 Stat. 1066, 1082, as amended; 47 U.S.C. 154, 303; Implement. 5 U.S.C. 552, unless otherwise noted.

2. Section 1.402 is revised to read as follows:

§ 1.402 Pioneer's preference.

(a) When filing a petition for rule making pursuant to § 1.401 of this part that seeks an allocation of spectrum for a new service or that, by use of innovative technology, will substantially enhance an existing service, the petitioner may also submit a separate request that it be awarded a pioneer's preference in the licensing process for the service. Alternatively, if in an existing proceeding in which a notice of proposed rule making has not yet been adopted the Commission is addressing the new service or technology for which an applicant seeks a pioneer's preference, the applicant need not file a rule making petition but only a preference request. Each preference request must contain pertinent information concerning a description of the service to be provided, the applicant's plan for implementing the service, the frequencies it proposes to use, and the area for which the preference is sought, and must address any conflicting licensing rules, showing how these rules should or should not apply. The applicant must demonstrate that it (or its predecessor-in-interest) has developed the new service or technology; e.g., that it (or its predecessor-in-interest) has developed the capabilities or possibilities of the technology or service or has brought them to a more advanced or effective state. The applicant must accompany its preference request with either a demonstration of the technical feasibility of the new service or technology or an experimental license application, unless an experimental license application has previously been filed for that new service or technology. If the applicant files or has filed an experimental license application, it must specify the area in which it intends to conduct its experiment and whether that is the area for which the preference is sought. In determining in its discretion

whether to grant a pioneer's preference, the Commission will consider whether the applicant has demonstrated that it (or its predecessor-in-interest) has developed an innovative proposal that leads to the establishment of a service not currently provided or a substantial enhancement of an existing service. Additionally, the preference will be granted only if rules, as adopted, are a reasonable outgrowth of the proposal and lend themselves to the grant of a preference.

(b) A party that believes that it can implement a new technology or service without a rule change may request a waiver of § 1.402(a) to permit it to file a pioneer's preference request without filing a petition for rule making. The waiver request must explain how or why no rule change is necessary to accommodate the new technology or service within the requested spectrum, and should be accompanied by a license application in the desired service. If the waiver request is denied, a party will have 30 days or until the deadline for filing pioneer's preference requests, whichever is later, to perfect its pioneer's preference request by filing a petition for rule making.

(c) Pioneer's preference requests relating to a specific new spectrum-based service or technology that will be considered by the Commission will not be accepted after a specified date prior to the Commission's consideration of a notice of proposed rule making that addresses the service or technology. This date will be announced by public notice at least 30 days in advance.

(d) An initial determination on a request for a pioneer's preference will be made at the time of the adoption, if any, of a notice of proposed rule making addressing the new service or technology proposed in the request. A final determination on a request for a pioneer's preference and its scope will be made at the time of the adoption, if any, of a report and order adopting new rules. If awarded, the pioneer's preference will provide that the preference applicant's application for a construction permit or license will not be subject to mutually exclusive applications.

(e) Any interested person may file a statement in support of or in opposition to a request for pioneer's preference, and a reply to such statements, subject to filing deadlines that shall be published in the "Public Notice" issued pursuant to § 1.403. Statements on pioneer's preference requests must be filed separate from, and not part of, any comments on an associated petition for rule making.

(f) In the event of a conflict between this rule and any rule for a particular service that provides for the filing and consideration of competing applications, this rule shall prevail.

3. Section 1.403 is revised to read as follows:

§ 1.403 Notice and availability.

All petitions for rule making (other than petitions to amend the FM, Television, and Air-Ground Tables of Assignments) meeting the requirements of § 1.401 will be given a file number and, promptly thereafter, a "Public Notice" will be issued (by means of a Commission release entitled "Petitions for Rule Making Filed") as to the petition, file number, nature of the proposal, and date of filing. If a petition for rule making includes a request for a pioneer's preference, that request will be separately listed in the Public Notice with a separate file number. If a pioneer's preference request is not accompanied by a petition for rule making, it will be given a file number and a "Public Notice" will be issued (by means of a Commission release entitled "Requests for Pioneer's Preference Filed") as to the preference request, file number, and date of filing. Petitions for rule making and pioneer's preference requests are available at the Commission's Dockets Reference Center (1919 M Street NW., room 239, Washington, DC).

PART 5—EXPERIMENTAL RADIO SERVICES (OTHER THAN BROADCAST)

1. The authority citation for part 5 continues to read as follows:

Authority: Secs. 4, 303, 48 Stat. 1066, 1082, as amended; 47 U.S.C. 154, 303; Interpret or apply sec. 301, 48 Stat. 1081, as amended; 47 U.S.C. 301.

2. Section 5.207 is revised to read as follows:

§ 5.207 Experiments performed in conjunction with pioneer's preference applications.

An applicant for a pioneer's preference pursuant to § 1.402 may file an experimental license application for a limited geographical area, generally including no more than one Metropolitan Statistical Area. In order to be eligible for a tentative preference award at the time of a notice of proposed rule making in a proceeding addressing a new service or technology, the experimental applicant must have commenced its experiment and reported to the Commission at least preliminary results, unless it has also submitted an

acceptable showing of technical feasibility.

Federal Communications Commission.

Donna R. Searcy,

Secretary.

[FR Doc. 92-5043 Filed 3-4-92; 8:45 am]

BILLING CODE 6712-01-M

47 CFR Part 63

[CC Docket No. 91-273; FCC 92-58]

Notification by Common Carriers of Service Disruptions

AGENCY: Federal Communications Commission.

ACTION: Final rule.

SUMMARY: This Report and Order (R&O) adds § 63.100 to the Commission's rules to require that any local exchange or interexchange common carrier that operates transmission or switching facilities and provides access service or interstate or international telecommunications service, promptly notify the Commission of any outage which potentially affects 50,000 or more customers on any facilities owned or operated by the carrier, if the outage continues for 30 or more minutes. The rule is essentially the same as that proposed in the Notice of Proposed Rulemaking (NPRM) in this matter 56 FR 48504, September 25, 1991. As we stated in that NPRM, recent incidents of common carrier service disruptions demonstrate the inadequacy of the Commission's informal mechanisms for gathering from selected carriers information about network outages. Section 63.100 establishes a systematic means for the Commission to monitor major telephone service outages throughout the nation on a real time basis with a view to enhancing service reliability. The information provided by carriers will, among other things, assist the Commission in better determining whether particular technology, equipment or other changes may threaten service reliability.

EFFECTIVE DATE: April 6, 1992.

FOR FURTHER INFORMATION CONTACT:

Abraham A. Leib, Chief, Domestic Services Branch, Domestic Facilities Division, Common Carrier Bureau (202) 634-1816.

SUPPLEMENTARY INFORMATION: The R&O and supporting file are available for inspection and copying during the hours of 9 a.m. to 4:30 p.m. in the Commission's Dockets Branch, room 239, 1919 M St., NW., Washington, DC, or copies may be purchased from the Commission's duplicating contractor, Downtown Copy Center, 1114 21st St.

NW., Washington, DC 20036, (202) 452-1422. The R&O will be published in the FCC Record.

OMB Review

The following collection of information contained in the final rule has been submitted to the Office of Management and Budget (OMB) for approval. Expedited review and approval of the reporting requirement by March 19, 1992 has been requested.

Title: Amendment of part 63 of the Commission's Rules to Provide for Notification by Common Carriers of Service Disruptions.

OMB Number: 3060-0484.

Action: Final, revised collection.

Respondents: Businesses or others for profit.

Frequency of Response: On occasion and other. Initial report to be delivered to Commission within 90 minutes of the local exchange or interexchange common carrier's knowledge that the service outage potentially affects 50,000 or more customers on any facilities owned or operated by the carrier; final report required 30 days thereafter.

Estimated Annual Burden: 56 responses; 2.3 hours per response; 129 hours total. These estimates are the same as contained in the Commission's request to OMB which accompanied the NPRM. The information to be furnished is generally gathered by carriers after outage events, so providing it to the Commission should not be burdensome. See 5 CFR part 1320 (53 FR 16618, May 10, 1988).

Public reporting burden for the collection of information is estimated as above. These estimates include the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collections of information. Send comments regarding these burden estimates or any other aspect of the collections of information, including suggestions for reducing the burden, to the Federal Communications Commission, Information and Records Management Branch, room 416, Paperwork Reduction Project, Washington, DC 20554, and to the Office of Management and Budget, Paperwork Reduction Project (Project number 3060-0484), Washington, DC 20503.

Needs and Uses: Part 63 of the Commission's rules, 47 CFR part 63, is amended by adding § 63.100 to provide for the collection of information which we believe is essential to our mission of ensuring that the public is protected from major disruptions to telephone services. While telephone services provided by carriers have generally

been good, the nation has experienced several widespread outages during the last two years which have been of great public concern. Currently, there is no requirement that carriers inform the Commission of major outages when they occur. Rule § 63.100 (set forth below) requires that any local exchange or interexchange common carrier that operates transmission or switching facilities and provides access service or interstate or international telecommunications service, promptly notify the Commission of any outage which potentially affects 50,000 or more customers on any facilities owned or operated by the carrier, if the outage continues for 30 or more minutes. That Initial Service Disruption Report, containing specified information about the outage, shall be followed within 30 days by a Final Service Disruption Report providing all available information about the outage including any information not contained in the carrier's initial report. The Commission will thereby become aware of significant outages at the earliest possible time so that we may monitor developments, serve as a source of information for the public, encourage and, where appropriate, assist in dissemination of information to those affected, and take immediate steps, as needed. Additionally, after analyzing the information submitted, the Commission will determine what, if any, other action is required.

Analysis of Proceeding

This summarizes the Commission's R&O in the matter of Amendment of part 63 of the Commission's Rules to Provide for Notification by Common Carriers of Service Disruptions, CC Docket 91-273, FCC 92-58, adopted February 13, 1992 and released February 27, 1992. The proceeding was initiated by the Commission's NPRM in CC Docket 91-273, FCC 91-285, adopted September 16, 1991 and released September 19, 1991, 6 FCC Rcd 5531 (1991), (56 FR 48504, September 25, 1991). In the NPRM, the Commission expressed concern over the number of recent incidents in which the introduction of new technology into the telecommunications infrastructure has led to service disruptions, and the fact that it currently has no systematic way by which to become informed quickly of significant service disruptions and is unable to determine whether certain kinds of technology or equipment threaten service reliability.

The NPRM sought comment on the Commission's proposal to add § 63.100 to the rules to require written notification by any facilities-based

common carrier that provides access service or that provides interstate or international telephone service that experiences an outage of 30 or more minutes which affects 50,000 or more customers or 50,000 or more voice grade equivalent circuits. Carriers would be required to notify the Commission within 90 minutes of the commencement of any such service outage. An Initial Service Disruption Report, in a prescribed format, would be served on the Commission's Monitoring Watch Officer, on duty 24 hours a day, by facsimile or other record means delivered to Commission headquarters. Thirty days after the service disruption, the carrier would file with the Chief, Common Carrier Bureau, a Final Service Disruption Report, providing all available information on the incident, including any information not contained in its Initial Service Disruption Report.

Twenty-six comments and twenty-one reply comments to the NPRM were filed. The Commission carefully considered all comments and has amended its proposed rule to incorporate some of the recommendations of commenters. Moreover, the proposed customer threshold of 50,000 customers which is being adopted as an interim step, and other matters such as separate thresholds for reporting outages affecting major airports or 911 services, were referred to the Commission's newly created Network Reliability Council whose initial meeting was February 27, 1992. The Council was asked to study these issues and to submit its final report within 60 days from the release date of the Report and Order.

The collection of information provided for in § 63.100 of the rules is essential to the mission of the FCC and is intended to protect the public from major disruptions to telephone services. Telephone services provided by carriers have generally been good; however, the nation has experienced several widespread outages during the last two years. We believe it important to have a systematic means by which to monitor major telephone service outages throughout the nation on a timely basis, but the reports currently received, while useful, do not provide information on a real-time basis. Telephone service outages have been of enormous public concern, in part because they have such a widespread public impact. The public is entitled to full and forthcoming explanations of these events. The Commission's purposes in requiring notification, therefore, are: To become aware of significant outages at the earliest possible time so that we may

monitor developments; to serve as a source of information for the public, to encourage and, where appropriate, to assist in dissemination of information to those affected; to take immediate steps, as needed, and after analyzing the information submitted, to determine what, if any, other action is required.

The information to be furnished by carriers pursuant to § 63.100 is normally collected by them, the collection burden has been minimized, and the Commission estimates that the total annual reporting and recordkeeping burden that will result from each collection of information is the same as that reported to OMB with the Commission's NPRM.

Ordering Clauses

Accordingly, *It is Ordered*, That, pursuant to authority contained in sections 1, 4(i), 4(j), 201-205, 218 and 403 of the Communications Act of 1934, as amended, part 63 of the Commission's Rules and Regulations is amended as set forth below, effective 30 days after publication in the *Federal Register*. Carriers are, of course, free to begin compliance with its provisions immediately.

It is Further Ordered, That, the Secretary shall cause a summary of this Report and Order to be published in the *Federal Register* which shall include a statement describing how members of the public may obtain the complete text of this Commission decision. The Secretary shall also provide a copy of this Report and Order to each state utility commission.

It is Further Ordered, That, this proceeding is terminated.

List of Subjects for 47 CFR Part 63

Communications common carriers, Reporting and recordkeeping requirements, Telephone.

Federal Communications Commission.

Donna R. Searcy,
Secretary.

Rule Changes

Title 47 of the Code of Federal Regulations, part 63, is amended as follows:

The authority citation for part 63 is revised to read as follows:

Authority: Sections 1, 4(i), 4(j), 201-205, 218 and 403 of the Communications Act of 1934, as amended, 47 U.S.C. secs. 151, 154(i), 154(j), 201-205, 218 and 403, unless otherwise noted.

2. The title of part 63 is revised to read as follows:

PART 63—EXTENSION OF LINES AND DISCONTINUANCE, REDUCTION, OUTAGE AND IMPAIRMENT OF SERVICE BY COMMON CARRIERS; AND GRANTS OF RECOGNIZED PRIVATE OPERATING AGENCY STATUS

3. The undesignated heading appearing before §§ 63.60-63.90 is revised to read as follows:

Discontinuance, Reduction, Outage and Impairment

4. Section 63.100 is added under the newly revised heading, Discontinuance, Reduction, Outage and Impairment, to read as follows:

§ 63.100 Notification of service outage.

(a) Any local exchange or interexchange common carrier that operates transmission or switching facilities and provides access service or interstate or international telecommunications service, that experiences an outage which potentially affects 50,000 or more of its customers on any facilities which it owns or operates, must notify the Commission if such service outage continues for 30 or more minutes. Satellite carriers, cellular carriers, and competitive access providers are exempt from this reporting requirement. Notification must be served on the Commission's Monitoring Watch Officer, on duty 24 hours a day in the FCC headquarters building in Washington, DC, or on a secondary basis it may be served on the Commission's Watch Officer on duty at the FCC's facility at Grand Island, Nebraska. The notification must be by facsimile or other record means delivered within 90 minutes of the carrier's knowledge that the service outage potentially affects 50,000 or more customers, if the outage continues for 30 or more minutes. Notification shall identify a contact person who can provide further information, the telephone number at which the contact person can be reached, and what information is known at the time about the service outage including:

- (1) The date and estimated time of commencement of the outage;
- (2) The geographic area affected;
- (3) The estimated number of customers affected;
- (4) The types of services affected (e.g., interexchange, local, cellular, 911 emergency services);
- (5) The duration of the outage, i.e., time elapsed from the estimated commencement of the outage until restoration of full service;

(6) The estimated number of blocked calls during the outage;

(7) The apparent or known cause of the incident, including the name and type of equipment involved and the specific part of the network affected;

(8) Methods used to restore service; and

(9) The steps taken to prevent recurrences of the outage.

The report shall be captioned Initial Service Disruption Report. Lack of any of the above information shall not delay the filing of this Report. Not later than thirty days after the outage, the carrier shall file with the Chief, Common Carrier Bureau, a Final Service Disruption Report providing all available information on the service outage, including any information not contained in its Initial Service Disruption Report.

(b) As used in this section:

(1) *Outage* is defined as a significant degradation in the ability of a customer to establish and maintain a channel of communications as a result of failure in a carrier's network.

(2) *Customer* is defined as a user purchasing telecommunications service from a common carrier.

[FR Doc. 92-5042 Filed 3-4-92; 8:45 am]

BILLING CODE 6712-01-M

47 CFR Part 73

[MM Docket No. 91-260; RM-7788]

Television Broadcasting Services; Eureka Springs, AR

AGENCY: Federal Communications Commission.

ACTION: Final rule.

SUMMARY: This document allots UHF television Channel 34+ to Eureka Springs, Arkansas, as that community's first local television broadcast service, in response to a petition for rule making filed on behalf of New Life Evangelistic Center. See 56 FR 46762, September 16, 1991. Coordinates used for Channel 34 at Eureka Springs are 36-24-12 and 93-44-12.

Although the Commission has imposed a freeze on TV allotments or applications therefor in specified metropolitan areas, pending the outcome of an inquiry into the uses of advanced television systems (ATV) in broadcasting, this proposal is not affected thereby. With this action, the proceeding is terminated.

EFFECTIVE DATE: April 13, 1992.

FOR FURTHER INFORMATION CONTACT: Nancy Joyner, Mass Media Bureau, (202) 634-6530.

SUPPLEMENTARY INFORMATION: This is a synopsis of the Commission's Report and Order, MM Docket No. 91-260, adopted February 20, 1992, and released March 2, 1992. The full text of this Commission decision is available for inspection and copying during normal business hours in the FCC Dockets Branch (Room 230), 1919 M Street, NW., Washington, DC. The complete text of this decision may also be purchased from the Commission's copy contractors, Downtown Copy Center, (202) 452-1422, 1714 21st Street, NW., Washington, DC 20036.

List of Subjects in 47 CFR Part 73

Television broadcasting.

47 CFR PART 73—[AMENDED]

1. The authority citation for part 73 continues to read as follows:

Authority: 47 U.S.C. 154, 303.

§ 73.606 [Amended]

2. Section 73.606(b), the Table of Allotments under Arkansas, is amended by adding Eureka Springs, Channel 34+.

Federal Communications Commission.

Michael C. Ruger,

Assistant Chief, Allocations Branch, Policy and Rules Division, Mass Media Bureau.

[FR Doc. 92-5167 Filed 3-4-92; 8:45 am]

BILLING CODE 6712-01-M

47 CFR Part 73

[MM Docket No. 90-188; RM-7104]

Radio Broadcasting Services; Patterson, CA

AGENCY: Federal Communications Commission.

ACTION: Final rule.

SUMMARY: This document allots FM Channel 246A to Patterson, California, as that community's second local FM broadcast service in response to a petition for rulemaking filed by Eric R. Hilding. See 55 FR 13811, April 12, 1990. Coordinates used for Channel 246A at Patterson are 37-29-19 and 121-13-37. With this action, the proceeding is terminated.

DATES: Effective April 13, 1992. The window period for filing applications for Channel 246A at Patterson, California, will open on April 14, 1992, and close on May 14, 1992.

FOR FURTHER INFORMATION CONTACT: Nancy Joyner, Mass Media Bureau, (202) 634-6530. Questions related to the window application filing process should be addressed to the Audio Services Division, FM Branch, Mass Media Bureau, (202) 632-0394.

SUPPLEMENTARY INFORMATION: This is a synopsis of the Commission's Report and Order, MM Docket No. 90-188, adopted February 20, 1992, and released March 2, 1992. The full text of this Commission decision is available for inspection and copying during normal business hours in the FCC Dockets Branch (Room 230), 1919 M Street, NW., Washington, DC. The complete text of this decision may also be purchased from the Commission's copy contractors, Downtown Copy Center, (202) 452-1422, 1714 21st Street, NW., Washington, DC 20036.

List of Subjects in 47 CFR Part 73

Radio broadcasting.

PART 73—[AMENDED]

1. The authority citation for part 73 continues to read as follows:

Authority: 47 U.S.C. 154, 303.

§ 73.202 [Amended]

2. § 73.202(b), the Table of FM Allotments is amended under California, by adding Channel 246A at Patterson.

Federal Communications Commission.

Michael C. Ruger,

Assistant Chief, Allocations Branch, Policy and Rules Division, Mass Media Bureau.

[FR Doc. 92-5164 Filed 3-4-92; 8:45 am]

BILLING CODE 6712-01-M

47 CFR Part 73

[MM Docket No. 91-351; RM-7864]

Radio Broadcasting Services; Detroit Lakes, MN

AGENCY: Federal Communications Commission.

ACTION: Final rule.

SUMMARY: This document allots Channel 272C2 to Detroit Lakes, Minnesota, as that community's second FM channel in response to a petition filed by Robert D. Spilman. See 56 FR 65206, December 16, 1991. Canadian concurrence has been received for this allotment at coordinates 46-48-54 and 95-50-48. With this action, this proceeding is terminated.

DATES: Effective April 13, 1992. The window period for filing applications will open on April 14, 1992, and close on May 14, 1992.

FOR FURTHER INFORMATION CONTACT:

Kathleen Scheuerle, Mass Media Bureau, (202) 634-6530.

SUPPLEMENTARY INFORMATION: This is a summary of the Commission's Report and Order, MM Docket No. 91-351, adopted February 19, 1992, and released

May 14, 1992. The full text of this Commission decision is available for inspection and copying during normal business hours in the FCC Dockets Branch (room 230), 1919 M Street, NW., Washington, DC. The complete text of this decision may also be purchased from the Commission's copy contractors, Downtown Copy Center, 1714 21st Street, NW., Washington, DC 20036, (202) 452-1422.

List of Subjects in 47 CFR Part 73

Radio broadcasting.

PART 73—[AMENDED]

1. The authority citation for part 73 continues to read as follows:

Authority: 47 U.S.C. 154, 303.

§ 73.202 [Amended]

2. Section 73.202(b), the Table of FM Allotments under Minnesota, is amended by adding Channel 272C2 at Detroit Lakes.

Federal Communications Commission.

Michael C. Ruger,

Assistant Chief, Allocations Branch, Policy and Rules Division, Mass Media Bureau.

[FR Doc. 92-5165 Filed 3-4-92; 8:45 am]

BILLING CODE 6712-01-M

47 CFR Part 73

[MM Docket No. 91-241; RM-7767]

Radio Broadcasting Services; Topsail Beach, NC

AGENCY: Federal Communications Commission.

ACTION: Final rule.

SUMMARY: The Commission, at the request of Topsail Broadcasting, Inc., substitutes Channel 280C3 for Channel 280A at Topsail Beach, North Carolina, and modifies its construction permit for Station WZXS to specify operation on the higher powered channel. See 56 FR 42016, August 26, 1991. Channel 280C3 can be allotted to Topsail Beach in compliance with the Commission's minimum distance separation requirements with a site restriction of 21.3 kilometers (13.3 miles) northeast to avoid a short-spacing to Channel 279C3 at Shallotte, North Carolina, and to accommodate petitioner's desired transmitter site. With this action, this proceeding is terminated.

EFFECTIVE DATE: April 13, 1992.

FOR FURTHER INFORMATION CONTACT: Leslie K. Shapiro, Mass Media Bureau, (202) 634-6530.

SUPPLEMENTARY INFORMATION: This is a synopsis of the Commission's Report

and Order, MM Docket No. 91-241, adopted February 19, 1992, and released March 2, 1992. The full text of this Commission decision is available for inspection and copying during normal business hours in the FCC Dockets Branch (room 230), 1919 M Street, NW., Washington, DC. The complete text of this decision may also be purchased from the Commission's copy contractor, Downtown Copy Center, (202) 452-1422, 1714 21st Street, NW., Washington, DC 20036.

List of Subjects in 47 CFR Part 73

Radio Broadcasting.

PART 73—[AMENDED]

1. The authority citation for part 73 continues to read as follows:

Authority: 47 U.S.C. 154, 303.

§ 73.202 [Amended]

2. Section 73.202(b), the Table of FM Allotments under North Carolina, is amended by removing Channel 280A and adding Channel 280C3 at Topsail Beach.

Federal Communications Commission.

Michael C. Ruger,

Assistant Chief, Allocations Branch, Policy and Rules Division, Mass Media Bureau.

[FR Doc. 92-5166 Filed 3-4-92; 8:45 am]

BILLING CODE 6712-01-M

DEPARTMENT OF COMMERCE

National Oceanic and Atmospheric Administration

50 CFR Part 646

[Docket No. 911063-2008]

RIN 0648-AD57

Snapper-Grouper Fishery of the South Atlantic

AGENCY: National Marine Fisheries Service (NMFS), NOAA, Commerce.

ACTION: Final rule.

SUMMARY: NMFS issues this final rule to implement Amendment 5 to the Fishery Management Plan for the Snapper-Grouper Fishery of the South Atlantic Region (FMP). This final rule (1) implements a limited entry program for the wreckfish sector of the snapper-grouper fishery consisting of transferable percentage shares of the annual total allowable catch (TAC) of wreckfish and annual individual transferable quotas (ITQs) based on application of a person's percentage shares to the TAC; (2) requires a dealer to obtain a dealer permit to receive

wreckfish; (3) removes the 10,000-pound (4,536-kilogram) trip limit for wreckfish; (4) requires that wreckfish be off-loaded from fishing vessels only between 8 a.m. and 5 p.m.; (5) reduces the occasions when 24-hour advance notice must be made to NMFS Law Enforcement of off-loading of wreckfish; and (6) makes other minor modifications and clarifications to the regulations. In addition, Amendment 5 (1) revises the lists of problems in the snapper-grouper fishery and objectives of the FMP; and (2) specifies the procedure for the initial distribution of percentage shares of the wreckfish TAC. The intended effect of this rule is to manage the wreckfish sector of the snapper-grouper fishery so that its long-term economic viability will be preserved.

EFFECTIVE DATES: April 6, 1992, except that §§ 646.4, 646.7(d) and 646.10(a) are effective March 5, 1992.

FOR FURTHER INFORMATION CONTACT: Peter J. Eldridge, 813-893-3161.

SUPPLEMENTARY INFORMATION: Snapper-grouper species are managed under the FMP prepared by the South Atlantic Fishery Management Council (Council), and its implementing regulations at 50 CFR part 646, under the authority of the Magnuson Fishery Conservation and Management Act (Magnuson Act).

The background and rationales for the measures in this final rule are contained in the proposed rule (56 FR 57302, November 8, 1991) and in Amendment 5 to the FMP, the availability of which was announced in the *Federal Register* (56 FR 50551, October 7, 1991), and are not repeated here.

Comments and Responses

Only one comment was received during the public comment period.

Comment: A seafood dealer was opposed to the ITQ system because he believed that "free-loaders" will sell their percentage share to others. The dealer supported a 10,000-pound limit per boat, a spawning closure, and the present quota system. He recommended keeping the fishery open to all for at least another year, if not indefinitely.

Response: The wreckfish resource belongs to all Americans and under the Magnuson Act the U.S. government must optimize the yield from the fishery. Yield can be optimized only by prevention of recruitment overfishing and minimizing the costs of fishing operations and management of the resource. Very little is known concerning the potential long-term yield that can be taken from the wreckfish resource. However, it is known that wreckfish are long-lived and the fishery is concentrated in a small

area; hence, vulnerability to recruitment overfishing is increased. Also, the catch-per-day of wreckfish has declined somewhat during the second half of the 1991-92 fishing season, which suggests a conservative approach to management of this fishery. The Council and NMFS restricted harvests in 1991 to minimize the possibility of recruitment overfishing and to reduce costs of fishing. The ITQ system will limit access to the fishery and regulate catches to minimize the possibility of recruitment overfishing. Many major U.S. fisheries along the Atlantic coast are suffering depletion or recruitment failure due to unlimited entry. An unlimited entry system provides little incentive to conserve resources and often results in ineffective management due to pressures of special interest groups on managers. Consequently, resources decline, fishing costs escalate, and consumers are forced to rely on imported fish due to the scarcity of domestic species. The Council and NMFS believe that the ITQ system for wreckfish will prevent resource depletion and result in optimal benefits to the Nation as required by the Magnuson Act.

Changes from the Proposed Rule

Minor changes are made in the permits and fees section (§ 646.4) to emphasize that a vessel permit is valid for the specified vessel, rather than for any vessel owned or operated by a qualifying owner or operator, to conform the section to current usage, and for clarity.

The recordkeeping and reporting requirements for permitted vessels and for dealers (§ 646.5 (a) and (c)) are reorganized for clarity.

Several references in the prohibitions (§ 646.7) are corrected.

Additional specificity is added to the description of the wreckfish ITQ system (§ 646.10) to conform with the forms designed for the shareholders' certificates and the ITQ coupons.

Effective Dates

The wreckfish fishery is closed through April 15, 1992, because of the spawning season closure. Effective management of the wreckfish fishery when the fishery opens on April 16, 1992, requires implementation of portions of this final rule as soon as possible. Verification of eligibility requires the following steps: (1) Receipt and verification of catch records from fishermen; (2) initial determination and notification of allocation of percentage shares; (3) a 30-day appeal process to confirm initial distribution of percentage shares; (4) notification of final allocation; and (5) distribution of

permits and coupons to fishermen. Thus, immediate effectiveness of §§ 646.4, 646.7(d), and 646.10(a) of this rule is required for adequate time to implement the ITQ system and to distribute applications for vessel and dealer permits for wreckfish, process the applications, and issue the permits. In addition, during the spawning season closure, wreckfish fishermen and dealers are not adversely affected by immediate effectiveness of portions of this rule. Accordingly, the Assistant Administrator for Fisheries, NOAA (Assistant Administrator), finds that there is good cause not to delay for 30 days the effective date of §§ 646.4, 646.7(d), and 646.10(a) of this rule.

The proposed rule announced that the procedures for the initial allocation of percentage shares would begin when the Secretary of Commerce (Secretary) approved Amendment 5. The Secretary approved Amendment 5 on January 2, 1992. Accordingly, wreckfish fishermen have been advised of the required documentation to be submitted to substantiate their eligibility for and the amount of percentage shares. The general statement of the required documentation, contained in the proposed rule, has been supplemented by more specific letters to owners/operators of vessels with permits to fish for wreckfish and by news release. To be considered for an initial allocation of percentage shares, an application must be submitted to the South Atlantic Fishery Management Council, Southpark Building, suite 306, One Southpark Circle, Charleston, SC 29407-4699, postmarked not later than February 14, 1992. It is anticipated that the initial notifications of percentage shares will be completed by February 28, and that the Application Oversight Committee will consider requests from persons wishing to contest the initial allocations by March 20, 1992. Strict adherence to this schedule is essential to ensure that the ITQ system is fully implemented when the wreckfish fishery opens on April 16, 1992.

Classification

The Secretary of Commerce determined that Amendment 5 is necessary for the conservation and management of the snapper-grouper fishery and that it is consistent with the Magnuson Act and other applicable law.

The Assistant Administrator determined that this final rule is not a "major rule" requiring the preparation of a regulatory impact analysis under E.O. 12291.

The Council prepared a regulatory impact review (RIR) for Amendment 5, which concludes that this final rule will

have overall net economic benefits. These benefits were summarized in the proposed rule and are not repeated here.

The General Counsel of the Department of Commerce has certified to the Small Business Administration that this final rule will not have a significant economic impact on a substantial number of small entities for reasons described in the preamble to the proposed rule.

The Council prepared an environmental assessment (EA) that discusses the impact on the environment as a result of this rule. Based on the EA, the Assistant Administrator concluded that there will be no significant impact on the human environment as a result of this rule.

The Council determined that this rule will be implemented in a manner that is consistent to the maximum extent practicable with the approved coastal zone management programs of Florida, South Carolina, and North Carolina. Georgia does not participate in the coastal zone management program. These determinations were submitted for review by the responsible state agencies under section 307 of the Coastal Zone Management Act. South Carolina and North Carolina agreed with the determination. Florida did not respond during the statutory time period; therefore, state agency agreement with the consistency determination is inferred.

Amendment 5 requires a new, one-time collection of information to initiate the limited entry program for wreckfish, and this final rule contains two new collection of information requirements and revises three existing requirements subject to the Paperwork Reduction Act. The new and revised collections have been approved by the Office of Management and Budget and the following OMB control numbers apply: (1) Submission of information for the initial allocation of wreckfish percentage shares (new)—0648-0263; (2) applications for dealer permits for dealers who receive wreckfish (new)—0648-0205; (3) reports of transfer of percentage shares in the wreckfish fishery (new)—0648-0262; (4) submission of vessel trip reports and wreckfish ITQ coupons (revised)—0648-0016; (5) submission of dealer reports and ITQ coupons (revised)—0648-0013; and (6) providing 24-hour notice preceding the landing of wreckfish (revised)—0648-0016. The public reporting burdens for these collections of information are estimated to average 240, 15, 15, 10, 20, and 3 minutes, respectively, per response, including the time for reviewing instructions, searching

existing data sources, gathering and maintaining the data needed, and completing and reviewing the collections of information. This final rule restates the already approved collection of information on applications for vessel permits to distinguish between permits for snapper-grouper, excluding wreckfish, and permits for wreckfish (OMB Control No. 0648-0205), with a public reporting burden estimated to average 15 minutes per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding these burden estimates or any other aspect of these collections of information, including suggestions for reducing the burdens, to Edward E. Burgess, NMFS, 9450 Koger Boulevard, St. Petersburg, FL 33702 and to the Office of Information and Regulatory Affairs, OMB, Washington, DC 20503 (attention: NOAA Desk Officer).

This final rule does not contain policies with federalism implications sufficient to warrant preparation of a federalism assessment under E.O. 12612.

List of Subjects in 50 CFR Part 646

Fisheries, Fishing, Reporting and recordkeeping requirements.

Dated: March 2, 1992.

Michael F. Tillman,

Acting Assistant Administrator for Fisheries, National Marine Fisheries Service.

For the reasons set forth in the preamble, 50 CFR part 646 is amended as follows:

PART 646—SNAPPER-GROUPER FISHERY OF THE SOUTH ATLANTIC

1. The Authority citation for part 646 continues to read as follows:

Authority 16 U.S.C. 1801 *et seq.*

2. Section 646.4 is revised to read as follows:

§ 646.4 Permits and fees.

(a) *Applicability*—(1) *Annual vessel permits for snapper-grouper, excluding wreckfish.* (i) For a person aboard a vessel to be eligible for exemption from the bag limits specified in § 646.23(b); to engage in a directed fishery for tilefish in the EEZ; or to use a sea bass trap in the EEZ north of Cape Canaveral, Florida, a vessel permit for snapper-grouper, excluding wreckfish, must be issued to the vessel and be on board. A vessel with longline gear and more than 200 pounds (90.7 kilograms) of tilefish aboard is considered to be in a directed fishery for tilefish. It is a rebuttable

presumption that a fishing vessel with more than 200 pounds of tilefish aboard harvested such tilefish in the EEZ.

(ii) A vessel permit for snapper-grouper, excluding wreckfish, may be obtained by a qualifying owner or operator of a charter vessel or headboat. However, a person aboard such vessel must adhere to the bag limits when the vessel is operating as a charter vessel or headboat.

(iii) For a vessel owned by a corporation or partnership to be eligible for a vessel permit for snapper-grouper, excluding wreckfish, the earned income qualification specified in paragraph (b)(2)(vii) of this section must be met by, and the statement required by that paragraph must be submitted by, an officer or shareholder of the corporation, a general partner of the partnership, or the vessel operator.

(iv) For a vessel using or possessing a sea bass trap in the EEZ, in addition to the vessel permit for snapper-grouper, excluding wreckfish, a color code and a trap identification tag for each such trap must be obtained from the Regional Director.

(v) A vessel permit for snapper-grouper, excluding wreckfish, issued upon the qualification of an operator is valid only when that person is the operator of the vessel.

(2) *Annual vessel permits for wreckfish.* For a person aboard a fishing vessel to fish for wreckfish in the EEZ, possess wreckfish in or from the EEZ, off-load wreckfish from the EEZ, or sell wreckfish in or from the EEZ, a vessel permit for wreckfish must be issued to the vessel and be on board.

(3) *Annual dealer permits for wreckfish.* A dealer who receives a wreckfish must obtain an annual dealer permit. To be eligible for such permit, an applicant must possess a valid state wholesaler's license in the state where he operates and is required to have a physical facility at a fixed location in that state.

(b) *Application for a vessel permit for snapper-grouper, excluding wreckfish.*

(1) An application for a vessel permit for snapper-grouper, excluding wreckfish, must be submitted and signed by the owner (in the case of a corporation, a qualifying officer or shareholder; in the case of a partnership, a qualifying general partner) or operator of the vessel. The application must be submitted to the Regional Director at least 30 days prior to the date on which the applicant desires to have the permit made effective.

(2) A permit applicant must provide the following information:

(i) A copy of the vessel's U.S. Coast Guard certificate of documentation or, if

not documented, a copy of its state registration certificate;

(ii) The vessel's name and official number;

(iii) Name, mailing address including zip code, and telephone number of the owner of the vessel;

(iv) Name, mailing address including zip code, and telephone number of the applicant, if other than the owner;

(v) Social security number and date of birth of the applicant and the owner (if the owner is a corporation, the employer identification number, if one has been assigned by the Internal Revenue Service);

(vi) If a sea bass trap will be used,

(A) The number, dimensions, and estimated cubic volume of the traps that will be used;

(B) The applicant's desired color code for use in identifying his or her vessel and buoys; and

(C) A statement that the applicant will allow an authorized officer reasonable access to his or her property (vessel, dock, or structure) to examine traps for compliance with these regulations;

(vii) A sworn statement by the applicant certifying that, during one of the 3 calendar years preceding the application,

(A) More than 50 percent of his or her earned income was derived from commercial, charter, or headboat fishing; or

(B) His or her gross sales of fish were more than \$20,000; or

(C) For a vessel owned by a corporation or partnership, the gross sales of fish of the corporation or partnership were more than \$20,000;

(viii) Documentation supporting the statement of income, if required under paragraph (b)(3) of this section;

(ix) Any other information concerning vessel and gear characteristics requested by the Regional Director; and

(x) Any other information that may be necessary for the issuance or administration of the permit.

(3) The Regional Director may require the applicant to provide documentation supporting the sworn statement under paragraph (b)(2)(vii) of this section before a permit is issued. Such required documentation may include copies of appropriate forms and schedules from the applicant's income tax return. Copies of income tax forms and schedules are treated as confidential, but may be released to and verified by the Internal Revenue Service.

(c) *Application for a vessel permit for wreckfish.* (1) An application for a vessel permit for wreckfish must be submitted and signed by a wreckfish shareholder. (See § 646.10 for

information on wreckfish shareholders.) If the wreckfish shareholder is a corporation, an officer or shareholder of the corporation must sign the application; if the wreckfish shareholder is a partnership, a general partner must sign the application. The application must be submitted to the Regional Director at least 30 days prior to the date on which the wreckfish shareholder desires to have the permit made effective.

(2) An applicant must provide the following information:

(i) A copy of the vessel's U.S. Coast Guard certificate of documentation or, if not documented, a copy of its state registration certificate;

(ii) The vessel's name and official number;

(iii) Name, mailing address including zip code, telephone number, social security number, and date of birth of the wreckfish shareholder (if the wreckfish shareholder is a corporation, the employer identification number if one has been assigned by the Internal Revenue Service);

(iv) Name, mailing address including zip code, telephone number, social security number, and date of birth of the owner of the vessel, if other than the wreckfish shareholder (if the vessel owner is a corporation and is other than the wreckfish shareholder, the employer identification number, if one has been assigned by the Internal Revenue Service);

(v) If the wreckfish shareholder is not the vessel owner, as shown on the vessel's U.S. Coast Guard certificate of documentation or, if not documented, on the state registration certificate, a sworn statement by the wreckfish shareholder certifying that the vessel owner or operator is an employee, contractor, or agent of the shareholder;

(vi) Documentation supporting the sworn statement of paragraph (c)(2)(v) of this section, if required under paragraph (c)(3) of this section;

(vii) Any other information concerning vessel and gear characteristics requested by the Regional Director; and

(viii) any other information that may be necessary for the issuance or administration of the permit.

(3) The Regional Director may require the wreckfish shareholder to provide documentation supporting the sworn statement under paragraph (c)(2)(v) of this section before a permit is issued. Such required documentation may include copies of appropriate forms and schedules from the shareholder's income tax return; articles of incorporation for a corporate-owned vessel; a partnership agreement for a partnership-owned vessel; a lease on the vessel for which a

permit is requested; or an employment or other contract, or agency agreement that demonstrates an agency, employment, or contract relationship between the wreckfish shareholder and the vessel owner or operator. Copies of income tax forms and schedules and other required documentation are treated as confidential, but may be released to and verified by the Internal Revenue Service or other appropriate authorities.

(f) *Application for an annual dealer permit for wreckfish.* (1) An application for a dealer permit for wreckfish must be submitted and signed by the dealer or an officer of a corporation acting as a dealer. The application must be submitted to the Regional Director at least 30 days prior to the date on which the applicant desires to have the permit made effective.

(2) A permit applicant must provide the following information:

(i) A copy of each state wholesaler's license held by the dealer;

(ii) Business name, address including zip code of the business office, and employer identification number, if one has been assigned by the Internal Revenue Service;

(iii) A list, by state where licensed, of each physical facility at a fixed location where the business receives or stores fish.

(iv) Name, official capacity in the business, mailing address including zip code, telephone number, social security number, and date of birth of the applicant.

(v) Any other information that may be necessary for the issuance or administration of the permit.

(e) *Fees.* A fee is charged for each permit application submitted under paragraph (b), (c), or (d) of this section and for each sea bass trap identification tag required under § 646.6(d).

The amount of the fee is calculated in accordance with the procedures of the NOAA Finance Handbook for determining the administrative costs of each special product or service. The fee may not exceed such costs and is specified with each application form. The appropriate fee must accompany each application.

(f) *Issuance.* (1) The Regional Director will issue a permit at any time to an applicant if the application is complete; in the case of an application for a vessel permit for snapper-grouper, excluding wreckfish, the applicant meets the earned income requirement specified in paragraph (b)(2)(vii) of this section; and, in the case of an applicant for a vessel permit for wreckfish, a wreckfish shareholder is the owner of the vessel, or the vessel owner or operator is an

employee, contractor, or agent of the shareholder, as certified in the statement specified in paragraph (c)(2)(v) of this section. An application is complete when all requested forms, information, and documentation have been received and the applicant has submitted all applicable reports specified at § 646.5.

(2) Upon receipt of an incomplete application, the Regional Director will notify the applicant of the deficiency. If the applicant fails to correct the deficiency within 30 days of the date of the Regional Director's letter of notification, the application will be considered abandoned.

(g) *Duration.* A permit remains valid for the period for which it is issued unless revoked, suspended, or modified pursuant to subpart D of 15 CFR part 904. In addition, a vessel permit for wreckfish remains valid only when a wreckfish shareholder is an owner of the permitted vessel, or the vessel owner or operator is an employee, contractor, or agent of the shareholder, as certified in the statement specified in paragraph (c)(2)(v) of this section.

(h) *Transfer.* (1) A vessel permit specified in paragraph (b) or (c) of this section is not transferable or assignable. A person purchasing a permitted vessel who desires to conduct activities for which a permit is required must apply for a permit in accordance with the provisions of paragraph (b) or (c) of this section. The application must be accompanied by a copy of a signed bill of sale.

(2) A dealer permit for wreckfish specified in paragraph (d) of this section may be transferred upon sale of the dealer's business. Information on the original application that is changed as a result of the sale must be reported to the Regional Director within 15 days of any such change.

(i) *Display.* A vessel permit specified in paragraph (b) or (c) of this section must be carried on board the vessel and such vessel must be identified as provided for in § 630.6. A dealer permit specified in paragraph (d) of this section must be available on the dealer's premises. The operator of a vessel or a dealer must present the permit for inspection upon request of an authorized officer.

(j) *Sanctions and denials.* A permit issued pursuant to this section may be revoked, suspended, or modified, and a permit application may be denied, in accordance with the procedures governing enforcement-related permit sanctions and denials found at subpart D of 15 CFR part 904.

(k) *Alteration.* A permit that is altered, erased, or mutilated is invalid.

(l) *Replacement.* A replacement permit may be issued. An application for a replacement permit will not be considered a new application. A fee, the amount of which is stated with the application form, must accompany each request for a replacement permit.

(m) *Change in application information.* The owner or operator of a vessel with a permit for snapper-grouper, excluding wreckfish, the wreckfish shareholder of a vessel with a permit for wreckfish, or a dealer with a permit must notify the Regional Director within 15 days after any change in the application information required by paragraph (b), (c), or (d) of this section. The permit is void if any change in the information is not reported within 15 days.

3. In § 646.5, paragraphs (a) and (c) are revised to read as follows:

§ 646.5 Recordkeeping and reporting.

(a) *Permitted vessels.* (1) The owner or operator of a vessel for which a permit for snapper-grouper, excluding wreckfish has been issued, as required by § 646.4(a)(1), and that is selected by the Science and Research Director; and

(2) The wreckfish shareholder under § 646.10 or operator of a vessel for which a permit for wreckfish has been issued, as required by § 646.4(a)(2)—must maintain a daily logbook form for each fishing trip on a form available from the Science and Research Director. Among other things, the logbook forms provide a record of fishing locations, time fished, fishing gear used, numbers of each species caught, and numbers of each species discarded. Logbook forms must be submitted to the Science and Research Director postmarked not later than the third day after sale of the fish off-loaded from a trip. If no fishing occurred during a month, a report so stating must be submitted in accordance with instructions provided with the forms.

(c) *Dealers.* (1) A person who receives fish in the snapper-grouper fishery by way of purchase, barter, or trade that were harvested from the EEZ off the South Atlantic states or from adjoining state waters and who is selected by the Science and Research Director; and

(2) A dealer who has been issued an annual dealer permit for wreckfish, as required by § 646.4(a)(3)—must provide information on receipts of such fish and prices paid, by species, to the Science and Research Director at monthly

intervals, or more frequently if requested.

4. In § 646.6, paragraph (a) introductory text is revised to read as follows:

§ 646.6 Vessel and gear identification.

(a) *Official number.* A vessel for which a permit has been issued under § 646.4 must display its official number—

5. Section 646.7 is revised to read as follows:

§ 646.7 Prohibitions.

In addition to the general prohibitions specified in § 620.7 of this chapter, it is unlawful for any person to do any of the following:

(a) Engage in a directed fishery for tilefish in the EEZ or use a sea bass trap in the EEZ north of Cape Canaveral, Florida, aboard a vessel that does not have a vessel permit for snapper-grouper, excluding wreckfish, as specified in § 646.4(a)(1).

(b) Fish for wreckfish in the EEZ, possess wreckfish in or from the EEZ, off-load wreckfish from the EEZ, or sell wreckfish in or from the EEZ aboard a vessel that does not have a vessel permit for wreckfish, as specified in § 646.4(a)(2).

(c) As a dealer, receive wreckfish without a dealer permit for wreckfish, as specified in § 646.4(a)(3).

(d) Falsify information specified in § 646.4(b)(2), (c)(2), or (d)(2) on an application for a permit.

(e) Fail to display a permit, as specified in § 646.4(i).

(f) Falsify or fail to maintain, submit, or provide information required to be maintained, submitted, or provided, as specified in § 646.5(a) through (d).

(g) Fail to make fish in the snapper-grouper fishery, or parts thereof, available for inspection, as specified in § 646.5(e)(1).

(h) Fail to make available records of off-loadings, purchases, barter, or sales of wreckfish, as specified in § 646.5(e)(2); or fail to make available individual transferable quota (ITQ) coupons, as specified in § 646.10(c)(8).

(i) Falsify or fail to display and maintain vessel and gear identification, as specified in § 646.6(a) through (e).

(j) Possess an ITQ coupon not issued to him or, if received by transfer, without all required sale endorsements properly completed thereon, as specified in § 646.10(c)(3).

(k) Possess wreckfish on board a fishing vessel in an amount exceeding the total of the ITQ coupons on board the vessel, or without a vessel permit, or

without a logbook form for recording the fishing trip, as specified in § 646.10(c)(4).

(l) Fail to sign and date the "Fisherman" part of ITQ coupons or fail to submit such coupon parts with the record of the fishing trip, as specified in § 646.10(c)(5).

(m) Fail to give a dealer the "Fish House" part of ITQ coupons, or transfer a wreckfish to a dealer who does not hold a permit, as specified in § 646.10(c)(6).

(n) Receive a wreckfish from a vessel that does not have a vessel permit for wreckfish, as specified in § 646.10(c)(7).

(o) Fail to receive the "Fish House" part of ITQ coupons from a fisherman; fail to enter the permit number of the vessel from which the wreckfish were received, the date of receipt, and the dealer's permit number on such parts; fail to sign such parts; or fail to submit such parts with the dealer report, as specified in § 646.10(c)(7).

(p) Possess a fish in the snapper-grouper fishery smaller than the minimum size limit, as specified in § 646.21(a)(1).

(q) Sell, purchase, trade, or barter, or attempt to sell, purchase, trade, or barter fish in the snapper-grouper fishery smaller than the minimum size limit, as specified in § 646.21(a)(2).

(r) Possess a fish in the snapper-grouper fishery without its head and fins intact, as specified in § 646.21(b).

(s) Operate a vessel with fish in the snapper-grouper fishery aboard that are smaller than the minimum size limits, do not have head and fins intact, or are in excess of the cumulative bag limit, as specified in § 646.21(c) and § 646.23(e).

(t) Transfer wreckfish at sea, as specified in § 646.21(d)(1).

(u) Off-load a wreckfish at a time not authorized or without prior notification, as specified in § 646.21(d)(3) and (d)(4).

(v) Harvest or possess a jewfish or Nassau grouper in or from the EEZ or fail to release a jewfish or Nassau grouper taken in the EEZ, as specified in § 646.21(e) and (f).

(w) During the wreckfish spawning-season closure or a wreckfish quota closure, harvest or possess on board a vessel wreckfish in or from the EEZ; off-load wreckfish from the EEZ; sell, purchase, trade, or barter wreckfish in or from the EEZ; or attempt any of the foregoing, as specified in § 646.21(g) and § 646.24(b).

(x) During the greater amberjack and mutton snapper spawning seasons, exceed the bag limits for those species, as specified in § 646.21(h) and (i).

(y) Fish with poisons or explosives or possess on board a fishing vessel any

dynamite or similar explosive substance, as specified in § 646.22(a).

(z) Use a fish trap in the EEZ, or use a sea bass trap in the EEZ south of Cape Canaveral, Florida, as specified in § 646.22(b) and (c)(1).

(aa) When using or possessing a sea bass trap north of Cape Canaveral, Florida, possess fish in the snapper-grouper fishery exceeding the limits, as specified in § 646.22(c)(2).

(bb) Use or possess in the EEZ north of Cape Canaveral, Florida, a sea bass trap that does not conform to the requirements for degradable openings and mesh sizes specified in § 646.22(c)(3) and (c)(4).

(cc) Pull or tend another person's sea bass trap except as specified in § 646.22(c)(5).

(dd) Aboard a vessel that possesses or uses a crustacean trap in the EEZ, possess fish in the snapper-grouper fishery exceeding the limits, as specified in § 646.22(d).

(ee) Use trawl gear in a directed snapper-grouper fishery in the EEZ between Cape Hatteras, North Carolina, and Cape Canaveral, Florida, as specified in § 646.22(e)(1).

(ff) Transfer at sea any fish in the snapper-grouper fishery from a vessel with trawl gear aboard to another vessel, or receive at sea any such fish, as specified in § 646.22(e)(2) and (e)(3).

(gg) Use an entanglement net to fish for fish in the snapper-grouper fishery in the EEZ; or, aboard a vessel that fishes in the EEZ on a trip with an entanglement net on board, possess fish in the snapper-grouper fishery exceeding the limits, as specified in § 646.22(f).

(hh) Use a longline to fish for fish in the snapper-grouper fishery in the EEZ where the charted depth is less than 50 fathoms (91.5 meters) or without a vessel permit on board, as required by § 646.4(a)(1) or (a)(2); or, aboard a vessel with a longline on board that fishes on a trip in the EEZ where the charted depth is less than 50 fathoms (91.5 meters) or without such required vessel permit on board, possess fish in the snapper-grouper fishery exceeding the limits, as specified in § 646.22(g)(1).

(ii) Fish for wreckfish with a bottom longline; or possess a wreckfish aboard a vessel that has a longline aboard, as specified in § 646.22(g)(2).

(jj) Exceed the bag and possession limits, as specified in § 646.23(a) through (c).

(kk) Transfer at the sea fish in the snapper-grouper fishery subject to bag limit, as specified in § 646.23(f).

(ll) Use prohibited or unauthorized fishing gear in a special management zone, as specified in § 646.26(b) and (c).

(mm) Interfere with, obstruct, delay, or prevent by any means an investigation, search, seizure, or disposition of seized property in connection with enforcement of the Magnuson Act.

6. A new § 646.10 is added to subpart A to read as follows:

§ 646.10 Wreckfish individual transferable quota (ITQ) system.

(a) *Percentage shares.* (1) In accordance with the procedure specified in the Fishery Management Plan for the Snapper-Grouper Fishery of the South Atlantic Region, as amended, a person will be assigned initial percentage shares of the annual total allowable catch (TAC) of wreckfish. Each person will be notified by the Regional Director of his or her initial percentage shares and shareholder certificate number.

(2) All or a portion of a person's percentage shares may be transferred to another person. Transfer of shares must be reported on form available from the Regional Director. The Regional Director will confirm, in writing, each transfer of shares. The effective date of each transfer is the confirmation date provided by the Regional Director. The confirmation date will normally be not later than 3 working days after receipt of a properly completed transfer form. A fee is charged for each transfer of shares. The amount of the fee is calculated in accordance with the procedures of the NOAA Finance Handbook for determining the administrative costs of each special product or service provided by NOAA to non-Federal recipients. The fee may not exceed such costs and is specified with each transfer form. The appropriate fee must accompany each transfer form.

(b) *Lists of wreckfish shareholders and permitted vessels.* Annually on or about March 1, the Regional Director will provide each wreckfish shareholder with a list of all wreckfish shareholders and their percentage shares, reflecting share transactions on forms received through February 15. Annually by April 15, the Regional Director will provide each dealer who holds a dealer permit for wreckfish, as required by § 646.4(a)(3), with a list of vessels for which wreckfish permits have been issued, as required by § 646.4(a)(2). Annually by April 15, the Regional Director will provide each wreckfish shareholder with a list of dealers who have been issued dealer permits for wreckfish, as required by § 646.4(a)(3). From April 16 through January 14, updated lists will be provided when required. Updated lists may be obtained at other times or by a person who is not a wreckfish shareholder or wreckfish

dealer permit holder by written request to the Regional Director.

(c) *Individual transferable quotas.* (1) Annually, as soon after March 1 as the TAC for wreckfish for the fishing year that commences April 16 is known, the Regional Director will calculate each wreckfish shareholder's ITQ. Each ITQ is the product of the wreckfish TAC, in whole weight, for the ensuing fishing year, the factor for converting whole weight to eviscerated weight, and each wreckfish shareholder's percentage share, reflecting share transactions reported on forms received by the Regional Director through February 15. Thus, the ITQs will be in terms of eviscerated weight of wreckfish.

(2) The Regional Director will provide each wreckfish shareholder with ITQ coupons in various denominations, the total of which equals his ITQ, and a copy of the calculations used in determining his ITQ. Each coupon will be coded to indicate the initial recipient.

(3) An ITQ coupon may be transferred from one wreckfish shareholder to another by completing the sale endorsement thereon (i.e., the signature and shareholder certificate number of the buyer). An ITQ coupon may be possessed only by the shareholder to whom it has been issued, or by his employee, contractor, or agent, unless the ITQ coupon has been transferred to another shareholder. An ITQ coupon that has been transferred to another shareholder may be possessed only by the shareholder whose signature appears on the coupon as the buyer, or by his employee, contractor, or agent, and with all required sale endorsements properly completed.

(4) Wreckfish may not be possessed on board a fishing vessel—

(i) In an amount exceeding the total of the ITQ coupons on board the vessel;

(ii) That does not have on board a vessel permit for wreckfish, as required by § 646.4(a)(2); or

(iii) That does not have on board logbook forms for that fishing trip, as required by § 646.5(a).

(5) Prior to termination of a trip, a signature and date signed must be affixed in ink to the "Fisherman" part of ITQ coupons in denominations equal to the eviscerated weight of the wreckfish on board. The "Fisherman" part of each such coupon must be separated from the coupon and submitted with the logbook forms required by § 646.5(a) for that fishing trip.

(6) The "Fish House" part of each such coupon must be given to the dealer to whom the wreckfish are transferred in amounts totalling the eviscerated weight of the wreckfish transferred to

that dealer. A wreckfish may be transferred only to a dealer who holds a dealer permit for wreckfish, as required by § 646.4(a)(3).

(7) A dealer may receive a wreckfish only from a vessel for which a vessel permit for wreckfish has been issued, as required by § 646.4(a)(2). A dealer must receive the "Fish House" part of ITQ coupons in amounts totalling the eviscerated weight of the wreckfish received; enter the permit number of the vessel from which the wreckfish were received, enter the date the wreckfish were received, enter the dealer's permit number, and sign each such "Fish House" part; and submit all such parts with the dealer reports required by § 646.5(c).

(8) An owner or operator of a vessel and a dealer must make available to an authorized officer all ITQ coupons in his or her possession upon request.

7. In § 646.21, paragraph (d) is revised to read as follows.

§ 646.21 Harvest limitations.

* * *

(d) *Wreckfish limitations.* (1) A wreckfish taken in the EEZ may not be transferred at sea, regardless of where the transfer takes place; and a wreckfish may not be transferred in the EEZ, regardless of where the wreckfish was taken.

(2) A wreckfish possessed by a fisherman or dealer shoreward of the outer boundary of the EEZ or in an Atlantic coastal state will be presumed

to have been harvested from the EEZ unless accompanied by documentation that it was harvested from other than the EEZ.

(3) A wreckfish may be off-loaded from a fishing vessel only between 8 a.m. and 5 p.m., local time.

(4) If a wreckfish is to be off-loaded at a location other than a fixed facility of a dealer who holds a dealer permit for wreckfish, as required by § 646.4(a)(3), the wreckfish shareholder or the vessel operator must advise the NMFS Law Enforcement Office, Southeast Area, St. Petersburg, FL, telephone (813) 893-3145, of the location not less than 24 hours prior to off-loading.

* * *

[FR Doc. 92-5145 Filed 3-4-92; 8:45 am]

BILLING CODE 3510-22-M

Proposed Rules

Federal Register

Vol. 57, No. 44

Thursday, March 5, 1992

This section of the FEDERAL REGISTER contains notices to the public of the proposed issuance of rules and regulations. The purpose of these notices is to give interested persons an opportunity to participate in the rule making prior to the adoption of the final rules.

NUCLEAR REGULATORY COMMISSION

10 CFR Ch. I

Public Meeting for Special Review of NRC Regulations

AGENCY: Nuclear Regulatory Commission.

ACTION: Notification of date and location for public meeting.

SUMMARY: On February 24, 1992, the NRC published in the Federal Register (57 FR 6299) an announcement regarding a program for a Special Review of NRC Regulations. The announcement indicated that, as part of the special review by NRC's Committee to Review Generic Requirements, a public meeting will be held in the Washington, DC area. An all-day meeting will be held at the Hyatt Regency Bethesda in Bethesda, Maryland on March 27, 1992. Details regarding the agenda of the meeting will be published in a subsequent notice prior to the meeting. In order to allow for appropriate arrangements for participants, pre-registration for the meeting by March 24, 1992, is encouraged. Prospective participants can pre-register by mailing the following information to the contact: (1) Name; (2) Title; (3) Organization; (4) Address; and (5) Telephone number. Room reservations should be made directly with the hotel.

DATES: Public Meeting is scheduled for March 27, 1992.

ADDRESSES: Public meeting will be held at the Hyatt Regency Bethesda, 1 Bethesda Metro Center, Bethesda, Maryland 20814. Telephone (301) 657-1234.

Pre-registrations should be mailed to Moni Dey, U.S. Nuclear Regulatory Commission, Washington, DC 20555.

FOR FURTHER INFORMATION CONTACT: For logistics of the meeting contact Moni Dey, Office of Nuclear Regulatory Research, Nuclear Regulatory Commission, Washington, DC 20555, (301) 492-3730.

Dated at Rockville, Maryland, this 27th day of February 1992.

For the Nuclear Regulatory Commission.

Brian W. Sheron,

*Director, Division of Systems Research,
Office of Nuclear Regulatory Research.*

[FR Doc. 92-5024 Filed 3-4-92; 8:45 am]

BILLING CODE 7590-01-M

DEPARTMENT OF TRANSPORTATION

Federal Aviation Administration

14 CFR Chapter I

Petition for Rulemaking; Summary of Petitions Received

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Notice of petitions for rulemaking received; extension of comment period.

SUMMARY: This notice announces extension of the comment period of a petition for rulemaking which proposes to allow the owner of an older Part 91 aircraft of simple design to restore and perform maintenance on an aircraft that is thereafter inspected by an airworthiness and powerplant inspector or an airworthiness inspector, as appropriate.

DATES: Comments on this petition must identify the petition docket number involved. The FAA will accept late filed comments as long as they do not delay the rulemaking action.

ADDRESSES: Send comments on any petition in triplicate to: Federal Aviation Administration, Office of the Chief Counsel, Attn: Rules Docket (AGC-10), Petition Docket No. 26574, 800 Independence Avenue, SW., Washington, DC 20591.

FOR FURTHER INFORMATION CONTACT: The petition, any comments received, and a copy of any final disposition are filed in the assigned regulatory docket and are available for examination in the Rules Docket (AGC-10), room 915-G, FAA Headquarters Building (FOB-10A), 800 Independence Avenue, SW., Washington, DC 20591; telephone (202) 267-3132.

SUPPLEMENTARY INFORMATION: In the October 25, 1992, issue of the Federal Register (55 FR 55241), the Federal

Aviation Administration (FAA) published a summary of a petition for rulemaking filed by Tim Greene. The petitioner proposes to allow the owner of an older part 91 aircraft of simple design to restore and perform maintenance on an aircraft that is thereafter inspected by an airworthiness and powerplant inspector or an airworthiness inspector, as appropriate. The public was advised that comments had to be received on or before December 24, 1991. To afford the public the opportunity of having more time in which to submit comments, the FAA will accept late filed comments as long as they do not delay the rulemaking process.

Issued in Washington, DC, on February 21, 1992.

Denise D. Castaldo,
Manager, Program Management Staff.

[FR Doc. 92-5155 Filed 3-4-92; 8:45 am]

BILLING CODE 4910-13-M

14 CFR Chapter I

[Summary Notice No. PR-92-2]

Petition for Rulemaking; Summary of Petitions Received; Dispositions of Petitions Issued

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Notice of petitions for rulemaking received and of dispositions of prior petitions.

SUMMARY: Pursuant to FAA's rulemaking provisions governing the application, processing, and disposition of petitions for rulemaking (14 CFR part 11), this notice contains a summary of certain petitions requesting the initiation of rulemaking procedures for the amendment of specified provisions of the Federal Aviation Regulations and of denials or withdrawals of certain petitions previously received. The purpose of this notice is to improve the public's awareness of, and participation in, this aspect of FAA's regulatory activities. Neither publication of this notice nor the inclusion or omission of information in the summary is intended to affect the legal status of any petition or its final disposition.

DATES: Comments on petitions received must identify the petition docket number involved and must be received on or before May 4, 1992.

ADDRESSES: Send comments on any petition in triplicate to: Federal Aviation Administration, Office of the Chief Counsel, Attn: Rules Docket (AGC-10), Petition Docket No. 26726, 800 Independence Avenue, SW., Washington, DC 20591.

The petition, any comments received, and a copy of any final disposition are filed in the assigned regulatory docket and are available for examination in the Rules Docket (AGC-10), room 915G, FAA Headquarters Building (FOB 10A), 800 Independence Avenue, SW., Washington, DC 20591; telephone (202) 267-3132.

FOR FURTHER INFORMATION CONTACT: Angela M. Washington, Office of Rulemaking (ARM-1), Federal Aviation Administration, 800 Independence Avenue, SW., Washington, DC 20591; telephone (202) 267-5571.

This notice is published pursuant to paragraphs (b) and (f) of § 11.27 of part 11 of the Federal Aviation Regulations (14 CFR part 11).

Issued in Washington, DC, on February 21, 1992.

Denise D. Castaldo,
Manager, Program Management Staff.

Petitions for Rulemaking

Docket No.: 26726.

Petitioner: Harold Shevers.

Regulations Affected: 14 CFR 91.205(d)(3).

Description of Petition: Petitioner would amend the Federal Aviation Regulations (FAR) to add a provision that would permit the substitution of an electrically driven non-tumbling attitude instrument (with slip-skid indicator), in small airplanes with vacuum or pneumatically driven attitude instruments, in place of the traditional electrically driven rate-of-turn (with slip skid indicator) instrument.

Petitioner's Reason for the Request: The petitioner believes that this change, which should be an optional method of compliance with FAR § 91.205(d), would enhance safety by presenting the pilot with direct attitude information in the event of a failure of either the vacuum pump or the vacuum or pneumatically driven attitude instrument.

[FR DOC. 92-5154 Filed 3-4-92; 8:45 am]

BILLING CODE 4910-3-M

14 CFR Part 39

[Docket No. 92-NM-19-AD]

Airworthiness Directives; Aerospatiale Model SN 601 Corvette Series Airplanes

AGENCY: Federal Aviation Administration, DOT.

ACTION: Notice of proposed rulemaking (NPRM).

SUMMARY: This notice proposes the adoption of a new airworthiness directive (AD) that is applicable to Aerospatiale Model SN 601 Corvette series airplanes. This proposal would require repetitive eddy current inspections of the fuselage skin sheets, and modification of any cracked parts, if necessary. A terminating action is also provided, which, if accomplished, would eliminate the need for repetitive inspections. This proposal is prompted by reports of corrosion on the fuselage skin panels. The actions specified by the proposed AD are intended to prevent structural failure of the fuselage and associated decompression of the passenger cabin.

DATES: Comments must be received by April 28, 1992.

ADDRESSES: Submit comments in triplicate to the Federal Aviation Administration, Transport Airplane Directorate, ANM-103, Attention: Rules Docket No. 92-NM-19-AD, 1601 Lind Avenue SW., Renton, Washington 98055-4056. Comments may be inspected at this location between 9 a.m. and 3 p.m., Monday through Friday, except Federal holidays.

The service information referenced in the proposed rule may be obtained from Aerospatiale, 316 Route de Bayonne, 31060 Toulouse, Cedex 03, France. This information may be examined at the FAA, Transport Airplane Directorate, 1601 Lind Avenue SW., Renton, Washington.

FOR FURTHER INFORMATION CONTACT: Mr. Gary Lium, Aerospace Engineer, Standardization Branch, ANM-113, FAA, Transport Airplane Directorate, 1601 Lind Avenue SW., Renton, Washington 98055-4056; telephone (206) 227-1112; fax (206) 227-1320.

SUPPLEMENTARY INFORMATION:

Comments Invited

Interested persons are invited to participate in the making of the proposed rule by submitting such written data, views, or arguments as they may desire. Communications shall identify the Rules Docket number and be submitted in triplicate to the address

specified above. All communications received on or before the closing date for comments, specified above, will be considered before taking action on the proposed rule. The proposals contained in this notice may be changed in light of the comments received.

Comments are specifically invited on the overall regulatory, economic, environmental, and energy aspects of the proposed rule. All comments submitted will be available, both before and after the closing date for comments, in the Rules Docket for examination by interested persons. A report summarizing each FAA-public contact concerned with the substance of this proposal will be filed in the Rules Docket.

Commenters wishing the FAA to acknowledge receipt of their comments submitted in response to this notice must submit a self-addressed, stamped postcard on which the following statement is made: "Comments to Docket Number 92-NM-19-AD." The postcard will be date stamped and returned to the commenter.

Availability of NPRMs

Any person may obtain a copy of this NPRM by submitting a request to the FAA, Transport Airplane Directorate, ANM-103, Attention: Rules Docket No. 92-NM-19-AD, 1601 Lind Avenue SW., Renton, Washington 98055-4056.

Discussion

The Direction Générale de l'Aviation Civile (DGAC), which is the airworthiness authority for France, recently notified the FAA that an unsafe condition may exist on certain Aerospatiale Model SN 601 Corvette series airplanes. The DGAC advises that cases have been reported of corrosion on the fuselage skin panels in the area between frames 17 and 19. Corrosion has occurred on airplanes that have accumulated more than 18,200 landings. If uncorrected, this condition could result in structural failure of the fuselage and associated decompression of the passenger cabin.

Aerospatiale has issued Corvette Service Bulletin 53-24, dated January 25, 1991, which describes procedures for repetitive eddy current inspections of the skin panels on the right outer side of the fuselage on the wing root.

Aerospatiale has also issued Corvette Service Bulletin 53-15, dated January 22, 1991, which describes procedures for installation of a doubler and corresponding brackets on the right outer side of the fuselage on the wing root (Modification 1399). When accomplished, this modification would

eliminate the need for repetitive eddy current inspections of the skin panels.

The DGAC classified these service bulletins as mandatory and issued French Airworthiness Directive 91-100-014(B) in order to assure the continued airworthiness of these airplanes in France.

This airplane model is manufactured in France and is type certificated for operation in the United States under the provisions of § 21.29 of the Federal Aviation Regulations and the applicable bilateral airworthiness agreement. Pursuant to this bilateral airworthiness agreement, the DGAC has kept the FAA informed of the situation described above. The FAA has examined the findings of the DGAC, reviewed all available information, and determined that AD action is necessary for products of this type design that are certificated for operation in the United States.

Since an unsafe condition has been identified that is likely to exist or develop on other airplanes of the same type design registered in the United States, the proposed AD would require repetitive eddy current inspections, and modification of corroded parts, if necessary. A terminating action is also provided, which, if accomplished, would eliminate the need for repetitive inspections. The actions would be required to be accomplished in accordance with the service bulletins described previously.

The FAA is not proposing to mandate the terminating action, because the skin panels are easily accessible; cracking is easily detectable; and the consequences of the cracking are not likely to be catastrophic.

The FAA estimates that 1 airplane of U.S. registry would be affected by this proposed AD, that it would take approximately 3 work hours per airplane to accomplish the proposed actions, and that the average labor rate is \$55 per work hour. Based on these figures, the total cost impact of the proposed AD on U.S. operators is estimated to be \$165.

The regulations proposed herein would not have substantial direct effects on the States, on the relationship between the national government and the States, or on the distribution of power and responsibilities among the various levels of government. Therefore, in accordance with Executive Order 12612, it is determined that this proposal would not have sufficient federalism implications to warrant the preparation of a Federalism Assessment.

For the reasons discussed above, I certify that this proposed regulation (1) is not a "major rule" under Executive Order 12291; (2) is not a "significant rule" under the DOT Regulatory Policies

and Procedures (44 FR 11034, February 26, 1979); and (3) if promulgated, will not have a significant economic impact, positive or negative, on a substantial number of small entities under the criteria of the Regulatory Flexibility Act. A copy of the draft regulatory evaluation prepared for this action is contained in the Rules Docket. A copy of it may be obtained by contacting the Rules Docket at the location provided under the caption "ADDRESSES."

List of Subjects in 14 CFR Part 39

Air transportation, Aircraft, Aviation safety, Safety.

The Proposed Amendment

Accordingly, pursuant to the authority delegated to me by the Administrator, the Federal Aviation Administration proposes to amend 14 CFR part 39 of the Federal Aviation Regulations as follows:

PART 39—AIRWORTHINESS DIRECTIVES

1. The authority citation for part 39 continues to read as follows:

Authority: 49 U.S.C. 1354(a), 1421 and 1423; 49 U.S.C. 106 (g); and 14 CFR 11.89.

§ 39.13 [Amended]

2. Section 39.13 is amended by adding the following new airworthiness directive:

Aerospatiale: Docket 92-NM-19-AD.

Applicability: Model SN 601 Corvetter series airplanes, on which Modification 1399 has not been accomplished; as listed in *Aerospatiale Corvette Service Bulletins 53-15*, dated January 22, 1991, and 53-24, dated January 25, 1991; certified in any category.

Compliance: Required as indicated, unless accomplished previously.

To prevent structural failure of the fuselage and associated decompression of the passenger cabin, accomplish the following:

(a) Prior to the accumulation of 18,200 landings, or within 100 landings after the effective date of this AD, whichever occurs later, inspect the skin panels between Frame FR17 and FR19, on the right side below stringer 11, to detect cracks, using an eddy current procedure, in accordance with *Aerospatiale Corvette Service Bulletin 53-24*, dated January 25, 1991.

(b) If no cracks are found as a result of the inspection required by paragraph (a) of this AD, repeat the repetitive eddy current inspection thereafter at intervals not to exceed 7,300 landings.

(c) If any crack is found as a result of any inspection required by this AD, prior to further flight, install Modification 1399, in accordance with *Aerospatiale Corvette Service Bulletin 53-15*, dated January 22, 1991.

(d) Installation of Modification 1399, in accordance with *Aerospatiale Corvette Service Bulletin 53-15*, dated January 22, 1991,

constitutes terminating action for the requirements of this AD.

(e) An alternative method of compliance or adjustment of the compliance time, which provides an acceptable level of safety, may be used when approved by the Manager, Standardization Branch, ANM-113, FAA, Transport Airplane Directorate. The request shall be forwarded through an FAA Principal Maintenance Inspector, who may concur or comment and then send it to the Manager, Standardization Branch, ANM-113.

(f) Special flight permits may be issued in accordance with FAR 21.197 and 21.199 to operate the airplane to a location where the requirements of this AD can be accomplished.

Issued in Renton, Washington, on February 25, 1992.

Darrell M. Pederson,

Acting Manager, Transport Airplane Directorate, Aircraft Certification Service.

[FR Doc. 92-5113 Filed 3-4-92; 8:45 am]

BILLING CODE 4910-13-M

14 CFR Part 39

[Docket No. 92-NM-17-AD]

Airworthiness Directives; Aerospatiale Model ATR42 Series Airplanes

AGENCY: Federal Aviation Administration, DOT.

ACTION: Notice of proposed rulemaking (NPRM).

SUMMARY: This notice proposes to revise an existing airworthiness directive (AD), applicable to all Aerospatiale Model ATR42 series airplanes, that currently requires modification or replacement of certain fuselage and wing structural components. This action would provide alternative methods for accomplishing certain of those modification and replacement requirements. This proposal is prompted by an evaluation of recently developed methods for modification and replacement of the subject structural components. The actions specified by the proposed AD are intended to prevent failure to the structural components of the fuselage and wing.

DATES: Comments must be received by April 28, 1992.

ADDRESSES: Submit comments in triplicate to the Federal Aviation Administration, Transport Airplane Directorate, ANM-103, Attention: Rules Docket No. 92-NM-17-AD, 1601 Lind Avenue SW., Renton, Washington 98055-4056. Comments may be inspected at this location between 9 a.m. and 3 p.m., Monday through Friday, except Federal holidays.

The service information referenced in the proposed rule may be obtained from

Aerospatiale, 316 Route de Bayonne, 31060 Toulouse, Cedex 03, France. This information may be examined at the FAA, Transport Airplane Directorate, 1601 Lind Avenue SW., Renton, Washington.

FOR FURTHER INFORMATION CONTACT: Mr. Gary Lium, Aerospace Engineer, Standardization Branch, ANM-113, FAA, Transport Airplane Directorate, 1601 Lind Avenue SW., Renton, Washington; telephone (206) 227-1112; fax (206) 227-1320.

SUPPLEMENTARY INFORMATION:

Comments Invited

Interested persons are invited to participate in the making of the proposed rule by submitting such written data, views, or arguments as they may desire. Communications shall identify the Rules Docket number and be submitted in triplicate to the address specified above. All communications received on or before the closing date for comments, specified above, will be considered before taking action on the proposed rule. The proposals contained in this notice may be changed in light of the comments received.

Comments are specifically invited on the overall regulatory, economic, environmental, and energy aspects of the proposed rule. All comments submitted will be available, both before and after the closing date for comments, in the Rules Docket for examination by interested persons. A report summarizing each FAA-public contact concerned with the substance of this proposal will be filed in the Rules Docket.

Commenters wishing the FAA to acknowledge receipt of their comments submitted in response to this notice must submit a self-addressed, stamped postcard on which the following statement is made: "Comments to Docket Number 92-NM-17-AD." The postcard will be date stamped and returned to the commenter.

Availability of NPRMs

Any person may obtain a copy of this NPRM by submitting a request to the FAA, Transport Airplane Directorate, ANM-103, Attention: Rules Docket No. 92-NM-17-AD, 1601 Lind Avenue SW., Renton, Washington 98055-4056.

Discussion

On November 27, 1989, the FAA issued AD 89-25-12, Amendment 39-6414 (54 FR 50343, December 6, 1989), to require modification or replacement of certain fuselage and wing structural components. That action was prompted by reports of cracking discovered during full-scale fatigue testing of a Model ATR42 airframe, which was conducted by the manufacturer. The requirements of that AD are intended to prevent failure of the structural components of the fuselage and wing.

Since the issuance of that AD, the FAA has conducted an evaluation of recently developed methods for accomplishing the modification and replacement requirements in the existing AD. The FAA has determined that these new methods for modifying the wing and reinforcing the frame structure provide an acceptable level of safety, and may be used as an alternative method of complying with certain requirements of the existing AD.

Aerospatiale has issued the following revisions to the service bulletins that are currently referenced in AD 89-25-12:

Service bulletin No.	Revision level	Date	Description
ATR42-53-0031.....	2	May 31, 1990.....	Installation of oversized fasteners and radius fillers in bulkhead to prevent fatigue cracks.
	3	Feb. 19, 1991.....	
ATR42-53-0042.....	1	Apr. 22, 1991.....	
ATR42-57-0010.....	2	Apr. 15, 1991.....	Reinforcement of the frame structure to improve fatigue life of frame 26.
ATR42-57-0021.....	2	Sept. 25, 1990.....	
	3	Apr. 10, 1991.....	Modification of wing box lower surface skin panel joints to improve fatigue strength.
	4	Aug. 28, 1991.....	
ATR42-57-0027.....	3	Mar. 27, 1991.....	Installation of oversized fasteners on outer wing box spars.
	4	Aug. 13, 1991.....	
	5	Oct. 22, 1991.....	
			Reinforcement of structure of center wing box; adds one airplane to effectivity.

These revised versions of the service bulletins provided clarifying and alternative procedures for accomplishing the modification and reinforcement methods described in earlier versions of the bulletins. The Direction Generale de l'Aviation Civile (DGAC), which is the airworthiness authority for France, classified these service bulletins as mandatory and issued French Airworthiness Directive 89-017-017(b)R2 in order to assure the continued airworthiness of these airplanes in France.

This airplane model is manufactured in France and is type certificated for operation in the United States under the provisions of § 21.29 of the Federal Aviation Regulations and the applicable bilateral airworthiness agreement. Pursuant to this bilateral airworthiness agreement, the DGAC has kept the FAA informed of the situation described

above. The FAA has examined the findings of the DGAC, reviewed all available information, and determined that AD action is necessary for products of this type design that are certificated for operation in the United States.

Since an unsafe condition has been identified that is likely to exist or develop on other airplanes of the same type design registered in the United States, the proposed AD would revise AD 89-25-12 to continue to require modification or replacement of certain fuselage and wing structural components. However, certain of the required actions would be permitted to be accomplished in accordance with the revised service bulletins described previously. The revised service bulletins have been included in the proposed rule as additional appropriate sources of service information.

The FAA estimates that 16 airplanes of U.S. registry would be affected by this proposed AD. The entire cost of the required modifications and replacements would be borne by the manufacturer; therefore, there is no cost impact of the AD on U.S. operators.

The regulations proposed herein would not have substantial direct effects on the States, on the relationship between the national government and the States, or on the distribution of power and responsibilities among the various levels of government. Therefore, in accordance with Executive Order 12612, it is determined that this proposal would not have sufficient federalism implications to warrant the preparation of a Federalism Assessment.

For the reasons discussed above, I certify that this proposed regulation (1) is not a "major rule" under Executive Order 12291; (2) is not a "significant

rule" under the DOT Regulatory Policies and Procedures (44 FR 11034, February 26, 1979); and (3) if promulgated, will not have a significant economic impact, positive or negative, on a substantial number of small entities under the criteria of the Regulatory Flexibility Act. A copy of the draft regulatory evaluation prepared for this action is contained in the Rules Docket. A copy of it may be obtained by contacting the Rules Docket at the location provided under the caption "ADDRESSES".

List of Subjects in 14 CFR Part 39

Air transportation, Aircraft, Aviation safety, Safety.

The Proposed Amendment

Accordingly, pursuant to the authority delegated to me by the Administrator, the Federal Aviation Administration proposes to amend 14 CFR part 39 of the Federal Aviation Regulations as follows:

PART 39—AIRWORTHINESS DIRECTIVES

1. The authority citation for part 39 continues to read as follows: Authority: 49 U.S.C. 1354(a), 1421 and 1423; 49 U.S.C. 106(g); and 14 CFR 11.89.

§ 39.13 [Amended]

2. Section 39.13, amendment 39-6414 (54 FR 50343, December 6, 1989), is revised to read as follows:

Aerospatiale: Docket 92-NM-17-AD. Revises AD 89-25-12, Amendment 39-6414.

Applicability: Model ATR42 airplanes, certificated in any category.

Compliance: Required prior to the accumulation of 10,000 landings, or within the next 300 landings after January 12, 1990 (the effective date of AD 89-25-12, amendment 39-6414), whichever occurs later, unless accomplished previously.

To prevent failure of the structural components of the fuselage and wing, accomplish the following:

(a) For airplane Serial Numbers 003 through 151, inclusive: Reinforce fuselage frame 26 in accordance with Aerospatiale Service Bulletin ATR42-53-0042, dated May 3, 1989; or Revision 1, dated April 22, 1991.

(b) For airplane Serial Numbers 003 through 032, inclusive; 034; and 035: Reinforce the fuselage secondary frames in accordance with Aerospatiale Service Bulletin ATR42-53-0023, Revision 2, dated May 25, 1989.

(c) For airplane Serial Numbers 003 through 059, inclusive: Perform a cold expansion of the outer wing lower skin attach fastener holes in accordance with Aerospatiale Service Bulletin ATR42-57-0010, Revision 1, dated May 20, 1989; or Revision 2, dated April 15, 1991.

(d) For airplane Serial Numbers 003 through 071, inclusive: Reinforce fuselage frames 24 and 28 in accordance with Aerospatiale Service Bulletin ATR42-53-0004, Revision 4, dated July 25, 1989.

(e) For airplane Serial Numbers 003 through 084, inclusive; 086; 087; and 089 through 093, inclusive: Perform a cold expansion of attach holes and reinforce wing/fuselage junction fittings in accordance with Aerospatiale Service Bulletin ATR42-53-0031, Revision 1, dated May 20, 1989; or Revision 2, dated May 31, 1990; or Revision 3, dated February 19, 1991.

(f) For airplane Serial Numbers 003 through 119, inclusive: Perform a cold expansion of the wing front and rear spar attach holes in accordance with Aerospatiale Service Bulletin ATR42-57-0021, Revision 1, dated May 20, 1989; or Revision 2, dated September 25, 1990; or Revision 3, dated April 10, 1991; or Revision 4, dated August 28, 1991.

(g) For airplane Serial Numbers 003 through 151, inclusive: Replace the wing center box, in accordance with Aerospatiale Service Bulletin ATR42-57-0027, Revision 2, dated July 6, 1989; or Revision 3, dated March 27, 1991; or Revision 4, dated August 23, 1991; or Revision 5, dated October 22, 1991.

(h) An alternative method of compliance or adjustment of the compliance time, which provides an acceptable level of safety, may be used when approved by the Manager, Standardization Branch, ANM-113, FAA, Transport Airplane Directorate. The request shall be forwarded through an FAA Principal Maintenance Inspector, who may concur or comment and then send it to the Manager, Standardization Branch, ANM-113.

(i) Special flight permits may be issued in accordance with FAR 21.197 and 21.199 to operate the airplane to a location where the requirements of this AD can be accomplished.

Issued in Renton, Washington, on February 25, 1992.

Darrell M. Pederson,

Acting Manager, Transport Airplane Directorate, Aircraft Certification Service.

[FR Doc. 92-5114 Filed 3-4-92; 8:45 am]

BILLING CODE 4910-13-M

NATIONAL LABOR RELATIONS BOARD

29 CFR Part 103

Implementation of Supreme Court's Decision in *Communications Workers of America v. Beck*

AGENCY: National Labor Relations Board (NLRB).

ACTION: Advance notice of proposed rulemaking.

SUMMARY: The National Labor Relations Board (NLRB) is publishing an advance notice of proposed rulemaking relating to its implementation of the Supreme Court's decision in *Communications Workers of America v. Beck*, 487 U.S. 735 (1988). The Board is publishing this advance notice of proposed rulemaking to seek timely comments and suggestions from the public, labor organizations, employer groups, and

other interested organizations on how labor organizations subject to the jurisdiction of the National Labor Relations Act can best fulfill their statutory obligations under the *Beck* decision.

DATES: All responses pursuant to this notice must be received on or before April 30, 1992.

ADDRESSES: All responses should be sent to: Office of the Executive Secretary, 1717 Pennsylvania Avenue, NW., room 701, Washington, DC 20570, Telephone (202) 254-9430.

FOR FURTHER INFORMATION CONTACT: John C. Truesdale, Executive Secretary, Telephone: (202) 254-9430.

SUPPLEMENTARY INFORMATION: In *Communications Workers v. Beck*, 487 U.S. 735 (1988), the Supreme Court held that "Section 8(a)(3), like its statutory equivalent, Section 2, Eleventh of the RLA, authorizes the exaction of only those fees and dues necessary to 'performing the duties of an exclusive representative of the employees in dealing with the employer on labor-management issues.'" (at 762-763)

The Board is of the opinion that the articulation of certain of a labor organization's statutory duties under the *Beck* decision may best be achieved through the use of section 553 ("informal") rulemaking under the Administrative Procedure Act (APA). Before commencing such an undertaking, however, the Board wishes to receive the views of interested parties on this subject. Responses may be directed to any relevant topic, including but not limited to (1) the substantive issues that should be addressed in an administrative rulemaking proceeding, and (2) the manner in which such a proceeding should be structured.

Dated, Washington, DC, February 27, 1992.

By Direction of the Board.

National Labor Relations Board.

John C. Truesdale,
Executive Secretary.

[FR Doc. 92-4936 Filed 3-4-92; 8:45 am]

BILLING CODE, 7545-01-M

29 CFR Part 103

Codification of Standardized Remedial Provisions in Board Decisions Regarding Offers of Reinstatement, Make-Whole Remedies, Computation of Interest, and Posting of Notices

AGENCY: National Labor Relations Board.

ACTION: Notice of proposed rulemaking.

SUMMARY: The National Labor Relations Board (NLRB) proposes to amend its rules to incorporate certain remedial provisions frequently appearing in Board decisions. These provisions are as follows: Offers of reinstatement, make-whole remedies, computation of interest, and the posting of notices. By merely citing these rules in future decisions, Board opinions will be shortened considerably. Additionally, the Board proposes to implement, in proposed Rule 103.103, a requirement that all interest awarded on backpay and other monetary awards be compounded daily.

DATES: Comments must be received on or before April 30, 1992.

ADDRESSES: Comments should be sent to: Office of the Executive Secretary, 1717 Pennsylvania Avenue, NW., room 701, Washington, DC 20570, Telephone: (202) 254-9430.

FOR FURTHER INFORMATION CONTACT: John C. Truesdale, Executive Secretary, Telephone: (202) 254-9430.

SUPPLEMENTARY INFORMATION:

I. General Remedial Language

There is, at present, standard remedial language utilized by the Board in many of its decisions and orders, as well as in the decisions and proposed orders of the Board's administrative law judges. See, e.g., *F. W. Woolworth Co.*, 90 NLRB 289 (1950) and *New Horizons for the Retarded*, 283 NLRB 1173 (1987). Such language encompasses rules for valid offers of reinstatement, make-whole remedies, computation of interest, and the posting of notices. By adopting this proposal to set forth such language in the proposed §§ 103.101, 103.102, 103.103, and 103.104 of the Board's rules, and utilizing references to these rules in future decisions providing for reinstatement with backpay and posting of notices, the remedy sections of decisions and orders will be simplified and shortened considerably.

For example, utilizing these proposed rules, the remedy section and the order in a discrimination case issued by the Board would need to provide only:

Offer [employee's name(s)] reinstatement and make the employee whole, with interest, as provided in §§ 103.101, 103.102 and 103.103 of the Board's Rules and Regulations.

Similarly, as to posting, an order would need to provide only:

Post at its facility in [location] copies of the attached notice as provided in § 103.104 of the Board's Rules and Regulations.

II. Compound Interest on Backpay Awards

The Board also proposes to require in § 103.103 that interest on backpay and other monetary awards be compounded daily. The Board has unquestionably broad authority pursuant to section 10(c) of the Act, 29 U.S.C. 160 (c), to fashion remedies which will effectuate the policies of the Act. In *F.W. Woolworth*, 90 NLRB 289 (1950), the Board changed the backpay calculation procedure to a quarterly system rather than calculating backpay from the date of discharge until the date of the award. This change significantly altered monetary amounts due aggrieved parties. It was affirmed by the Supreme Court in *NLRB v. Seven-Up Bottling Co.*, 344 U.S. 344 (1953).

In *Isis Plumbing & Heating Co.*, 138 NLRB 716 (1962), the Board awarded interest on backpay and other monetary awards. This was done after 26 years of awarding backpay without interest. The award of interest was upheld by the courts as within the broad remedial authority of the Board to fashion remedies to effectuate the Act. See, e.g., *NLRB v. George E. Light Boat Storage, Inc.*, 373 F.2d 762, 766 (5th Cir. 1967); *Philip Carey Manufacturing Co. v. NLRB*, 331 F.2d 720, 729-731 (6th Cir.) cert. denied 379 U.S. 888 (1964).

Similarly, in *Florida Steel Corp.*, 231 NLRB 651 (1977), the Board altered its rate of interest from the prior 6-percent rate to the sliding interest scale utilized for over and underpayment of federal taxes. The change was upheld by the courts. See, e.g., *NLRB v. Warren L. Rose Castings, Inc.*, 587 F.2d 1005 (9th Cir. 1978) enforcing 231 NLRB 912 (1977); *NLRB v. Woodline, Inc.*, 577 F.2d 463 (8th Cir. 1978) enforcing 231 NLRB 863 (1977). In *New Horizons for the Retarded*, 283 NLRB 1173 (1987), the Board Modified its interest rate calculations for periods after December 31, 1986. This change was also upheld by the courts. See, e.g., *NLRB v. Joyce Western Corp.*, 873 F.2d 126 (6th Cir. 1989), enforcing in relevant part 286 NLRB 592 (1987); *NLRB v. Don's Olney Foods, Inc.*, 870 F.2d 1279 (7th Cir. 1989). In *Phelps Dodge Corp. v. NLRB*, 313 U.S. 177, 198-200 (1941), the Court Stated,

The remedy of back pay, it must be remembered, is entrusted to the Board's discretion; it is not mechanically compelled by the Act. And in applying its authority over back pay orders, the Board has not used stereotyped formulas but has availed itself of the freedom given it by Congress to attain just results in diverse, complicated situations* * *. The Board has a wide discretion to keep the present matter within reasonable bounds through flexible procedural devices.* * *

Additionally, the court stated in *Phelps Dodge* that "Attainment of a great national policy * * * must not be confined within narrow cannons for equitable relief deemed suitable by chancellor in ordinary private controversies." Id. at 188. This broad language thus makes it clear that the common law rule against interest compounding set forth in *Cherokee Nation v. United States*, 270 U.S. 476, 490-491 (1925), cannot be held to confine the Board's exercise of its remedial discretion.

Using its broad discretion to fashion remedial orders, the Board, therefore, is authorized to compound interest daily. Furthermore, we find that significant purposes are served by our doing so. The Board properly seeks, through its remedies, to compensate discriminatees for the delay in their receipt of wages—in particular, to offset, at least partially, the reduction in value of delayed payments to discriminatees resulting from inflation during the backpay period. The Board is also interested in promoting prompt payment of legal obligations. A formula incorporating daily compounding of interest will serve these purposes even more effectively than the current simple interest rule.

In federal court litigation, the award of interest and compounding thereof is controlled by statute. Since October 1, 1982, daily compounding of post-judgment interest has been mandated by a statute "on any money judgment in a civil case recovered in a district court." 28 U.S.C. 1961. Prejudgment interest awards are left to the discretion of the judge as is the decision on whether to compound such interest. See, e.g., *Dynamics Corp. of America v. U.S.*, 766 F.2d 518, 520 (Fed. Cir. 1985); *Gyromat Corp. v. Champion Spark Plug Co.*, 735 F.2d 549, 556-557 (Fed. Cir. 1984); *Parson v. Kaiser Aluminum Chemical Corp.*, 727 F.2d 473, 478 (5th Cir.), cert. denied, 467 U.S. 1243 (1984). The Board notes that the federal courts routinely authorize pre-judgment interest in FLSA cases not only to compensate for delay in receiving backpay (an indebtedness arising from a statutory obligation) but also to remedy the competitive disadvantage caused to lawful competitors. See, e.g., *Brock v. Richardson*, 812 F.2d 121, 126-127 (3d Cir. 1987) (quoting *Isis Plumbing*); *Donovan v. Sovereign Security, Ltd.*, supra, 726 F.2d at 57-58; *Usery v. Associated Drugs, Inc.*, 538 F.2d 1191, 1194 (5th Cir. 1976). Indeed, when amending 28 U.S.C. 1961, Congress required daily compounding of post-judgment interest. Congress was animated by a concern for compensating

the plaintiff "and avoiding unjust enrichment of the defendant." S. Rep. No. 97-275 at 30 (Nov. 18, 1981) reprinted at 1982 U.S. Code Cong. & Admin. News at 40. In addition, the EEOC seeks daily compounded interest in back-pay awards for discriminatees.

Based upon the above authority the Board proposes to require the daily compounding of interest on backpay and other monetary awards.

III. Proposed Retrospective Application of Compound Interest Rule

Retroactive application of a daily compounding of interest rule finds support both in an analysis based on a balancing of the positive and negative effects of retroactive application and in the Board's general practice.

Under the Supreme Court's balancing test for retroactivity of government statutes and rules, "[t]he propriety of retroactive application is determined by balancing any ill effects of retroactivity against 'the mischief of producing a result which is contrary to a statutory design or to legal and equitable principles.'" *SEC v. Chenery Corp.*, 332 U.S. 194, 203 (1947), quoted in *John Deklewa & Sons*, 282 NLRB 1375, 1389 (1987), enforced sub nom. *Iron Workers Local 3 v. NLRB*, 843 F.2d 770 (3d Cir.), cert. denied, 488 U.S. 109 (1988). Because interest on backpay is a statutory obligation intended to compensate the discriminatee for illegal action taken against him or her, retroactive application to cases involving violations that occurred before the effective date of the proposed rule will not interfere with a vested or contractual right. Moreover, daily compounding of interest is not contrary to the statute or to legal and equitable principles. On the contrary, for the very reasons that justify the authority to compound, the result is perfectly compatible with the statutory design and legal and equitable principles.

In *Deluxe Metal Furniture Co.*, 121 NLRB 995 (1958), the Petitioner asked the Board to apply any new contract bar principles which it might adopt in futuro. The Board rejected this request stating,

"... in establishing revisions of precedent there is always the likelihood that such revisions will bring about a different result in some pending proceeding than would have obtained under a prior policy or procedure. This is true not only of the case in which such revisions are first announced and applied, but also with respect to any other case which has not yet been decided, because it has not reached the Board's level or is at one of the other stages of the administrative process such as the hearing. Thus, to adopt these revisions of contract-bar policy and then allow the instant proceeding as an exception without permitting a similar exception to all

pending cases would be inequitable. To establish an in futuro rule for all pending cases would create an administrative monstrosity. The judicial practice of applying each pronouncement of a rule of a law to the case in which the issue arises and to all pending cases in whatever stage is traditional and, we believe, the wiser course to follow.

Id. at 1006-1007. The Board has consistently followed this practice in making remedial changes. In *F.W. Woolworth Co.*, 90 NLRB 289 (1950), after setting forth the quarterly method for computation of back pay, the Board required the employer therein to produce its records for expeditious compliance. Id. at 294. In *Isis Plumbing & Heating Co.*, 138 NLRB 716 (1962), the Board altered its 26-year practice of not awarding interest. The employer therein was ordered to pay interest. Id. at 720-721. Similarly, in *Florida Steel Corp.*, 231 NLRB 651 (1977), after adopting the sliding interest scale, the Board ordered the employer therein to pay interest in accordance with the new standard. Id. at 652. The Board also noted that the then 7-percent rate on the sliding scale would apply "to pending cases for backpay and other monetary awards accruing in periods prior to the issuance of this Decision, in which the 'adjusted prime interest rate' as used by the (IRS) is calculating interest on tax payments was at least 7 percent." Id. at n. 12. Retroactive application of a daily compound interest rule is thus consistent with this general practice.

Accordingly, the Board proposes to apply the new compound interest rule to all cases pending in every stage before the Board in which the Board has not yet issued or adopted a remedial order. In applying the rule to pending cases, we intend that interest be compounded daily for all quarters for which compensation is awarded. In *New Horizons for the Retarded*, supra, the Board specified a particular date separating backpay periods covered by the *Florida Steel* interest formula and those covered by the new interest formula, but this dividing line simply reflected the effective date of the new IRS interest rate rule to which the Board's *New Horizons* formula is linked. There is no external event requiring a similar dividing line here.

As required by the Regulatory Flexibility Act, it is hereby certified that this rule will not have a significant impact on small business entities.

List of Subjects in 29 CFR Part 103

Administrative practice and procedure, Labor management relations.

For the reasons set forth above, it is proposed to amend 29 CFR part 103,

Subpart F—Remedial Orders, to read as follows:

PART 103—[AMENDED]

1. The authority citation for 29 CFR part 103 continues to read as follows:

Authority: Section 6, National Labor Relations Act, as amended (29 U.S.C. 151, 156), and section 553 of the Administrative Procedure Act (5 U.S.C. 500, 553).

Subpart F [Amended]

2. In Subpart F—Remedial Orders, §§ 103.101, 103.102, 103.103, and 103.104 are added to read as follows:

§ 103.101 Offers of reinstatement.

Unless otherwise provided in a Board order, the requirement that an employer offer an employee reinstatement means that the employer is required to offer the employee immediate and full reinstatement to the employee's former job, or if that job no longer exists, to a substantially equivalent position, without prejudice to the employee's seniority or any other rights or privileges previously enjoyed.

§ 103.102 Make-whole remedies.

Unless otherwise provided in a Board order:

(a) In cases involving unlawful discrimination, the requirement that an employee be made whole means that the employee shall receive backpay for any loss of earnings and other benefits suffered as a result of the discrimination against him. Backpay shall be computed in the manner set forth in *F.W. Woolworth Co.*, 90 NLRB 289 (1950), with interest as provided in § 103.103 below.

(b) In cases involving unlawful repudiation of a collective-bargaining agreement, unlawful failure to apply the terms of a collective-bargaining agreement, or unlawful unilateral changes in terms and conditions of employment, the requirement that unit employees be made whole means the following:

(1) All employees in the bargaining unit shall receive backpay for any loss of earnings and other benefits suffered as a result of the unlawful action. Backpay shall be computed in the manner set forth in *Ogle Protection Service*, 183 NLRB 682 (1970), enf'd. 444 F.2d 502 (6th Cir. 1971), with interest as provided in Section 103.103 below.

(2) All delinquent fringe benefit contributions shall be paid. If benefit funds are involved, any additional amounts due the funds shall be computed in accordance with the criteria set forth in *Merryweather*

Optical Co., 240 NLRB 1213, 1216 fn. 7 (1979). In addition, the employer shall reimburse all employees in the bargaining unit for any expenses ensuing from the failure to make the required contributions, as set forth in *Kraft Plumbing and Heating*, 252 NLRB 891, fn. 2 (1980), enf. 661 F.2d 940 (9th Cir. 1981), with the interest as provided in Section 103.103 below.

§ 103.103 Computation of interest.

The requirement that interest be paid means that interest shall be computed in the manner set forth in *New Horizons for the Retarded*, 283 NLRB 1173 (1987), and compounded daily.

§ 103.104 Posting of a notice.

The notice-posting requirement means that copies of the notice attached to the Order and marked "Appendix" shall be posted at the specified facility or facilities. If the Order is enforced by a judgment of a United States Court of Appeals, the words in the notice reading "POSTED BY ORDER OF THE NATIONAL LABOR RELATIONS BOARD" shall read "POSTED PURSUANT TO A JUDGMENT OF THE UNITED STATES COURT OF APPEALS ENFORCING AN ORDER OF THE NATIONAL LABOR RELATIONS BOARD". Copies of the notice, on forms provided by the Regional Director, after being signed by the Respondent's authorized representative, shall be posted by the Respondent immediately upon receipt and maintained for 60 consecutive days in conspicuous places including all places where notices to employees are customarily posted. Reasonable steps shall be taken by the Respondent to ensure that the notices are not altered, defaced, or covered by any other material.

Dated February 28, 1992 by direction of the Board.

National Labor Relations Board.

Joseph E. Moore,

Acting Executive Secretary.

[FR Doc. 92-5060 Filed 3-4-92; 8:45 am]

BILLING CODE 7545-01-M

DEPARTMENT OF LABOR

Mine Safety and Health Administration

30 CFR Parts 58 and 72

RIN 1219-AA74

Advance Proposed Rulemaking for Permissible Exposure Limit for Diesel Particulate; Extension of Comment Period

AGENCY: Mine Safety and Health Administration, Labor.

ACTION: Notice to extend period for public comment.

SUMMARY: Due to requests from the public, the Mine Safety and Health Administration (MSHA) is extending the period for public comment regarding its advance notice of proposed rulemaking for a permissible exposure limit for diesel particulate.

DATES: Written comments on the advance notice of proposed rulemaking for diesel particulate must be received on or before July 10, 1992.

ADDRESSES: All comments must be sent to: Mine Safety and Health Administration, Office of Standards, Regulations, and Variances, room 631, 4015 Wilson Boulevard, Arlington, Virginia 22203.

FOR FURTHER INFORMATION CONTACT: Patricia W. Silvey, Director, Office of Standards, Regulations, and Variances, MSHA phone (703) 235-1910.

SUPPLEMENTARY INFORMATION: On January 6, 1992, MSHA published in the *Federal Register* an advance notice of proposed rulemaking (57 FR 500) regarding the development of a possible regulatory action to establish a permissible exposure limit for diesel particulate. The comment period was scheduled to end on April 5, 1992. In response to requests from the public, MSHA is extending the time for commenting on this advance notice of proposed rulemaking to July 10, 1992. All interested parties are encouraged to submit comments prior to that date.

Dated: February 28, 1992.

William J. Tattersall,

Assistant Secretary for Mine Safety and Health.

[FR Doc. 92-5119 Filed 3-4-92; 8:45 am]

BILLING CODE 4510-43-M

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 52

[OAGPS # CA-14-6-5341; FRL-4112-1]

Approval and Promulgation of Implementation Plans, California State Implementation Plan Revision; San Joaquin Valley Unified Air Pollution Control District, Kern County Air Pollution Control District

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of proposed rulemaking.

SUMMARY: EPA is proposing to approve revisions to the California State Implementation Plan (SIP) adopted by the San Joaquin Valley Unified Air

Pollution Control District (SJVUAPCD) and the Kern County Air Pollution Control District (KCAPCD) on April 11, 1991 and May 6, 1991, respectively. The California Air Resources Board submitted these revisions to EPA on May 30, 1991. The revisions concern the adoption of SJVUAPCD's Rule 460.2, Motor Vehicle and Mobile Equipment Refinishing Operations, and KCAPCD's Rule 410.4A, Motor Vehicle and Mobile Equipment Refinishing Operations. Both rules are new rules which control the emission of volatile organic compounds (VOCs) from non-assembly line motor vehicle and mobile equipment coating operations. EPA is proposing to approve these revisions under section 110(k)(3) as meeting the requirements of section 110(a) and part D of the Clean Air Act, as amended (CAA).

DATES: Comments must be received on or before April 6, 1992.

ADDRESSES: Comments may be mailed to:

Esther Hill, Northern California, Nevada and Hawaii Rulemaking Section (A-5-4), Air and Toxics Division, U.S. Environmental Protection Agency, Region IX, 75 Hawthorne Street, San Francisco, CA 94105.

Copies of the rule revisions and EPA's evaluation report of each rule are available for public inspection at EPA's Region 9 office during normal business hours. Copies of the submitted rule revisions are also available for inspection at the following locations:

California Air Resources Board, Stationary Source Division, Rule Evaluation Section, 1219 "K" Street, Sacramento, CA 95814.

San Joaquin Valley Unified Air Pollution Control District, 1745 West Shaw, Suite 104, Fresno, CA 93711.

Kern County Air Pollution Control District, 2700 M Street, Suite 275, Bakersfield, CA 93301.

FOR FURTHER INFORMATION CONTACT:

Doris Lo, Northern California, Nevada and Hawaii Rulemaking Section (A-5-4), Air and Toxics Division, U.S. Environmental Protection Agency, Region IX, 75 Hawthorne Street, San Francisco, CA 94105, Telephone: (415) 744-1187; FTS: 484-1187.

SUPPLEMENTARY INFORMATION:

Background

On March 3, 1978, EPA promulgated a list of ozone nonattainment areas under the provisions of the Clean Air Act, as amended in 1977 (1977 Act), that included the following eight air pollution control districts (APCDs): Fresno County APCD, Kern County

APCD,¹ Kings County APCD, Madera County APCD, Merced County APCD, San Joaquin County APCD, Stanislaus County APCD, and Tulare County APCD. 43 FR 8964, 40 CFR 81.305. Because these areas were unable to meet the statutory attainment date of December 31, 1982, California requested, and EPA approved, an extension of the attainment date to December 31, 1987.² 1977 CAA section 172(a)(2). On May 26, 1988, EPA notified the Governor of California that the above district's portions of the California State Implementation Plan (SIP) were inadequate to attain and maintain the ozone standard and requested that deficiencies in the existing SIP be corrected (EPA's SIP-Call). On November 15, 1990, the Clean Air Act Amendments of 1990 were enacted. Pub. L. 101-549, 104 Stat. 2399, codified at 42 U.S.C. 7401-7671q. In amended section 182(a)(2)(A), Congress statutorily adopted the requirement that nonattainment areas fix their deficient reasonably available control technology (RACT) rules for ozone and established a deadline of May 15, 1991 for states to submit corrections of those deficiencies.

On March 20, 1991, the San Joaquin Valley Unified Air Pollution Control District (SJVUAPCD) was formed. The SJVUAPCD has authority over the San Joaquin Valley Air Basin which includes all of the above eight counties except for the Southeast Desert Air Basin portion of Kern County. Thus, Kern County Air Pollution Control District (KCAPCD) still exists, but only has authority over the Southeast Desert Air Basin portion of Kern County.

Section 182(a)(2)(A) applies to pre-amendment section 107 non-attainment areas that were again designated nonattainment upon enactment and classified as marginal or above under section 181(a)(1) by operation of law. Such areas must adopt and correct RACT rules pursuant to pre-amended section 172(b) as interpreted in pre-amendment guidance.³ EPA's SIP-Call

used that guidance to indicate the necessary corrections for specific nonattainment areas. APCDs found in the San Joaquin Valley Air Basin (now collectively known as the SJVUAPCD) were subject to the RACT fix-up requirement and the May 15, 1991 deadline.⁴ KCAPCD was subject to EPA's SIP-Call, but was not subject to the RACT fix-up requirement and the May 15, 1991 deadline.⁵

The State of California submitted many revised RACT rules for incorporation into its SIP on May 30, 1991, including the rules being acted on in this notice. This notice addresses EPA's proposed action for SJVUAPCD's Rule 460.2, Motor Vehicle and Mobile Equipment Refinishing Operations, and KCAPCD's Rule 410.4A, Motor Vehicle and Mobile Equipment Refinishing Operations. These submitted rules were found to be complete on July 10, 1991 pursuant to EPA's completeness criteria set forth in 40 CFR part 51 appendix V⁶ and are being proposed for approval into the SIP.

Rules 460.2 and 410.4A both control the emission of volatile organic compounds (VOCs) from the coating of motor vehicle and mobile equipment refinishing operations. VOCs contribute to the production of ground level ozone and smog. SJVUAPCD's Rule 460.2 and KCAPCD's Rule 410.4A are new rules which were adopted to meet EPA's SIP-Call and the section 182(a)(2)(A) CAA requirement.

EPA Requirements

In determining the approvability of a VOC rule, EPA must evaluate the rule for consistency with the requirements of the CAA, EPA regulations and EPA policy. These requirements are found in section 110 and part D of the CAA, 40 CFR part 51 (Requirements for Preparation, Adoption, and Submittal of Implementation Plans), and in the

and the existing control technique guidelines (CTGs).

¹ The San Joaquin Valley Air Basin was redesignated nonattainment and classified as serious by operation of law pursuant to sections 107(d) and 181(a) on November 15, 1990. See 56 FR 56694 (November 6, 1991).

² KCAPCD was not subject to the RACT fix-up requirement and the May 15, 1991 deadline because the Southeast Desert Air Basin portion of Kern County was not a pre-enactment nonattainment area, and thus, was not automatically designated nonattainment on November 15, 1990. (See section 107(d)) However, the KCAPCD is still subject to the requirements of EPA's SIP-Call because the SIP-Call included all of Kern County. The substantive requirements of the SIP-Call are the same as those of the statutory RACT fix-up requirement.

³ EPA has since adopted completeness criteria pursuant to section 110(k)(1)(A) of the amended Act. See 56 FR 42216 (August 28, 1991). These will replace the completeness criteria currently set forth in 40 CFR part 51, appendix V.

guidance referred to in footnote 3. In general, these requirements and guidance documents have been set forth to ensure that VOC rules are fully enforceable and strengthen or maintain the SIP.

Summary of Rule Provisions

SJVUAPCD's Rule 460.2 and KCAPCD's Rule 410.4A both apply to the coating and refinishing operations of non-assembly line vehicles (i.e., not original equipment manufacturers). The rules categorize these vehicles as Group I Vehicles and Group II Vehicles and Equipment. Group I Vehicles include passenger cars, large/heavy duty truck cabs and chassis, light and medium duty trucks and vans, and motorcycles. Group II Vehicles and Equipment include buses and mobile equipment (which includes, but is not limited to, truck bodies, truck trailers, utility bodies, camper shells, mobile cranes, bulldozers, street cleaners, golf carts and implements of husbandry). Operations exempt from the requirements of these rules include touch-up coating operations, graphic arts operations and the coating of radiators.

The following VOC content coating limits are contained in both rules and apply to Group I Vehicles and Group II Vehicles and Equipment where color match is required [expressed as grams of VOC/liter (or pounds of VOC/gallon) of coating applied, excluding water and exempt compounds]:

	Effective 7/1/91	Effective 1/1/93	Effective 1/1/95
Pretreatment Wash			
Primer.....	780 (6.5)	780 (6.5)	420 (3.5)
Precoat.....	780 (6.5)	780 (6.5)	420 (3.5)
Primer/ Primer Surfacer....	720 (6.0)	340 (2.8)	250 (2.1)
Primer Sealer.....	720 (6.0)	420 (3.5)	340 (2.8)
Topcoat.....	720 (6.0)	600 (5.0)	460 (3.8)
Metallic/ Iridescent Topcoat.....	720 (6.0)	600 (5.0)	540 (4.5)

For Group II Vehicles and Equipment where color match is not required, the following VOC content coating limits [expressed as grams of VOC/liter (or pounds of VOC/gallon) of coating applied, excluding water and exempt compounds] apply:

¹ At that time, Kern County included portions of two air basins: the San Joaquin Valley Air Basin and the Southeast Desert Air Basin. The San Joaquin Valley Air Basin portion of Kern County was designated as nonattainment, and the Southeast Desert Air Basin portion of Kern County was designated as unclassified. See 40 CFR 81.305 (1991).

² This extension was not requested for Kern County. Thus, Kern County's attainment date remained December 31, 1982.

³ Among other things, the pre-amendment guidance consists of those portions of the proposed Post-1987 ozone and carbon monoxide policy that concern RACT, 52 FR 45044 (November 24, 1987); "Issues Relating to VOC Regulation Cutpoints, Deficiencies, and Deviations, Clarification to Appendix D of November 24, 1987 Federal Register Notice" (Blue Book) (notice of availability was published in the Federal Register on May 25, 1988);

	Effective 7/1/91	Effective 1/1/93	Effective 1/1/95
Pretreat- ment Wash Primer.....	780 (6.5)	780 (6.5)	420 (3.5)
Precoat.....	780 (6.5)	780 (6.5)	420 (3.5)
Primer.....	340 (2.8)	340 (2.8)	250 (2.1)
Topcoat.....	420 (3.5)	420 (3.5)	340 (2.8)
Metallic/ Irides- cent Topcoat.....	650 (5.4)	420 (3.5)	420 (3.5)
Extreme Perform- ance.....	750 (6.2)	750 (3.2)	420 (3.5)
Camouflage..	420 (3.5)	420 (3.5)	420 (3.5)

The rules also contain further requirements for coating application methods, surface preparation and cleanup, prohibition of sale, prohibition of specification, compliance statements, extreme performance coatings, specialty coatings, recordkeeping and test methods.

EPA Proposal

EPA has evaluated SJVUAPCD's Rule 460.2 and KCAPDC's Rule 410.4A for consistency with the CAA, EPA regulations and EPA policy and has found that both rules meet the applicable EPA requirements and policies. Furthermore, the adoption of these rules should lead to more emission reductions. Thus, EPA is proposing to approve Rules 460.2 and 410.4A under section 110(k)(3) as meeting the requirements of section 110(a) and part D of the CAA.

Nothing in this action should be construed as permitting or allowing or establishing a precedent for any future request for revision to any state implementation plan. Each request for revision to the state implementation plan shall be considered separately in light of specific technical, economic, and environmental factors and in relation to relevant statutory and regulatory requirements.

Regulatory Process

Under 5 U.S.C. 605(b), I certify that this SIP revision will not have a significant economic impact on a substantial number of small entities. (See 46 FR 8709.)

This action has been classified as a table 2 action by the Regional Administrator under the procedures published in the *Federal Register* on January 19, 1989 (54 FR 2214-2225). EPA has submitted a request for a permanent waiver for table 2 and table 3 SIP revisions. OMB has agreed to continue the temporary waiver until such time as it rules on EPA's request.

List of Subjects in 40 CFR Part 52

Air pollution control, Ozone, Hydrocarbons, Reporting and recordkeeping requirements.

Authority: 42 U.S.C. 7401-7671q.

Dated: February 24, 1992.

Daniel W. McGovern,

Regional Administrator.

[FR Doc. 92-5148 Filed 3-4-92; 8:45 am]

BILLING CODE 6560-50-M

FEDERAL COMMUNICATIONS COMMISSION

47 CFR Part 73

[MM Docket No. 89-590, RM-7071; RM-7855]

Radio Broadcasting Services; Sumter, Orangeburg and Columbia, SC

AGENCY: Federal Communications Commission.

ACTION: Proposed rule.

SUMMARY: The Commission requests further comments on a petition filed by Gamecock City Broadcasting, Inc., seeking the reallocation of Channel 267C from Sumter to Columbia, South Carolina, and the modification of Station WWDM's license accordingly, and the counterproposal filed by Radio South Carolina, Inc., requesting the reallocation of Channel 294C1 from Orangeburg to Columbia, and the modification of Station WTCB(FM)'s license accordingly. See 55 FR 883, published January 10, 1990. Both parties seek the reallocation of their stations to a community within an Urbanized Area from communities outside such areas.

DATES: Comments must be filed on or before April 20, 1992, and reply comments on or before May 5, 1992.

ADDRESSES: Federal Communications Commission, Washington, DC 20554. In addition to filing comments with the FCC, interested parties should serve the petitioner, or its counsel or consultant, as follows: Richard F. Swift, Esq., Tierney & Swift, 1200-18th Street, NW., suite 210, Washington, DC 20036 (Counsel to Gamecock City Broadcasting, Inc.) and Merrick C. Hayes, Esq., Hayes, Schneider, Hammer & Miles, 202 North Center Street, Bloomington, Illinois 61701-1162 (Counsel to Radio South Carolina).

FOR FURTHER INFORMATION CONTACT: Leslie K. Shapiro, Mass Media Bureau, (202) 634-6530.

SUPPLEMENTARY INFORMATION: This is a synopsis of the Commission's Request for Supplemental Information, MM Docket No. 89-590, adopted February 20,

1992, and released March 2, 1992. The full text of this Commission decision is available for inspection and copying during normal business hours in the FCC Dockets Branch (Room 230), 1919 M Street, NW., Washington, DC. The complete text of this decision may also be purchased from the Commission's copy contractor, Downtown Copy Center, (202) 452-1422, 1714 21st Street, NW., Washington, DC 20036.

Provisions of the Regulatory Flexibility Act of 1980 do not apply to this proceeding.

Members of the public should note that from the time a Notice of Proposed Rule Making is issued until the matter is no longer subject to Commission consideration or court review, all *ex parte* contacts are prohibited in Commission proceedings, such as this one, which involve channel allotments. See 47 CFR 1.1204(b) for rules governing permissible *ex parte* contacts.

For information regarding proper filing procedures for comments, see 47 CFR 1.415 and 1.420.

List of Subjects in 47 CFR Part 73

Radio broadcasting.

Federal Communications Commission.

Michael C. Ruger,

Assistant Chief, Allocations Branch, Policy and Rules Division, Mass Media Bureau.

[FR Doc. 92-5168 Filed 3-4-92; 8:45 am]

BILLING CODE 6712-01-M

47 CFR Part 73

[MM Docket No. 92-31, RM-7908]

Radio Broadcasting Services; East Ridge, TN

AGENCY: Federal Communications Commission.

ACTION: Proposed rule.

SUMMARY: The Commission requests comments on a petition by Sattler Broadcasting Inc., licensee of Station WJRX(FM), Channel 300A, East Ridge, Tennessee, seeking the substitution of Channel 300C3 for Channel 300A at East Ridge and the modification of its license for Station WJRX(FM) to specify operation on the higher powered channel. Channel 300C3 can be allotted to East Ridge in compliance with the Commission's minimum distance separation requirements with a site restriction of 21.8 kilometers (13.6 miles) northwest to accommodate Sattler's desired site. The coordinates for Channel 300C3 at East Ridge are 35-06-31 and 85-24-28. In accordance with Section 1.420(g) of the Commission's Rules, we will not accept competing

expressions of interest in use of Channel 300C3 at East Ridge or require the petitioner to demonstrate the availability of an additional equivalent class channel for use by such parties.

DATES: Comments must be filed on or before April 20, 1992, and reply comments on or before May 5, 1992.

ADDRESSES: Federal Communications Commission, Washington, DC 20554. In addition to filing comments with the FCC, interested parties should serve the petitioner, or its counsel or consultant, as follows: William H. Crispin, Esq., Verner, Lipfert, Bernard, McPherson & Hand, 901 15th Street, NW., Suite 700 Washington, DC 20005-2301 (Counsel for petitioner).

FOR FURTHER INFORMATION CONTACT: Pamela Blumenthal, Mass Media Bureau, (202) 634-6530.

SUPPLEMENTARY INFORMATION: This is a synopsis of the Commission's Notice of Proposed Rule Making, MM Docket 92-31, adopted February 20, 1992, and released March 2, 1992. The full text of the Commission decision is available for inspection and copying during normal business hours in the FCC Dockets Branch (Room 230), 1919 M Street, NW., Washington, DC. The complete text of this decision may also be purchased from the Commission's copy contractor, Downtown Copy Center, (202) 452-1422, 1714 21st Street, NW., Washington, DC 20036.

Provisions of the Regulatory Flexibility Act of 1980 do not apply to this proceeding.

Members of the public should note that from the time a Notice of Proposed Rule Making is issued until the matter is no longer subject to Commission

consideration or court review, all *ex parte* contacts are prohibited in Commission proceedings, such as this one, which involve channel allotments. See 47 CFR 1.1204(b) for rules governing permissible *ex parte* contacts.

For information regarding proper filing procedures for comments, see 47 CFR 1.415 and 1.420.

List of Subjects in 47 CFR Part 73

Radio broadcasting.

Federal Communications Commission.

Michael C. Ruger,

Assistant Chief, Allocations Branch, Policy and Rules Division, Mass Media Bureau.

[FR Docket 92-5169 Filed 3-4-92; 8:45 am]

BILLING CODE 6712-01-M

Notices

Federal Register

Vol. 57, No. 44

Thursday, March 5, 1992

This section of the FEDERAL REGISTER contains documents other than rules or proposed rules that are applicable to the public. Notices of hearings and investigations, committee meetings, agency decisions and rulings, delegations of authority, filing of petitions and applications and agency statements of organization and functions are examples of documents appearing in this section.

ADMINISTRATIVE CONFERENCE OF THE UNITED STATES

Committee on Judicial Review; Public Meeting

Pursuant to the Federal Advisory Committee Act (Pub. L. 92-463), notice is hereby given of a meeting of the Committee on Judicial Review of the Administrative Conference of the United States. The meeting will be held at 9:30 a.m., on Tuesday, March 17, 1992, at Wilmer, Cutler & Pickering, Conference Room 8E2, 2445 M Street NW., Washington, DC 20037.

The Committee will meet to discuss a study by Harold Krent, Assistant Professor at the University of Virginia Law School, of the operation of the Equal Access to Justice Act and a study by Peter Schuck, Yale Law School Professor, and Theodore Wang, San Francisco Lawyers' Committee for Urban Affairs, of immigration law in the courts during the 1980's.

For further information concerning this meeting, contact Mary Candace Fowler, Office of the Chairman, Administrative Conference of the United States, 2120 L Street NW., suite 500, Washington, DC. (Telephone: 202-254-7065.)

Attendance is open to the interested public, but limited to the space available. Persons wishing to attend should notify the Office of the Chairman at least one day in advance. The committee chairman, if he deems it appropriate, may permit members of the public to present oral statements at the meeting. Any member of the public may file a written statement with the committee before, during, or after the meeting. Minutes of the meeting will be available on request.

Dated: February 27, 1992.

Jeffrey S. Lubbers,
Research Director.

[FR Doc. 92-5059 Filed 3-4-92; 8:45 am]

BILLING CODE 6110-01-M

DEPARTMENT OF AGRICULTURE

Agricultural Marketing Service

Meeting Scheduled for the National Organic Standards Board

AGENCY: Agricultural Marketing Service, USDA.

ACTION: Notice of National Organic Standards Board Meeting.

SUMMARY: In accordance with the Federal Advisory Committee Act (Pub. L. 92-463), as amended the Agricultural Marketing Service announces a forthcoming meeting of the National Organic Standards Board (NOSB).

DATES: March 23-25, 1992, 1 p.m. to 5 p.m. on March 23, 9 a.m. to 5 p.m. on March 24, and (9 a.m. to 12 noon on March 25, at the Marriott Crystal Gateway, 1700 Jefferson Davis Highway, Arlington, Virginia.

ADDRESSES: Room 104A at USDA, 12th & Independence Avenue and at the Marriott Crystal Gateway.

FOR FURTHER INFORMATION CONTACT:

Dr. Harold S. Ricker, Staff Director, National Organic Standards Board, Room 4006, South Building, P.O. Box 96456, Washington DC 20090-6456. Telephone: (202) 720-2704.

SUPPLEMENTARY INFORMATION: Section 2119 of Title XXI—Organic Certification of the Food, Agriculture, Conservation, and Trade Act of 1990 (Fact Act), Public Law 101-624, as amended, requires establishment of a National Organic Standards Board. The purpose of the board is to assist in the development of standards for substances to be used in organic production and to advise the Secretary on any other aspects of the implementation of title XXI of the Fact Act. The Act also calls for a meeting of the board to be held within 60 days after the appointments of members to the board. Secretary Madigan announced the appointment of 14 individuals to the NOSB on January 24, 1992. The purpose of this notice is to announce the dates and location of the first meeting.

Purpose and Agenda

The purpose of the meeting is to begin the process of developing the national organic certification program. The meeting will begin with an orientation for the board, including discussions of the scope and requirements mandated by the Act. The board will also begin to

assess priorities for its work and possibly develop committees to work on various aspects of the program. It is likely that discussions will focus on the development of the organic livestock program, a process for accreditation of certifiers and the National List of approved and prohibited substances for organic production and handling. A final agenda will be available on March 9. Persons requesting a copy should contact Mrs. Tilli Fox at the above address or telephone number.

Type of Meeting

The meeting will be open to the public, although seating will be limited. Written comments should be forwarded to Dr. Harold S. Ricker at the above address or FAXED to (202) 690-0338.

Dated: February 28, 1992.

Kenneth C. Clayton,

Deputy Administrator, Marketing Programs.
[FR Doc. 92-5071 Filed 3-4-92; 8:45 am]

BILLING CODE 3410-02-M

Office of the Secretary

Radio and Television Broadcast Use Fee Advisory Committee; Establishment and Nominations

AGENCY: Office of the Secretary, USDA.

ACTION: Notice; request for nominations and comments.

SUMMARY: In response to the Conference Report accompanying the Fiscal Year 1992 Appropriations Act, the Secretaries of Agriculture and of the Interior have agreed to establish an advisory committee to review and report on how to establish rental fees for radio and television broadcast uses which are authorized on National Forest System and public lands. The committee would be established for a 6-month period and report its findings. Nominations to serve on the committee and comments on categories of membership and duties of the committee are requested.

DATES: Nominations for membership on the Committee and comments must be received in writing by March 20, 1992.

ADDRESSES: Send nominations for membership on the Committee and comments to Cy Jamison (WO320), Director, Bureau of Land Management, USDI, 1849 C Street, NW., Washington, DC 20240.

FOR FURTHER INFORMATION CONTACT:

Brent Handley, Lands Staff, Forest Service, USDA (202) 205-1264, or Dave Cavanaugh, Lands and Realty Branch, Bureau of Land Management, USDI, (202) 208-5441.

SUPPLEMENTARY INFORMATION: Pursuant to the Federal Advisory Committee Act (5 U.S.C. appendix), notice is hereby given that the Secretaries of Agriculture and the Interior intend to establish the Radio and Television Broadcast Use Fee Advisory Committee, hereafter referred to as Committee. The purpose of this Committee is to advise the Secretaries of Agriculture and the Interior on appropriate methods of determining fair market value for radio and television broadcast uses authorized on lands managed by the Forest Service and Bureau of Land Management.

The Secretaries have determined that the work of the Committee is in the public interest and relevant to the duties of the Department of Agriculture and Department of the Interior. The duties include the management of communications site uses on National Forest System and public lands, under the provisions of the Federal Land Policy and Management Act of 1976 (43 U.S.C. 1701 et seq.). No other advisory committee or agency of the Department of Agriculture or Department of the Interior is performing the tasks that will be assigned to the Committee.

The Committee, including the Chair, shall consist of 9 members as follows:

1. One member representing each of the following:
 - a. Radio and television broadcasters authorized to use lands administered by the Forest Service or Bureau of Land Management;
 - b. Radio or television broadcasters who primary broadcast facilities are located on leased private lands;
 - c. Radio or television translators;
 - d. State, County or local governments;
 - e. Managers of communications sites;
 - f. Individual or representatives of an organization knowledgeable of methodologies for determining market value;
 - g. Public other than the individuals or groups mentioned above.
2. A representative of the USDA, and
3. A representative of the USDI.

Members appointed to the Committee shall be qualified to provide input and data necessary to contribute to the purpose and duties of the Committee. Persons with experience and knowledge in the methods of determining fair market value will be given preference

for appointment. A member of the Lands Staff, USDA Forest Service, will serve as the Executive Secretary of the Committee.

The duties of the Committee are to: (1) Review and report on the use of appraisals to establish fair market rental fees for radio and television broadcast uses on lands administered by the Forest Service and Bureau of Land Management; (2) review and report on reasonable options for establishing fair market rental fees for radio and television broadcast uses; and (3) to review and report on the appropriateness of waivers or reductions in rental fees for radio and television broadcast uses based on requirements for licensing under the Communications Act of 1934 and within the authority of the Federal Land Policy and Management Act of 1976.

The Secretaries invited those individuals, organizations and interest groups affiliated with the categories listed above to nominate individuals for membership on the Committee. Nominations should describe and document the proposed member's qualifications for membership to the Committee. The Secretaries seek a diverse group of members representing a broad spectrum of persons interested in the management of National Forest System and public lands.

Equal opportunity practices will be followed in all appointments to the Committee. To ensure that the recommendations of the Committee have taken into account the needs of the diverse groups served by USDI and USDA, membership should include, to the extent practicable, individuals with demonstrated ability to represent minorities, women, and persons with disabilities.

Done in Washington, DC, this 28th day of February, 1992.

Charles R. Hilty,

Assistant Secretary for Administration.

[FR Doc. 92-5117 Filed 3-4-92; 8:45 am]

BILLING CODE 3410-11-M

Animal and Plant Health Inspection Service

[Docket No. 92-016]

Receipt of Permit Applications for Release into the Environment of Genetically Engineered Organisms

AGENCY: Animal and Plant Health Inspection Service, USDA.

ACTION: Notice.

SUMMARY: We are advising the public that 7 applications for permits to release genetically engineered organisms into the environment are being reviewed by the Animal and Plant Health Inspection Service. The applications have been submitted in accordance with 7 CFR part 340, which regulates the introduction of certain genetically engineered organisms and products.

ADDRESSES: Copies of the applications referenced in this notice, with any confidential business information deleted, are available for public inspection in room 1141, South Building, United States Department of Agriculture, 14th Street and Independence Avenue SW., Washington, DC, between 8 a.m. and 4:30 p.m., Monday through Friday, except holidays. You may obtain a copy of these documents by writing to the person listed under For Further Information Contact.

FOR FURTHER INFORMATION CONTACT:

Mary Petrie, Program Specialist, Biotechnology, Biologics, and Environmental Protection, Biotechnology Permits, Animal and Plant Health Inspection Service, U.S. Department of Agriculture, room 850, Federal Building, 6505 Belcrest Road, Hyattsville, MD 20782, (301) 436-7612.

SUPPLEMENTARY INFORMATION: The regulations in 7 CFR part 340, "Introduction of Organisms and Products Altered or Produced Through Genetic Engineering Which are Plant Pests or Which There is Reason to Believe Are Plant Pests," require a person to obtain a permit before introducing (importing, moving interstate, or releasing into the environment) into the United States certain genetically engineered organisms and products that are considered "regulated articles." The regulations set forth procedures for obtaining a permit for the release into the environment of a regulated article, and for obtaining a limited permit for the importation or interstate movement of a regulated article.

Pursuant to these regulations, the Animal and Plant Health Inspection Service has received and is reviewing the following applications for permits to release genetically engineered organisms into the environment:

Application No.	Applicant	Date received	Organism	Field test location
92-022-01	Pioneer Hi-Bred International, Incorporated.	01-22-92	Soybean plants genetically engineered to express a methionine-rich seed storage protein gene from Brazeil nut.	Champaign County, Illinois; Polk County, Iowa; Salinas County, Missouri; Henry County, Ohio.
92-022-02	Pioneer Hi-Bred International, Incorporated.	01-22-92	Corn plants genetically engineered to express transcriptional activators that act as dominant negative inhibitors of gene expression.	Polk County, Iowa.
92-022-03	Pioneer Hi-Bred International, Incorporated.	01-22-92	Corn plants genetically engineered to express wheat germ agglutinin for resistance to European corn borer.	Polk County, Iowa.
92-022-04	Calgene, Incorporated.	01-22-92	Tomato plants genetically engineered to express an anti-sense poly-galacturonase (PG) gene, a cytokinin production gene, and ethylene regulation genes, all of which are involved in ripening.	Solano, San Diego, and San Joaquin Counties, California.
92-027-01 (renewal of permit #90-365-02, issued on 04-02-91).	Upjohn Company	01-27-92	Cantaloupe and squash plants genetically engineered to express the coat protein genes of cucumber mosaic virus (CMV), papaya ringspot virus (PRV), watermelon mosaic virus 2 (WMV2), and zucchini yellow mosaic virus (ZYMV) for resistance to these viruses.	Kern and San Benito Counties, California; Worth County, Georgia; Kalamazoo County, Michigan.
92-027-02 (renewal of permit #90-365-03, issued on 04-02-91).	Upjohn Company	01-27-92	Cantaloupe and squash plants genetically engineered to express the coat protein genes of cucumber mosaic virus (CMV), papaya ringspot virus (PRV), watermelon mosaic virus 2 (WMV2), and zucchini yellow mosaic virus (ZYMV) for resistance to these viruses.	Worth County, Georgia.
92-028-01	Purdue University	01-28-92	Tomato plants genetically engineered to express an antisense pectin methylesterase (PME) chimeric gene to increase the soluble solid content.	Tippecanoe County, Indiana.

Done in Washington, DC, this 28th day of February 1992.

Robert Melland,

Administrator, Animal and Plant Health Inspection Service.

[FR Doc. 92-5118 Filed 3-4-92; 8:45 am]

BILLING CODE 3410-34-M

Forest Service

Angostura Diversity Unit Vegetation Management Plan; Carson National Forest; Taos County, NM; Intent To Prepare an Environmental Impact Statement

The Department of Agriculture, Forest Service will prepare an Environmental Impact Statement for a proposal to accomplish vegetative management objectives through timber harvest and/or prescribed fire.

The Carson National Forest Land and Resource Management Plan has been prepared. One of the management decisions in the plan was a proposal to harvest timber within the Angostura Diversity Unit to meet resource objectives outlined in the Carson Forest Plan.

A range of timber harvest alternatives will be considered. One of these alternatives will include deferring timber harvest at this time. Other alternatives will consider timber harvest ranging from 4 million board feet to 8 million board feet. Alternative locations

for road construction to accomplish timber harvest will be considered.

The Forest Supervisor of the Carson National Forest is the official responsible for deciding if vegetative management is desirable for the area and, if so, which vegetative treatment alternative will be implemented. The Forest Supervisor may decide to (1) defer action (select the no action alternative), or (2) implement one of the action alternatives. The action alternatives will include the following decisions: (1) degree and design of vegetative management activities, and (2) location and design of transportation system needed to harvest and remove timber, and (3) timing and duration of management activities.

This environmental impact statement will be tiered to the Carson Forest Plan Environmental Impact Statement (EIS), and Record of Decision (ROD), dated March 2, 1986. This document discusses alternative long-term land uses and the environmental, economic, and social effects of implementing these land uses.

Intensive scoping to determine pertinent issues relating to the proposal have been ongoing since the beginning of the analysis in 1989. Scoping has been accomplished formally through meetings, open houses and correspondence. Scoping will continue, in the same manner if and when it is determined that such additional scoping opportunities are desirable and beneficial. Dates and locations of future

scoping opportunities will be made available to interested parties as they are planned. Written comments regarding issues relating to the proposal are encouraged and will be accepted anytime throughout the preparation of the draft environmental impact statement and within 45 days after publication of the draft environmental impact statement in the **Federal Register**.

Preliminary issues which have been identified are as follows:

- Water Quality
- Water Flow Timing
- Old Growth
- Soil Productivity
- Threatened, Endangered, and Sensitive (TES) Species
- Road Location and Management
- Habitat Capability for Deer, Elk, Bear, Turkey
- Developed and Dispersed Recreation Opportunity
- Visual Quality
- Socioeconomic Impacts Upon Local Communities
- Economic Efficiency
- Timber Productivity
- Forest Ecosystem Diversity

The estimated date for filing the draft environmental impact statement is July 1992. The estimated date for filing the final environmental impact statement is May 1993.

The comment period on the draft environmental impact statement will be

45 days from the date the Environmental Protection Agency publishes the notice of availability in the **Federal Register**.

The Forest Service believes it is important to give reviewers notice at this early stage of several court rulings related to public participation in the environmental review process. First, reviewers of draft environmental impact statements must structure their participation in the environmental review of the proposal so that it is meaningful and alerts an agency to the reviewer's position and contentions. *Vermont Yankee Nuclear Power Corp. versus NRDC*, 435 U.S. 519, 553 (1978). Also, environmental objections that could be raised at the draft environmental impact statement stage but that are not raised until after completion of the final environmental impact statement may be waived or dismissed by the courts. *City of Angoon versus Hodel*, 803 F.2d 1016, 1022 (9th Cir. 1986) and *Wisconsin Heritages, Inc. versus Harris*, 490 F. Supp. 1334, 1338 (E.D. Wis. 1980). Because of these court rulings, it is very important that those interested in this proposed action participate by the close of the 45-day comment period so that substantive comments and objections are made available to the Forest Service at a time when it can meaningfully consider them and respond to them in the final environmental impact statement.

To assist the Forest Service in identifying and considering issues and concerns on the proposed action, comments on the draft environmental impact statement should be as specific as possible. It is also helpful if comments refer to specific pages or chapters of the draft statement. Comments may also address the adequacy of the draft environmental impact statement or the merits of the alternatives formulated and discussed in the statement. (Reviewers may wish to refer to the Council on Environmental Quality Regulations for implementing the procedural provisions of the National Environmental Policy Act at 40 CFR 1503.3 in addressing these points.)

Written comments and suggestions concerning the scope of the analysis should be sent to Leonard A. Lindquist, Forest Supervisor, Carson National Forest, P.O. Box 558, Taos, New Mexico 87571, by April 15, 1992.

Questions about the proposed action should be directed to Joe B. Hudson, Camino Real Ranger District, P.O. Box 68, Penasco, New Mexico 87553, phone 505-587-2255.

Dated: February 27, 1992.

Leonard A. Lindquist,
Forest Supervisor.

[FR Doc. 92-5130 Filed 3-4-92; 8:45 am]

BILLING CODE 3410-11-M

Southwestern Region, Arizona, New Mexico, West Texas, and Oklahoma; Legal Intent To Prepare an Environmental Impact Statement

AGENCY: Forest Service, USDA.

ACTION: Notice.

SUMMARY: The Southwestern Region of the Forest Service in concert with the U.S. Fish and Wildlife Service is proposing to develop a conservation strategy for Mexican spotted owl (*Strix occidentalis lucida*). A conservation strategy is needed to ensure that continued existence of Mexican spotted owls is not jeopardized by management activities on National Forest Land. The conservation strategy will be implemented on the eleven national forests in Arizona and New Mexico by each Forest Supervisor as management activities are planned.

DATES: Comments concerning the scope of the analysis (issues, preliminary alternatives, etc) should be received in writing by March 16, 1992.

ADDRESSES: Send written comments to USDA Forest Service; Southwestern Region; 517 Gold Avenue, SW.; Albuquerque, NM 87102; ATTN: Keith Fletcher.

FOR FURTHER INFORMATION CONTACT: Contact Keith Fletcher, Wildlife Staff Unit; (505) 842-3267.

SUPPLEMENTARY INFORMATION: The Forest Service in concert with the U.S. Fish and Wildlife Service is planning a develop a conservation strategy for Mexican spotted owls (*Strix occidentalis lucida*.) Mexican spotted owls are presently being considered for listing as a threatened or endangered species. A conservation strategy is needed to conserve and manage owl habitat so that continued existence of the species is assured while providing management guidelines for carrying out other national forest multiple use activities within owl habitat. Management activities within owl habitat are presently being guided by interim guidelines.

The Regional Forester, Southwestern Region, will be the responsible official and will decide on the conservation strategy to be implemented on the eleven national forests in the region. The Forest Service will be the lead agency and the U.S. Fish and Wildlife Service, Arizona Game and Fish

Department, and New Mexico Department of Game and Fish will be cooperating agencies.

Preliminary issues are: Whether or not Mexican spotted owls are adequately protected under present guidelines and effects of the strategy on other wildlife, other multiple uses, local economies, and biodiversity. Tentative alternatives include continuing current guidelines, having no guidelines, ecologically based strategy, and total prohibition of activity in owl habitat.

Many public comments have been received concerning Mexican spotted owl management over the last several years and form the backbone for scoping activities for this process. No additional scoping activities are planned before the draft environmental impact statement is issued. Once the draft has been issued, public hearings will be scheduled in several locations throughout the Region. The hearings will be conducted jointly by the Forest Service and the U.S. Fish and Wildlife Service. A hearing schedule and list of locations will be published later.

It is expected that the draft environmental impact statement will be available approximately April 1992, and the environmental impact statement will be available approximately June 1992.

The comment period on the draft environmental impact statement will be 45 days from the date of the Environmental Protection Agency's notice of availability appears in the **Federal Register**. It is very important that those interested in this proposed action participate at that time. To be the most helpful, comments on the draft environmental impact statement should be as specific as possible and may address the adequacy of the statement or the merits of the alternatives discussed (see Council on Environmental Quality Regulations for implementing the procedural provisions of the National Environmental Policy Act at 40 CFR 1503.3).

In addition, Federal court decisions have established that reviewers of draft environmental impact statements must structure their participation in the environmental review of the proposal so that it is meaningful and alters an agency to the reviewers' position and contentions. *Vermont Yankee Nuclear Power Corp. v. NRDC*, 435 US 519, 553 (1978). Environmental objections that could have been raised at the draft stage may be waived if not raised until after completion of the final environmental impact statement. *City of Angoon v. Hodel*, (9th Circuit, 1986) and *Wisconsin Heritages, Inc. v. Harris*, 490 F. Supp. 1334, 1338 (E.D. Wis. 1980). The reason

for this is to ensure that substantive comments and objections are made available to the Forest Service at a time when it can meaningfully consider them and respond to them in the final.

Dated: February 20, 1992.

Robert H. Bye,
Acting Deputy Regional Forester,
Southwestern Region.

[FR Doc. 92-5103 Filed 3-4-92; 8:45 am]

BILLING CODE 3410-11-M

North Salmon Timber Sale and Other Resource Projects, Siskiyou National Forest, Coos and Curry Counties, OR

AGENCY: Forest Service, USDA.

ACTION: Notice of intent to prepare an environmental impact statement.

SUMMARY: Notice is hereby given that the Forest Service, USDA, will prepare an environmental impact statement (EIS) for a Forest Service proposal to implement a timber sale and other resource management projects. Implementation of the proposal would require entry into a designated roadless area on the Powers Ranger District, Siskiyou National Forest. The specific projects include: (1) Harvest of timber from a timber sale and development of associated road systems; (2) development of a rock material source; and (3) miscellaneous projects related to prescribed burning, wildlife enhancement, biodiversity maintenance and road closures.

The proposal area is located approximately 9 air miles southwest of Powers, Oregon, in the Middle Fork of the Sixes River drainage and the South Fork of the Coquille River drainage of the Powers Rangers District, Siskiyou National Forest. Projects would be implemented in accordance with direction in the Siskiyou National Forest Land and Resource Management Plan.

The agency gives notice that the environmental analysis process is underway. Interested and potentially affected persons, along with local, State and other Federal agencies, are invited to participate and contribute to the environmental analysis. The Siskiyou National Forest invites written input regarding the issues specific to the proposed actions.

DATES: Written input concerning issues with this Forest Service proposal must be received by April 10, 1992.

ADDRESSES: Submit written input to: District Ranger, Powers Ranger District, Powers, Oregon 97466.

FOR FURTHER INFORMATION: Direct questions about the Proposed Action and EIS to Charlie Possee, Project

Leader, Powers Ranger District, Powers, Oregon 97466 (Telephone: (503) 439-3011).

SUPPLEMENTARY INFORMATION: The purpose of the Proposed Action is to implement management direction and projects identified in the March 1989 Siskiyou National Forest Land and Resource Management Plan (Forest Plan). This project EIS will be tied to the Forest Plan EIS, which provides goals, objectives, standards and guidelines for the various activities and land allocations on the Forest. The Proposed Action would be located in Management Areas 14 (General Forest) and 11 (Riparian). The following Proposed Actions are derived from two key elements in the Forest Plan: (1) The capital investment opportunities (appendix B), and (2) the ten-year action plan (appendix C).

The Proposed Action

The North Salmon Timber Sale, scheduled for offering in Fiscal Year 1993, would harvest approximately 5.8 million board feet (MMBF) in old growth and mature timber types. Douglas fir, Port-Orford-cedar, and Western hemlock are the dominant tree species. Proposed harvest methods and harvest acreage include: (1) Clearcut harvest with reserve trees, 55 acres. Old growth reserve trees would be grouped within the harvest boundary to provide structural biodiversity. (2) Shelterwood harvest with reserve trees, 95 acres. Old growth reserve trees would be retained in order to provide habitat for old growth dependent species, such as the Northern Spotted Owl, in the shortest possible period of time (40-60 years). The overstory would be retained through the following rotation. (3) Clearcut harvest, 4 acres. Two small wildlife openings would be created with this harvest.

Skyline yarding and shovel logging systems would be used to harvest the timber. There would be 3.1 miles of new road construction and 1.09 miles of reconstruction in order to provide access to the timber. These roads would be closed year-round after harvest is completed. Seasonal haul restrictions, gate closures, and vehicle washing would be implemented during logging in order to reduce the spread of Port-Orford-cedar root disease (*Phytophthora lateralis*) spores to uninfected Port-Orford-cedar stands within the sale area. One existing rock material source would be developed.

The harvest areas, with the exception of the wildlife openings, would be prescribed burned in a manner designed to meet the objectives of wildlife and biodiversity. The wildlife openings

would be broadcast burned after harvest.

Other resource and wildlife projects would include forage seeding of the created wildlife openings; wildlife tree topping; analysis and possible Management Area reclassification of unique botanical and wildlife sites, which includes an existing pond; enhancement of existing wet areas; landing rehabilitation and planting of wildlife forage vegetation; placement of structures for cavity nesting birds and mammals, and possible inclusion of the sale area in an administrative study to access the effects of the shelterwood prescription on wildlife species which use old-growth habitat.

The potential for the presence of Pacific yew exists. If harvested, the yew bark would be utilized for taxol production.

Stands proposed for harvest are located within section 19, Township 32 South, Range 12 West; and within section 24, Township 32 South, Range 13 West (Willamette Meridian). The Proposed Action would enter the northern portion of the 9,354 acre Copper Mountain Roadless Area (Forest Plan # 6171). This proposal would have the effect of reducing the roadless area by 410 acres.

Public input will be used to determine significant issues with the Proposed Action. These issues will in turn be used to develop alternatives to the Proposed Action. The No Action Alternative will be analyzed. A previous Environmental Assessment was completed for the North Salmon Timber Sale in 1990. A Decision Notice was not signed. The Proposed Action for this EIS is a result of the analysis performed for the previous Environmental Assessment for the North Salmon Timber Sale.

The Forest Service is seeking input from individuals, organizations, and local, State and Federal agencies who may be interested in or affected by the Proposed Action. Other avenues for public participation include commenting on the draft EIS, and public meetings to be held during key points of the EIS process.

A mailing list will be compiled during the analysis. Interested individuals and agencies may have their names added to this list at any time by submitting a request to: Charlie Possee, North Salmon Project Leader, Powers Ranger District, Powers Oregon 97466. The Freedom of Information Act (FOIA) governs the disclosure of each Federal Government mailing list. Under provisions of the FOIA, the names and addresses of persons on these lists will be released upon request, unless the

request falls within one of the FOIA exemptions.

The draft EIS is expected to be filed with the Environmental Protection Agency (EPA) and to be available for public review and commenting by December, 1992. At that time, EPA will publish a notice of availability of the draft EIS in the Federal Register. The comment period on the draft EIS will be 45 days from the date the EPA notice of availability appears in the Federal Register.

To assist the Forest Service in identifying and considering issues and concerns on the proposed action, comments on the draft EIS should be as specific as possible. It is also helpful if comments refer to specific pages or chapters of the draft statement. Comments may also address the adequacy of the draft EIS or the merits of the alternatives formulated and discussed in the statement. (Reviewer may wish to refer to the Council on Environmental Quality Regulations for implementing the procedural provisions of the National Environmental Policy Act at 40 CFR 1503.3 in addressing these points).

The Forest Service believes it is important to give reviewers notice at this early stage because of several court rulings related to public participation in the environmental review process. First, reviewers of a draft EIS must structure their participation in the environmental review of the proposal so that it is meaningful and alerts an agency to the reviewer's position and contentions. *Vermont Yankee Nuclear Power Corp. v. NRDC*, 435 U.S. 519, 553 (1978). Also, environmental objections that could be raised at the draft EIS stage but that are not raised until after completion of the final EIS may be waived or dismissed by the courts. *City of Angoon v. Hodel*, 803 F.2d 1016, 1022 (9th Cir. 1986) and *Wisconsin Heritages, Inc. v. Harris*, 490 F.Supp. 1334, 1338 (E.D. Wis. 1980). Because of these court rulings, it is very important that those interested in this proposed action participate by the close of the 45-day comment period so that substantive comments and objections are made available to the Forest Service at a time when it can meaningfully consider them and respond to them in the final EIS.

After the 45 day comment period ends on the draft EIS, the comments will be analyzed and considered by the Forest Service in preparing the final EIS. The final EIS is scheduled to be completed by April 1993. In the final EIS, the Forest Service is required to respond to the comments received. The responsible official is the Forest Supervisor. The responsible official will consider the

comments, responses, and environmental consequences, discussed in the EIS and applicable laws, regulations, and policies in making a decision regarding this proposal. The responsible official will document the decision and reasons for the decision in the Record of Decision. That decision will be subject to review under 36 CFR part 217.

Dated: February 21, 1992.

J. Michael Lunn,
Forest Supervisor.

[FR Doc. 92-5105 Filed 3-4-92; 8:45 am]

BILLING CODE 3410-11-M

DEPARTMENT OF COMMERCE

Bureau of Export Administration

Materials Technical Advisory Committee; Partially Closed Meeting

A meeting of the Materials Technical Advisory Committee will be held March 26, 1992, 10:30 a.m., Herbert C. Hoover Building, room 1617-M, 14th Street and Constitution Avenue NW., Washington, DC. The Committee advises the Office of Technology and Policy Analysis with respect to technical questions which affect the level of export controls applicable to materials or technology.

Agenda: General Session

1. Opening Remarks by the Chairman & Commerce Representative.
2. Introduction of Members and Visitors.
3. Presentation of Papers or Comments by the Public.
4. Review of Proliferation Control Regimes and Controls.
5. Discussion and Assignments to Determine if all Producing Countries are Members of the Control Regime.

Executive Session

6. Discussion of matters properly classified under Executive Order 12356, dealing with the U.S. and COCOM control programs and strategic criteria related thereto.

The General Session of the meeting will be open to the public and a limited number of seats will be available. To the extent time permits, members of the public may present oral statements to the Committee. Written statements may be submitted at any time before or after the meeting. However, in order to facilitate distribution of public presentation materials to the Committee members, the Committee suggests that you forward your public presentation materials two weeks prior to the meeting to the below listed address: Ms. Ruth D. Fitts, U.S. Department of Commerce/BXA, Office of Technology &

Policy Analysis, 14th & Constitution Avenue NW., Room 1621, Washington, DC 20230.

The Assistant Secretary for Administration, with the concurrence of the delegate of the General Counsel, formally determined on April 12, 1990, pursuant to section 10(d) of the Federal Advisory Committee Act, as amended, that the series of meetings or portions of meetings of the Committee and of any Subcommittee thereof, dealing with the classified materials listed in 5 U.S.C. 552(c)(1) shall be exempt from the provisions relating to public meetings found in section 10(a)(1) and (a)(3), of the Federal Advisory Committee Act. The remaining series of meetings or portions thereof will be open to the public. A copy of the Notice of Determination to close meetings or portions of meetings of the Committee is available for public inspection and copying in the Central Reference and Records Inspection Facility, room 6628, U.S. Department of Commerce, Washington, DC. For further information or copies of the minutes call Ruth D. Fitts, 202-377-4959.

Dated: February 28, 1992.

Betty A. Ferrell,

Director, Technical Advisory Committee Unit,
Office of Technology and Policy Analysis.

[FR Doc. 92-5107 Filed 3-4-92; 8:45 am]

BILLING CODE 3510-DT-M

MCTL Implementation Technical Advisory Committee; Partially Closed Meeting

A meeting of the MCTL Implementation Technical Advisory Committee will be held March 25, 1992 at 9:30 a.m., in the Herbert C. Hoover Building, room 1092, 14th Street and Constitution Avenue, NW., Washington, DC. The Committee advises the Office of Technology and Policy Analysis in the implementation of the Militarily Critical Technologies List (MCTL) into the Export Administration Regulations as needed.

Agenda: General Session

1. Opening Remarks by the Chairman.
2. Introduction of Members and Visitors.
3. Presentation of Papers or Comments by the Public.
4. Non-proliferation Export Control Regimes.
5. MITAC Working Group Reports: Restructuring Export Controls. Nuclear Suppliers Groups (NSG) Dual Use Regime. TAC Utilization.

Executive Session

6. Discussion of matters properly classified under Executive Order 12356, dealing with the U.S. and COCOM control programs and strategic criteria related thereto.

The General Session of the meeting will be open to the public and a limited number of seats will be available. To the extent time permits, members of the public may present oral statements to the Committee. Written statements may be submitted at any time before or after the meeting. However, in order to facilitate distribution of public presentation materials to the Committee members, the Committee suggests that you forward your public presentation materials two weeks prior to the meeting to the below listed address: Ms. Ruth D. Fitts, TAC Unit/EA/BXA, Room 1621, U.S. Department of Commerce, 14th & Constitution Avenue NW., Washington, DC 20230.

The Assistant Secretary for Administration, with the concurrence of the delegate of the General Counsel, formally determined on December 28, 1990, pursuant to section 10(d) of the Federal Advisory Committee Act, as amended, that the series of meetings or portions of meetings of the Committee and of any Subcommittee thereof, dealing with the classified materials

listed in 5 U.S.C. 552b(c)(1) shall be exempt from the provisions relating to public meetings found in section 10 (a)(1) and (a)(3), of the Federal Advisory Committee Act. The remaining series of meetings or portions thereof will be open to the public.

A copy of the Notice of Determination to close meetings or portions of meetings of the Committee is available for public inspection and copying in the Central Reference and Records Inspection Facility, room 6628, U.S. Department of Commerce, Washington, DC. For further information or copies of the minutes call Ruth D. Fitts, 202-377-4959.

Dated: February 28, 1992.

Betty A. Ferrell,

Director, Technical Advisory Committee Unit,
Office of the Deputy Assistant Secretary for
Export Administration.

[FR Doc. 92-5106 Filed 3-4-92; 8:45am]

BILLING CODE 3510-DT-M

International Trade Administration

**Antidumping or Countervailing Duty
Order, Finding, or Suspended
Investigation; Opportunity To Request
Administrative Review**

AGENCY: International Trade

Administration/Import Administration,
Department of Commerce.

ACTION: Notice of opportunity to request administrative review of antidumping or countervailing duty order, finding, or suspended investigation.

Background

Each year during the anniversary month of the publication of an antidumping or countervailing duty order, finding, or suspension of investigation, an interested party as defined in section 771(9) of the Tariff Act of 1930 may request, in accordance with §§ 353.22 or 355.22 of the Commerce Regulations, that the Department of Commerce ("the Department") conduct an administrative review of that antidumping or countervailing duty order, finding, or suspended investigation.

Opportunity to request a review

Not later than March 31, 1992, interested parties may request administrative review of the following orders, findings, or suspended investigations, with anniversary dates in March for the following periods:

Antidumping duty proceedings	Period
Australia: Canned Bartlett Pears (A-602-039).....	03/01/91-02/29/92
Canada: Iron Construction Castings (A-122-503).....	03/01/91-02/29/92
Canada: Certain Fresh Cut Flowers (A-122-604).....	03/01/91-02/29/92
Chile: Standard Carnations (A-337-602).....	03/01/91-02/29/92
Colombia: Certain Fresh Cut Flowers (A-301-602).....	03/01/91-02/29/92
Ecuador: Certain Fresh Cut Flowers (A-331-602).....	03/01/91-02/29/92
Finland: Rayon Staple Fiber (A-405-071).....	03/01/91-02/29/92
France: Brass Sheet and Strip (A-427-602).....	03/01/91-02/29/92
Israel: Oil Country Tubular Goods (A-508-602).....	03/01/91-02/29/92
Italy: Certain Valves and Connections of Brass, for Use in Fire Protection Systems (A-475-401).....	03/01/91-02/29/92
Italy: Brass Sheet and Strip (A-475-601).....	03/01/91-02/29/92
Japan: Ferrite Cores (of the Type used in Consumer Electronic Products) (A-588-016).....	03/01/91-02/29/92
Japan: Stainless Steel Butt-Weld Pipe Fittings (A-588-702).....	03/01/91-02/29/92
Japan: Television Receivers, Monochrome and Color (A-588-015).....	03/01/91-02/29/92
Sweden: Brass Sheet and Strip (A-401-601).....	03/01/91-02/29/92
Taiwan: Light-Walled Welded Rectangular Carbon Steel Tubing (A-583-803).....	03/01/91-02/29/92
Thailand: Certain Circular Welded Carbon Steel Pipes and Tubes (A-549-502).....	03/01/91-02/29/92
The Federal Republic of Germany: Brass Sheet and Strip (A-428-602).....	03/01/91-02/29/92
The Peoples Republic of China: Chloropicrin (A-570-002).....	03/01/91-02/29/92
Suspension Agreements	
Brazil: Frozen Concentrated Orange Juice (C-351-005).....	01/01/91-12/31/91
Thailand: Certain Yarn Products (C-549-401).....	01/01/91-12/31/91
Countervailing Duty Proceedings	
Argentina: Leather Wearing Apparel (C-357-001).....	01/01/91-12/31/91
Argentina: Certain Apparel (C-357-404).....	01/01/91-12/31/91
Brazil: Certain Castor Oil Products (C-351-029).....	01/01/91-12/31/91
Brazil: Cotton Yarn C-351-037).....	01/01/91-12/31/91
Canada: Standard Carnations (C-122-603).....	01/10/91-12/31/91
Chile: Standard Carnations (C-337-601).....	01/01/91-12/31/91
France: Brass Sheet and Strip (C-427-603).....	01/01/91-12/31/91
Iran: In-Shell Pistachios (C-507-501).....	01/01/91-12/31/91
Israel: Oil Country Tubular Goods (C-508-601).....	01/01/91-12/31/91
Mexico: Certain Textile Mill Products (C-201-405).....	01/01/91-12/31/91
Netherlands: Standard Chrysanthemums (C-421-601).....	01/01/91-12/31/91
New Zealand: Carbon Steel Wire Rod (C-614-504).....	01/01/91-12/31/91

Antidumping duty proceedings	Period
Pakistan: Cotton Shop Towels (C-535-001)	01/01/91-12/31/91
South Africa: Ferrochrome (C-791-001)	01/01/91-12/31/91
Thailand: Certain Apparel (C-549-401)	01/01/91-12/31/91
Turkey: Certain Welded Carbon Steel Pipe and Tube (C-489-502)	01/01/91-12/31/91

In accordance with § 353.22(a) of the Commerce regulations, an interested party may request in writing that the Secretary conduct an administrative review of specified individual producers or resellers covered by an order, if the requesting person states why the person desires the Secretary to review those particular producers or resellers. If the interested party intends for the Secretary to review sales of merchandise by a reseller (or a producer if that producer also resells merchandise from other suppliers) which was produced in more than one country of origin, and each country of origin is subject to a separate order, then the interested party must state specifically which reseller(s) and which countries of origin for each reseller the request is intended to cover.

Seven copies of the request should be submitted to the Assistant Secretary for Import Administration, International Trade Administration, room B-099, U.S. Department of Commerce, Washington, DC 20230. Further, in accordance with § 353.31 of the Commerce Regulations, a copy of each request must be served on every party on the Department's service list.

The Department will publish in the *Federal Register* a notice of "Initiation of Antidumping (Countervailing) Duty Administrative Review", for requests received by March 31, 1992.

If the Department does not receive by March 31, 1992, a request for review of entries covered by an order or finding listed in this notice and for the period identified above, the Department will instruct the Customs Service to assess antidumping or countervailing duties on those entries at a rate equal to the cash deposit of (or bond for) estimated antidumping or countervailing duties required on those entries at the time of entry, or withdrawal from warehouse, for consumption and to continue to collect the cash deposit previously ordered.

This notice is not required by statute, but is published as a service to the international trading community.

Dated: February 27, 1992.

Roland L. MacDonald,

Acting Deputy Assistant Secretary for Compliance.

[FR Doc. 92-5161 Filed 3-4-92; 8:45 am]

BILLING CODE 3510-DS-M

Minority Business Development Agency

Business Development Center Applications: San Juan, PR

AGENCY: Minority Business Development Agency, Commerce.

ACTION: Notice.

SUMMARY: In accordance with Executive Order 11625, the Minority Business Development Agency (MBDA) is soliciting competitive applications under its Minority Business Development Center (MBDC) program to operate an MBDC for approximately a 3-year period, subject to Agency priorities, recipient performance and the availability of funds. The cost of performance for the first Budget period (12 months) is estimated as \$386,421 in Federal funds, and a minimum of \$68,192 in non-Federal (cost sharing) contribution, from August 1, 1992 to July 31, 1993. Cost-sharing contributions, may be in the form of cash contributions, client fees, in-kind contributions or combinations thereof. The MBDC will operate in the San Juan, Puerto Rico SMSA geographic service area.

The funding instrument for the MBDC will be a cooperative agreement. Competition is open to individuals, non-profit and for-profit organizations, state local governments, American Indian tribes and educational institutions.

The MBDC program is designed to provide business development services to the minority business community for the establishment and operation of viable minority business. To this end, MBDA funds organizations that can identify and coordinate public and private sector resources on behalf of minority individuals and firms; offer a full range of management and technical assistance; and serve as a conduit of information and assistance regarding minority business.

Applications will be evaluated initially by regional staff on the following criteria: The experience and capabilities of the firm and its staff in addressing the needs of the business community in general and, specifically, the special needs of minority businesses, individuals and organizations (50 points); the resources available to the firm in providing business development services (10 points); the firm's approach

(techniques and methodologies) to performing the work requirements included in the application (20 points); and the firm's estimated cost for providing such assistance (20 points). An application must receive at least 70% of the points assigned to any one evaluation criteria category to be considered programmatically acceptable and responsive. The selection of an application for further processing by MBDA will be made by the Director based on a determination of the application most likely to further the purpose of the MBDC program. The application will then be forwarded to the Department for final processing and approval, if appropriate. The Director will consider past performance of the applicant on previous Federal awards.

MBDCs shall be required to contribute at least 15% of the total project cost through non-Federal contributions. To assist them in this effort, MBDCs may charge client fees for management and technical assistance (M&TA) rendered. Based on a standard rate of \$50 per hour, MBDCs will charge client fees at 20% of the total cost for firms with gross sales of \$500,000 or less, and 35% of the total cost for firms with gross sales of over \$500,000.

MBDCs performing satisfactorily may continue to operate after the initial competitive year for up to 2 additional budget periods. MBDCs with year-to-date "commendable" and "excellent" performance ratings may continue to be funded for up to 3 or 4 additional budget periods, respectively. Under no circumstances shall an MBDC be funded for more than 5 consecutive budget periods without competition. Periodic reviews culminating in year-to-date quantitative and qualitative evaluations will be conducted to determine if funding for the project should continue. Continued funding will be at the discretion of MBDA based on such factors as an MBDC's performance, the availability of funds and the Agency priorities.

Awards under this program shall be subject to all Federal and Departmental regulations, policies, and procedures applicable to Federal assistance awards.

In accordance with QMB Circular A-129, "Managing Federal Credit Programs," applicants who have an outstanding account receivable with the

Federal Government may not be considered for funding until these debts have been paid or arrangements satisfactory to the Department of Commerce are made to pay the debt.

Applicants are subject to Governmentwide Debarment and Suspension (Nonprocurement) requirements as stated in 15 CFR part 26.

The departmental Grants Officer may terminate any grant/cooperative agreement in whole or in part at any time before the date of completion whenever it is determined that the MBDC has failed to comply with the conditions of the grant/cooperative agreement. Examples of some of the conditions which can cause termination are failure to meet cost-sharing requirements; unsatisfactory performance of MBDC work requirements; and reporting inaccurate or inflated claims of client assistance or client certification. Such inaccurate or inflated claims may be deemed illegal and punishable by law.

On November 18, 1988, Congress enacted the Drug-Free Workplace Act of 1988 (Pub. L. 100-690, title V, subtitle D). The statute requires contractors and grantees of Federal agencies to certify that they will provide a drug-free workplace. Pursuant to these requirements, the applicable certification form must be completed by each applicant as a precondition for receiving Federal grant or cooperative agreement awards. False information on the application can be grounds for denying or terminating funding.

"Certification for Contracts, Grants, Loans, and Cooperative Agreements" and SF-LLL, the "Disclosure of Lobbying Activities" (if applicable) is required in accordance with section 319 of Public Law 101-121, which generally prohibits recipients of Federal contracts, grants, and loans from using legislative Branches of the Federal Government in connection with a specific contract, grant or loan.

15 CFR part 28 is applicable and prohibits recipients of Federal contracts, grants, and cooperative agreements from using appropriated funds for influencing or attempting to influence an officer or employee of any agency, a Member of Congress, an officer or employee of Congress, or an employee of a Member of Congress in connection with a specific contract, grant, or cooperative agreement. Form CD-511, "Certifications Regarding Debarment, Suspension and Other Responsibility Matters; Drug-Free Workplace Requirements and Lobbying" and, when applicable, the SF-LLL, "Disclosure of Lobbying Activities," are required.

CLOSING DATE: The closing date for application is April 13, 1992. Applications must be postmarked on or before April 13, 1992.

Proposals will be reviewed by the Atlanta Regional Office. The mailing address for submission is:

ADDRESSES: Carlton Eccles, Regional Director, Atlanta Regional Office, Minority Business Development Agency, The Summit Building, 401 West Peachtree Street, NW., room 1930, Atlanta, Georgia 30308-3516.

FOR FURTHER INFORMATION CONTACT: John F. Inglehart, Regional Director, New York Regional Office at (212) 264-3263.

SUPPLEMENTARY INFORMATION: Anticipated processing time of this award is 120 days. Executive Order 12372 "Inter-Governmental Review of Federal Programs" is not applicable to this program. Questions concerning the preceding information, copies of application kits and applicable regulations can be obtained at the above New York address.

11.800 Minority Business Development (Catalog of Federal Domestic Assistance)

Dated: February 28, 1992.

John F. Inglehart,

Regional Director, New York Regional Office.

[FR Doc. 92-5102 Filed 3-4-92; 8:45 am]

BILLING CODE 3510-21-M

DEPARTMENT OF DEFENSE

Office of the Secretary

Department of Defense Wage Committee; Closed Meetings

Pursuant to the provisions of section 10 of Public Law 92-463, the Federal Advisory Committee Act, notice is hereby given that a meeting of the Department of Defense Wage Committee will be held on Tuesday, April 7, 1992; Tuesday, April 14, 1992; Tuesday, April 21, 1992; and Tuesday, April 28, 1992, at 2 p.m. in room 800, Hoffman Building #1, Alexandria, Virginia.

The Committee's primary responsibility is to consider and submit recommendations to the Assistant Secretary of Defense (Force Management and Personnel) concerning all matters involved in the development and authorization of wage schedules for federal prevailing rate employees pursuant to Public Law 92-392. At this meeting, the Committee will consider wage survey specifications, wage survey data, local wage survey committee

reports and recommendations, and wage schedules derived therefrom.

Under the provisions of section 10(d) of Public Law 92-463, meetings may be closed to the public when they are "concerned with matters listed in 5 U.S.C. 552b." Two of the matters so listed are those "related solely to the internal personnel rules and practices of an agency" (5 U.S.C. 552b. (c)(2)), and those involving "trade secrets and commercial or financial information obtained from a person and privileged or confidential" (5 U.S.C. 552b. (c)(4)).

Accordingly, the Deputy Assistant Secretary of Defense (Civilian Personnel Policy/Equal Opportunity) hereby determines that all portions of the meeting will be closed to the public because the matters considered are related to the internal rules and practices of the Department of Defense (5 U.S.C. 552b. (c)(2)), and the detailed wage data considered were obtained from officials of private establishments with a guarantee that the data will be held in confidence (5 U.S.C. 552b(c)(4)).

However, members of the public who may wish to do so are invited to submit material in writing to the chairman concerning matters believed to be deserving of the Committee's attention.

Additional information concerning this meeting may be obtained by writing the Chairman, Department of Defense Wage Committee, room 3D264, the Pentagon, Washington, DC 20310.

L.M. Bynum,

OSD Federal Register Liaison Officer, Department of Defense.

[FR Doc. 92-5129 Filed 3-4-92; 8:45 am]

BILLING CODE 3810-01-M

DEPARTMENT OF EDUCATION

National Assessment Governing Board; Meeting

AGENCY: National Assessment Governing Board; Education.

ACTION: Notice of partially-closed meeting.

SUMMARY: This notice sets forth the schedule and proposed agenda of forthcoming meetings of the National Assessment Governing Board and its committees. This notice also describes the functions of the Board. Notice of this meeting is required under section 10(a)(2) of the Federal Advisory Committee Act. This document is intended to notify the general public of their opportunity to attend the open portions of the meeting.

DATES: March 4, 5, and 6, 1992.

TIME: March 4, 1992—Subject Area Committee #2—3 p.m. to 5 p.m. (open); Design and Analysis Committee—3 p.m. to 5 p.m. (open); Nominations Committee—6 p.m. to 7 p.m. (closed); Reporting and Dissemination/Achievement Levels Joint Committee—5 p.m. to 6 p.m. (open); Executive Committee—7 p.m. to 10 p.m. (open). March 5, 1992—Full Board—8:30 a.m., until approximately 5 p.m. (open). March 6, 1992—Full Board—8:30 a.m. to 11:30 a.m. (closed); 11:30 a.m. to 12 noon (open); 12 noon, until adjournment, at approximately 1:30 p.m. (open).

LOCATION: The Madison Hotel, 15th and M Streets, NW., Washington, DC.

FOR FURTHER INFORMATION CONTACT: Roy Truby, Executive Director, National Assessment Governing Board, U.S. Department of Education, 1100 L Street, NW., suite 7322, Washington, DC, 20005-4013.

TELEPHONE: (202) 357-6938.

SUPPLEMENTARY INFORMATION: The National Assessment Governing Board (NAGB) is established under section 406(i) of the General Education Provisions Act (GEPA) as amended by section 3403 of the National Assessment of Educational Progress Act (NAEP Improvement Act), title III-C of the Augustus F. Hawkins-Robert T. Stafford Elementary and Secondary School Improvement Amendments of 1988 (Pub. L. 100-297); (20 U.S.C. 1221e-1).

The Board is established to advise the Commissioner of the National Center for Education Statistics on policies and actions needed to improve the form and use of the National Assessment of Educational Progress, and develop specifications for the design, methodology, analysis and reporting of test results. The Board also is responsible for selecting subject areas to be assessed, identifying the objectives for each age and grade tested, and establishing standards and procedures for interstate and national comparisons. On March 4, five committees will be in session. The Subject Area Committee #2 will meet from 3 p.m. to 5 p.m. to review and discuss recommendations from the 1994 match contract with the College Board. The Design and Analysis Committee will meet from 3 p.m. to 5 p.m. to review the status of studies on NAEP scaling and methods, and student motivation being conducted by the Technical Review Panel (TRP) and discuss preliminary findings.

The Nominations Committee will meet in closed session from 6 p.m. until 7 p.m. The Committee will review and discuss the personal qualifications and experience of nominees for upcoming Board vacancies. Discussion of such

information will touch upon matters that would constitute a clearly unwarranted invasion of personal privacy if conducted in open session, and will relate solely to the internal personnel rules and practices of an agency. Such matters are protected by exemptions (2) and (6) of section 552b(c) of title 5 U.S.C.

The Reporting and Dissemination and Achievement Levels Committees will meet in joint session from 5 p.m. until 6 p.m., to review data from the evaluation of the utility of the 1990 NAEP mathematics achievement levels. A survey was conducted to "users" of the achievement levels information to determine the utility of this new NAEP reporting method. Also, on March 4, the Executive Committee will meet in open session from 7 p.m. until 10 p.m. to review the NAEP budget and to discuss and make a determination of non-mandated subjects to be assessed in future NAEP activities. On March 5, the full Board will meet in open session from 8:30 a.m. until 10:30 a.m. The agenda for the morning session includes a presentation by the Superintendent, District of Columbia Public Schools, and a briefing on the final report submitted by the National Council on Standards and Testing. During the period from 10:30 a.m. to 12:30 p.m., there will be meetings of the Subject Area Committee #1, Achievement Levels, and the Reporting and Dissemination Committees. Beginning at 12:30 p.m. and concluding at approximately 5 p.m., the Board will hear reports from several educational agencies: (1) The National Academy of Education on the NAEP Trial Assessment; (2) The College Board on the recommended 1994 math framework; (3) The Educational Testing Service on the Second International Assessment of Educational Progress; and (4) the National Standards Project and the National Academy of Sciences on the progress toward the development of content standards in U.S. and World History, and in science. The March 6 session of the full Board meeting will be devoted to committee reports beginning at 9 a.m. All reports, with the exception of the Nominations Committee, will be conducted in open session. The Nominations Committee will present its report to the full Board from 11:30 a.m. to 12 noon. This period of the committee reports will be closed to the public to permit the members to vote on nominees to be recommended to the Secretary for appointment to the Board. The Board will review and discuss the personal qualifications and experience of nominees for the upcoming Board vacancies. Discussion of such information will touch upon matters that would constitute a clearly unwarranted

invasion of personal privacy if conducted in open session, and will relate solely to the internal personnel rules and practices of an agency.

Such matters are protected by exemptions (2) and (6) of section 552(c) of title 5 U.S.C. From 12 noon until adjournment, at approximately 1:30 p.m., the meeting will be open.

A summary of the activities at the closed sessions and related matters, which are informative to the public and consistent with the policy of section 5 U.S.C. 552b, will be available to the public within 14 days after the meeting. Records are kept of all Board proceedings and are available for public inspection at the U.S. Department of Education, National Assessment Governing Board, 1100 L Street, NW., suite 7322, Washington, DC, from 8:30 a.m. to 5 p.m.

Dated: February 28, 1992.

Diane Ravitch,

Assistant Secretary and Counselor to the Secretary.

[FR Doc. 92-5067 Filed 3-4-92; 8:45 am]

BILLING CODE 4000-01-M

DEPARTMENT OF ENERGY

Finding of No Significant Impact; U.S. Advanced Battery Consortium

AGENCY: Department of Energy.

ACTION: Public Notice of a Finding of No Significant Impact (FONSI) for Environmental Assessment (EA) of the Cooperative Agreement Between the U.S. Department of Energy and the U.S. Advanced Battery Consortium (DOE/EA-0551)

SUMMARY: On September 27, 1991, the Department of Energy (DOE) determined that no environmental impact statement was required for the proposed cooperative agreement based on the subject EA and issued a FONSI. For information purposes, the FONSI is reprinted herein. Based on the analysis presented in the EA, DOE has determined that the proposed action is not a major Federal action significantly affecting the quality of the human environment, within the meaning of the National Environmental Policy Act (NEPA) of 1969. Therefore, preparation of an Environmental Impact Statement is not required and DOE is issuing this FONSI.

ADDRESS: Copies of the EA are available from: Mr. John J. Brogan, Director, Office of Propulsion Systems (CE-32), Room 5G-030, U.S. Department of Energy, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585,

telephone (202) 586-1477 and 1-800-472-2756 or the Freedom of Information Reading Room IE-190 (same address), telephone (202) 586-6020, hours 9 a.m. to 4 p.m.

FOR FURTHER INFORMATION CONTACT: Ms. Carol Borgstrom, Director, Office of NEPA Oversight (EH-25), room 3E-080, U.S. Department of Energy, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585, telephone (202) 586-4600 or (1-800) 472-2756.

SUPPLEMENTARY INFORMATION: The U.S. Department of Energy (DOE) proposes to participate in a 4-year cooperative agreement with the United States Advanced Battery Consortium (USABC) to 50/50 cost-shared Federal funding with the consortium in the research and development (R&D) of advanced batteries ultimately intended for use in electric vehicles. These advanced battery development projects to be conducted by the battery industry are expected to provide battery systems with the necessary technical, economic, operational, environmental, and health and safety information that would support potential widespread commercialization of electric vehicles. Efficient, durable, and safe batteries that provide acceptable vehicle operating ranges are essential for market acceptance of electric vehicle technology in sufficient quantities to justify commercialization. Widespread commercialization would result in two major benefits: reduced atmospheric emissions associated with internal combustion engine vehicles and reduced dependence on petroleum in the transportation sector, thereby enhancing the national energy security.

The majority of the activities associated with the proposed action would take place within existing industry laboratory facilities. DOE's participation would include coordinating independent evaluation and R&D support on fundamental technology problems at DOE laboratories including Argonne National Laboratory, Idaho National Engineering Laboratory, Sandia National Laboratory and Lawrence Berkeley Laboratory. Although the exact role of DOE laboratories has not been finalized, current planning is to utilize the laboratories for testing of cells and battery modules as well as providing some research and development support in specific technology areas that are undefined at this time. Test vehicles equipped with advanced batteries would be studied to assess their performance and to ensure their compliance with applicable Federal

motor vehicle safety standards promulgated by the Department of Transportation in regulations found in 49 CFR part 571. Batteries would be tested by industry in a fleet of roughly 100 vehicles. Each vehicle would be driven from 10,000 to 15,000 miles on public and private roads during a one year test period. Potential environmental damage associated with a traffic accident would be minimal due to the limited number of vehicles under test and the small quantities of battery materials involved. Further, the possibility of traffic accidents would be lessened due to the limited number of test vehicles operating with these advanced batteries and the fact that the vehicles, in most cases, would be driven by trained drivers and technicians. Based on previous experience in conducting fleet tests of this nature no unusual accidents or occurrences are expected from the operation of the test fleet.

No undisturbed ecosystems would be affected, and there would be no effect on cultural or archeological resources. No effluent discharges or atmospheric emissions are anticipated during the proposed action. Batteries and their associated materials would be stored, handled, transported and disposed of in agreement with all applicable laws and regulations, including those of the U.S. Environmental Protection Agency (EPA), the U.S. Department of Transportation (DOT) and the Occupational Safety and Health Administration (OSHA) requirements, as well as DOE internal guidance.

Description of Proposed Action

DOE proposes to participate in a four year cooperative agreement with the USABC to cost-share with the consortium in R&D of advanced batteries ultimately intended for use in electric vehicles. The level of funding over the entire four year period is projected to be \$263 million, one half of which would be provided by the Federal Government. The initial Phase I agreement is for the remainder of the calendar year 1991 only, at a cost of \$14.1 million (50 percent cost-shared by DOE). During this period, the R&D activities for each candidate technology will be more specifically defined in detailed Program Plans to be submitted by the Consortium for review and approval by DOE. This will allow for a more thorough environmental assessment to be prepared to cover the balance (Phase II) of the four year program. If necessary, the Department will have an opportunity for further NEPA review of specific R&D activities

to be undertaken in Phase II. The Program Plans would define the number of cells, modules, and batteries to be built for test and evaluation in Phase II, including information on the specific materials and amounts of materials to be involved. Phase II is scheduled for initiation at the beginning of calendar year 1992.

The USABC is a partnership formed by the three largest domestic automobile manufacturers. The consortium is supported by major investor-owned electric utilities and the Electric Power Research Institute (EPRI). Other associate partners include battery developers from the private sector.

The private sector would be responsible for developing and ultimately commercializing the technology. DOE was given the responsibility to conduct R&D of batteries for electric vehicles by the Electric and Hybrid Vehicle Research, Development and Demonstration Act of 1976 (Pub. L. 94-413). The proposed action is consistent with DOE activities described in Electric and Hybrid Vehicles Program: 14th Annual Report to Congress for Fiscal Year 1990 (Office of Transportation Technologies, DOE/CE 0305P, April 1991).

Further, advanced battery technology R&D is consistent with the objectives of the National Energy Strategy (NES) released in February 1991. The commercialization of electric vehicles that would result from the successful development of these advanced battery technologies would serve to reduce the transportation sector's near-total reliance on oil and have the added benefit of lowering the rates of emissions into the environment, particularly in urban areas, where automobiles are linked directly to air quality problems.

The strategy for achieving the USABC objectives includes pursuing both mid- and long-term advanced battery technologies. Mid-term technologies, which would include nickel metal hydride, sodium sulfur, and zinc air batteries, are expected to be developed and available in the mid 1990s. Long-term technologies under consideration include lithium polymer and lithium iron disulfide batteries. Long-term technologies would be aimed at producing electric vehicles that are equivalent in cost and performance to today's internal combustion engine vehicles. However, because of the early stage of development of these long range battery technologies, they would not be

available at the end of the 4-year time span of the proposed action. Prototype models would be available for laboratory evaluation only.

Under the non-action alternative, no advanced battery technology R&D projects would receive joint Government/industry support. Private sector development and demonstration of advanced battery technologies would continue, but at a significantly reduced pace and on a more limited set of technologies. Widespread commercialization of these technologies would be delayed or may never be achieved, and the transportation sector's current near-total reliance on oil would not be relaxed. Environmental benefits associated with electric vehicles utilizing advanced battery technologies would not be realized. These benefits include significant reduction in carbon monoxide, unburned hydrocarbons, particulates, and nitric oxides.

Alternative technologies, including advanced heat engines, fuel cells, and alternative fuels, are being studied under separate programs of the Department. Section 6 of Public Law 94-413 specifically authorizes the Department to conduct R&D into energy storage technologies, including batteries.

Determination

Based on the analysis presented in the environmental assessment, DOE has determined that the proposed action is not a major Federal action significantly affecting the quality of the human environment within the meaning of NEPA of 1969. Therefore, preparation of an environmental impact statement is not required and the Department is issuing this finding of no significant impact.

For further information on the Advanced Battery program, contact Mr. John Brogan at the address listed above.

J. Michael Davis,
Assistant Secretary, Conservation and Renewable Energy.

[FR Doc. 92-5156 Filed 3-4-92; 8:45 am]

BILLING CODE 6450-01-M

Office of Environment, Safety and Health

Environment, Safety and Health Advisory Committee; Open Meeting

Pursuant to the provisions of the Federal Advisory Committee Act (Pub. L. No. 92-463, 86 Stat. 770), notice is hereby given of the following meeting:

Name: Environment, Safety and Health Advisory Committee

Date and Time: Friday, April 3, 1992, 9 a.m.

Place: U.S. Department of Energy, Forrestal

Building, Room 1E-245, 1000 Independence Avenue, SW, Washington, DC 20585.

Note: To obtain badge at front desk it will be necessary to have a picture I.D. (i.e. Driver's License, Passport, or Company I.D.). All visitors will be escorted at all times for security reasons.

Contact: Lisa Kardell, U.S. Department of Energy, Office of Environment, Safety and Health (EH-50), Washington, DC 20585, Telephone: 202/586-1988.

Purpose of the Committee: To provide advice and guidance to the Department of Energy on matters relating to environment, safety and health at DOE facilities.

Purpose of the Meeting: To convene the first meeting of the Committee, to provide briefings and orientation to the members, and to consider future tasks.

Tentative Agenda:

- Call to order by the Honorable Kristine Gebbie, Secretary of Health, Washington State Department of Health, Chairperson of the Environment, Safety and Health Advisory Committee.
- Remarks by Chairperson Gebbie.
- Remarks by Paul L. Ziemer, Assistant Secretary for Environment, Safety and Health, U.S. Department of Energy.
- Briefing and orientation on DOE's environment, safety and health program.
- Discussion of future tasks.
- Discussion of any other business properly brought before the Committee.
- Public comment - 10-minute rule.
- Adjournment.

Public Participation: The meeting is open to the public. The Chairperson is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Any member of the public who wishes to file a written statement with the Committee will be permitted to do so, either before or after the meeting. Members of the public who wish to make oral statements pertaining to agenda items should contact Lisa Kardell at the address or telephone number listed above. Requests must be received at least five days prior to the meeting and reasonable provisions will be made to include the presentation on the agenda. Persons wishing to attend the public meeting should provide their names and social security numbers to (202) 586-1988 by March 27 to arrange for visitor passes to the Forrestal Building.

Transcript: Available for public review and copying at the Public Reading Room, room 1E-190, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC., between 9 a.m. and 4 a.m., Monday through Friday, except Federal holidays.

Issued at Washington, DC., on March 2, 1992.

Marcia Morris,

Deputy Advisory Committee Management Officer.

[FR Doc. 92-5157 Filed 3-4-92; 8:45 am]

BILLING CODE 6450-01-M

Federal Energy Regulatory Commission

[Project No. 1403-004 California]

Pacific Gas and Electric Co.; Errata to Availability of Environmental Assessment

February 27, 1992.

The Notice issued February 26, 1992 should read as follows:

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) regulations, 18 CFR part 380 (Order No. 486, 52 FR 47897), the Office of Hydropower Licensing has reviewed the application for new license for the existing Narrows Project, located at the Corps of Engineers' Upper Narrows debris dam on the Yuba River, near Mooney Flat in Nevada County, California, and has prepared an Environmental Assessment (EA) for the project. In the EA, the Commission's staff has analyzed the environmental impacts of the project and has concluded that relicensing the project would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the EA are available for review in the Public Reference Branch, room 3104, of the Commission's offices at 941 North Capitol Street, NE., Washington, DC 20426.

Lois D. Cashell,

Secretary.

[FR Doc. 92-5072 Filed 3-4-92; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. ST92-1671-000 through ST92-2083-000]

United Gas Pipe Line Co.; Self-Implementing Transactions

February 27, 1992.

Take notice that the following transactions have been reported to the Commission as being implemented pursuant to part 284 of the Commission's regulations, sections 311 and 312 of the Natural Gas Policy Act of 1978 (NGPA) and section 5 of the Outer Continental Shelf Lands Act.¹

The "Recipient" column in the following table indicates the entity receiving or purchasing the natural gas in each transaction.

¹ Notice of a transaction does not constitute a determination that the terms and conditions of the proposed service will be approved or that the noticed filing is in compliance with the Commission's regulations.

The "part 284 Subpart" column in the following table indicates the type of transaction.

A "B" indicates transportation by an interstate pipeline on behalf of an intrastate pipeline or a local distribution company pursuant to § 284.162 of the Commission's regulations and section 311(a)(1) of the NGPA.

A "C" indicates transportation by an intrastate pipeline on behalf of an interstate pipeline or a local distribution company served by an interstate pipeline pursuant to § 284.122 of the Commission's regulations and section 311(a)(2) of the NGPA.

A "D" indicates a sale by an intrastate pipeline to an interstate pipeline or a local distribution company served by an interstate pipeline pursuant to § 284.142 of the Commission's Regulations and section 311(b) of the NGPA. Any interested person may file a complaint concerning

such sales pursuant to § 284.147(d) of the Commission's Regulations.

An "E" indicates an assignment by an intrastate pipeline to any interstate pipeline or local distribution company pursuant to § 284.163 of the Commission's regulations and section 312 of the NGPA.

A "G" indicates transportation by an interstate pipeline on behalf of another interstate pipeline pursuant to § 284.222 and a blanket certificate issued under § 284.221 of the Commission's regulations.

A "G-S" indicates transportation by interstate pipelines on behalf of shippers other than interstate pipelines pursuant to § 284.223 and a blanket certificate issued under § 284.221 of the Commission's regulations.

A "G-LT" or "G-LS" indicates transportation, sales or assignments by a local distribution company on behalf of or to an interstate pipeline or local

distribution company pursuant to a blanket certificate issued under § 284.224 of the Commission's regulations.

A "G-HT" or "G-HS" indicates transportation, sales or assignments by a Hinshaw Pipeline pursuant to a blanket certificate issued under § 284.224 of the Commission's regulations.

A "K" indicates transportation of natural gas on the Outer Continental Shelf by an interstate pipeline on behalf of another interstate pipeline pursuant to § 284.303 of the Commission's regulations.

A "K-S" indicates transportation of natural gas on the Outer Continental Shelf by an intrastate pipeline on behalf of shippers other than interstate pipelines pursuant to § 284.303 of the Commission's regulations.

Lois D. Cashell,
Secretary.

Docket No.*	Transporter and seller	Recipient	Date filed	Part 284 subpart	Est. max. daily quantity **	Aff. Y/A/ N ***	Rate sch.	Date commenced	Projected termination date
ST92-1671	United Gas Pipe Line Co	Oryx Gas Marketing Ltd Partner-ship.	01-06-92	G-S	5,240	N	I	12-16-91	04-14-92
ST92-1672	ANR Pipeline Co	Northwestern Mutual Life Ins. Co	01-06-92	G-S	75,000	N	I	12-17-91	Indef.
ST92-1673	ANR Pipeline Co	Coastal Gas marketing Co	01-06-92	G-S	200,000	A	I	12-14-91	Indef.
ST92-1674	ANR Pipeline Co	Superior Natural Gas Corp	01-06-92	G-S	15,000	N	I	12-14-91	Indef.
ST92-1675	ANR Pipeline Co	Aquila Energy Marketing Corp	01-06-92	G-S	100,000	N	I	12-10-91	Indef.
ST92-1676	ANR Pipeline Co	Semco Energy Services, Inc	01-06-92	B	30,000	N	I	12-12-91	Indef.
ST92-1677	ANR Pipeline Co	GASMARK, Inc	01-06-92	G-S	50,000	N	I	12-12-91	Indef.
ST92-1678	East Tennessee Natural Gas Co	ICI Americas Inc	01-06-92	G-S	1,735	N	I	12-26-91	Indef.
ST92-1679	East Tennessee Natural Gas Co	Paragon Gas Corp	01-06-92	G-S	40,000	N	I	12-21-91	Indef.
ST92-1680	Tennessee Gas Pipeline Co	Cabot Corp	01-07-92	B	100,000	N	I	12-02-91	Indef.
ST92-1681	Tennessee Gas Pipeline Co	Ashland Gas Marketing, Inc	01-07-92	G-S	100,000	N	I	12-10-91	Indef.
ST92-1682	Natural Gas P/L Co. of America	Bridgegas U.S.A., Inc	01-07-92	C	200,000	N	I	11-24-91	Indef.
ST92-1683	Delhi Gas Pipeline Corp	Natural Gas P/L Co. of America	01-07-92	C	4,000	N	I	12-14-91	Indef.
ST92-1684	Delhi Gas Pipeline Corp	Transwestern Pipeline Co	01-07-92	C	65,000	N	I	12-11-91	Indef.
ST92-1685	El Paso Natural Gas Co	Natural Gas Processing Co	01-07-92	G-S	5,300	Y	I	12-11-91	Indef.
ST92-1686	Transwestern Pipeline Co	Delhi Gas Pipeline Corp	01-07-92	G-S	50,000	N	I	12-11-91	Indef.
ST92-1687	Transwestern Pipeline Co	Coastal Gas marketing Co	01-07-92	G-S	100,000	N	I	12-12-91	Indef.
ST92-1688	Transwestern Pipeline Co	TXO Gas Marketing Corp	01-07-92	G-S	50,000	N	I	12-11-91	Indef.
ST92-1689	Westar Transmission Co	Northern Natural Gas Co	01-07-92	C	6,000	N	I	10-22-91	Indef.
ST92-1690	Westar Transmission Co	AMOCO Production Co	01-07-92	C	11,000	N	I	12-02-87	Indef.
ST92-1691	Texas Gas Transmission Corp	Coast Energy Group, Inc	01-07-92	G-S	50,000	N	I	12-14-91	Indef.
ST92-1692	Texas Gas Transmission Corp	Coast Energy Group, Inc	01-07-92	G-S	50,000	N	I	12-14-91	Indef.
ST92-1693	Texas Gas Transmission Corp	Indiana Gas Co., Inc	01-07-92	G-S	5,000	N	F	12-16-91	02-29-92
ST92-1694	Transcontinental Gas P/L Corp	CATEX Energy, Inc	01-07-92	B	125,000	N	I	12-26-91	Indef.
ST92-1695	Great Lakes Gas Trans. LP	Wes Cana Energy Market (U.S.) Inc	01-08-92	G-S	50,000	N	I	12-09-91	Indef.
ST92-1696	Mississippi River Trans. Corp	Northern Indiana Public Service Co	01-08-92	B	11,000	Y	I	06-01-91	Indef.
ST92-1697	Trunkline Gas Co	Eastex Hydrocarbons, Inc	01-08-92	G-S	50,000	N	I	12-12-91	Indef.
ST92-1698	Trunkline Gas Co	Fina Natural Gas Co	01-08-92	G-S	50,000	N	I	12-10-91	Indef.
ST92-1699	Columbia Gulf Transmission Co	Equitable Resources Marketing Co	01-08-92	G-S	150,000	N	I	08-06-91	Indef.
ST92-1700	Panhandle Eastern Pipe Line Co	Woodward Marketing, Inc	01-08-92	G-S	20,000	N	I	12-11-91	Indef.
ST92-1701	Panhandle Eastern Pipe Line Co	Gas Energy Development	01-08-92	G-S	7,350	N	F	12-06-91	Indef.
ST92-1702	United Gas Pipe Line Co	Phoenix Gas Pipeline Co	01-08-92	G-S	104,800	N	I	12-24-91	04-22-92
ST92-1703	United Gas Pipe Line Co	Endevco Oil & Gas Co	01-08-92	G-S	26,200	N	I	12-26-91	04-24-92
ST92-1704	United Gas Pipe Line Co	Mobil Natural Gas Inc	01-08-92	G-S	54,400	N	I	12-20-91	04-18-92
ST92-1705	United Gas Pipe Line Co	Humble Gas Systems, Inc	01-08-92	G-S	15,720	N	I	12-24-91	04-22-92
ST92-1706	Transcontinental Gas P/L Corp	Transamerican Natural Gas Corp	01-08-92	G-S	130,000	N	I	12-17-91	Indef.
ST92-1707	Transcontinental Gas P/L Corp	ARCO Natural Gas Marketing, Inc	01-08-92	B	520,000	N	I	12-28-91	Indef.
ST92-1708	K N Energy, Inc	Transok, Inc	01-09-92	B	25,000	N	I	12-10-91	Indef.
ST92-1709	Tennessee Gas Pipeline Co	Willmut Gas and Oil	01-09-92	B	1,000	N	F	12-13-91	11-01-92
ST92-1710	Tennessee Gas Pipeline Co	Midcoast Venture I	01-09-92	B	1,200	N	I	12-12-91	Indef.
ST92-1711	Northern Natural Gas Co	Peoples Natural Gas Co	01-09-92	B	211,507	N	F	01-01-92	Indef.
ST92-1712	High Island Offshore System	Mobil Natural Gas Inc	01-09-92	K-S	160,000	N	I	12-01-91	03-29-92
ST92-1713	Transwestern Pipeline Co	Enogex Services Corp	01-09-92	G-S	100,000	N	I	12-12-91	Indef.
ST92-1714	Texas Gas Corp	Texas Eastern Corp	01-09-92	C	10,000	N	I	12-19-91	Indef.
ST92-1715	Texas Gas Transmission Corp	Western Kentucky Gas Co	01-09-92	B	461	N	I	12-31-91	Indef.
ST92-1716	Texas Gas Transmission Corp	Louisiana Gas Services	01-09-92	G-S	2,000	A	I	01-01-92	Indef.
ST92-1717	United Gas Pipe Line Co	Pennzoil Gas Marketing Co	01-09-92	G-S	1,550	N	F	11-22-91	03-21-92

Docket No.*	Transporter and seller	Recipient	Date filed	Part 284 subpart	Est. max. daily quantity **	Aff. Y/A/N ***	Rate sch.	Date commenced	Projected termination date
ST92-1718	United Gas Pipe Line Co.	Mobil Natural Gas Inc.	01-09-92	G-S	2,300	N	F	12-01-91	03-30-92
ST92-1719	United Gas Pipe Line Co.	Southern Natural Gas Co.	01-09-92	G-S	40,000	N	F	12-01-91	03-30-92
ST92-1720	United Gas Pipe Line Co.	Columbia Gas Transmission Corp.	01-09-92	G-S	10,570	N	F	12-26-91	04-24-92
ST92-1721	United Gas Pipe Line Co.	First Chemical Corp.	01-09-92	G-S	1,500	N	F	12-01-91	03-30-92
ST92-1722	United Gas Pipe Line Co.	Bishop Pipeline Corp.	01-09-92	G-S	41,920	N	I	12-24-91	04-22-92
ST92-1723	Transcontinental Gas P/L Corp.	Santa Fe International Corp.	01-09-92	G-S	250,000	N	I	12-10-91	Indef.
ST92-1724	Transcontinental Gas P/L Corp.	Endevco Oil & Gas Co.	01-09-92	G-S	60,000	N	I	12-13-91	Indef.
ST92-1725	Transcontinental Gas P/L Corp.	CNG Transmission Corp.	01-09-92	G	230,000	N	I	12-11-91	Indef.
ST92-1726	Transcontinental Gas P/L Corp.	City of Kings Mountain	01-09-92	B	200	N	F	12-19-91	07-31-01
ST92-1727	Transcontinental Gas P/L Corp.	Polaris Pipeline Corp.	01-09-92	B	80,000	N	I	12-21-91	Indef.
ST92-1728	Delhi Gas Pipeline Corp.	Williams Natural Gas Co.	01-10-92	C	20,000	N	I	01-01-92	Indef.
ST92-1729	Delhi Gas Pipeline Corp.	Transwestern Pipeline Co.	01-10-92	C	100,000	N	I	12-11-91	Indef.
ST92-1730	Tennessee Gas Pipeline Co.	NGC Transportation, Inc.	01-10-92	G-S	700,000	N	I	12-01-91	Indef.
ST92-1731	K N Energy, Inc.	Delhi Gas Pipeline Corp.	01-10-92	B	75,000	N	I	11-26-91	Indef.
ST92-1732	Lone Star Gas Co.	El Paso Natural Gas Co.	01-10-92	C	60,000	N	I	12-13-91	Indef.
ST92-1733	Columbia Gas Transmission Corp.	Columbia Gas of Ohio, Inc.	01-10-92	G-S	2,500	A	I	12-13-91	03-31-92
ST92-1734	South Georgia Natural Gas Co.	City of Cordele	01-10-92	G-S	1,400	N	F	01-03-92	12-31-92
ST92-1735	Trunkline Gas Co.	Ledco, Inc.	01-10-92	G-S	80,000	N	I	12-14-91	Indef.
ST92-1736	Trunkline Gas Co.	Tejas Power Corp.	01-10-92	G-S	100,000	N	I	12-13-91	Indef.
ST92-1737	Sea Robin Pipeline Co.	Pogo Producing Co.	01-10-92	G-S	10,000	N	I	11-09-91	Indef.
ST92-1738	Sea Robin Pipeline Co.	Eagle Natural Gas Co.	01-10-92	G-S	39,604	N	I	01-01-92	Indef.
ST92-1739	Southern Natural Gas Co.	O & R Energy Inc.	01-10-92	G-S	50,000	N	I	12-25-91	Indef.
ST92-1740	Southern Natural Gas Co.	City of Cordele	01-10-92	G-S	1,407	N	I	01-03-92	12-31-92
ST92-1741	Southern Natural Gas Co.	City of Wrens	01-10-92	G-S	550	N	I	01-03-92	11-30-01
ST92-1742	Southern Natural Gas Co.	Louis Dreyfus Energy Corp.	01-10-92	G-S	75,000	N	I	12-31-91	Indef.
ST92-1743	Southern Natural Gas Co.	Canton Municipal Utilities	01-10-92	B	100	N	I	01-01-92	03-31-92
ST92-1744	Algonquin Gas Transmission Co.	O & R Energy, Inc.	01-10-92	G-S	100,000	N	I	10-01-91	Indef.
ST92-1745	Algonquin Gas Transmission Co.	Citizens Gas Supply Corp.	01-10-92	G-S	300,000	N	I	10-05-91	Indef.
ST92-1746	Algonquin Gas Transmission Co.	Distigas of Massachusetts Corp.	01-10-92	B	66,612	N	I	10-08-91	Indef.
ST92-1747	Algonquin Gas Transmission Co.	PSI, Inc.	01-10-92	G-S	675,000	N	I	10-01-91	Indef.
ST92-1748	Algonquin Gas Transmission Co.	Coastal Gas Marketing Co.	01-10-92	G-S	8,101,370	N	I	09-14-91	Indef.
ST92-1749	Columbia Gulf Transmission Co.	Coastal Gas Marketing Co.	01-10-92	G-S	100,000	N	I	12-14-91	Indef.
ST92-1750	Columbia Gulf Transmission Co.	Aquila Energy Marketing Corp.	01-10-92	G-S	100,000	N	I	12-12-91	Indef.
ST92-1751	Columbia Gulf Transmission Co.	Louisiana Natural Gas P/L, Inc.	01-10-92	G-S	65,000	N	I	12-11-91	Indef.
ST92-1752	Columbia Gulf Transmission Co.	Ultramar Oil and Gas Ltd.	01-13-92	G-S	30,000	N	I	01-01-92	Indef.
ST92-1753	Columbia Gulf Transmission Co.	Kerr-McGee Corp.	01-13-92	G-S	20,000	N	I	01-01-92	Indef.
ST92-1754	Columbia Gulf Transmission Co.	NGC Transportation, Inc.	01-13-92	G-S	200,000	N	I	12-18-91	Indef.
ST92-1755	Columbia Gulf Transmission Co.	Sonat Marketing Co.	01-13-92	G-S	20,000	N	I	01-01-92	Indef.
ST92-1756	Columbia Gulf Transmission Co.	Eagle Natural Gas Co.	01-13-92	G-S	30,000	N	I	01-01-92	Indef.
ST92-1757	Gas Gathering Corp.	Enermax, Div. Nukem, Inc.	01-13-92	G-S	2,000	N	I	12-01-91	Indef.
ST92-1758	Gulf Energy Pipeline Co.	Tennessee Gas Pipeline Co.	01-13-92	C	13,000	N	I	08-01-91	05-01-94
ST92-1759	Gulf Energy Pipeline Co.	Natural Gas P/L Co. of America	01-13-92	C	5,000	N	I	11-01-91	05-01-94
ST92-1760	ANR Pipeline Co.	Triumph Gas Marketing Co.	01-13-92	G-S	50,000	N	I	12-20-91	Indef.
ST92-1761	ANR Pipeline Co.	NGC Transportation, Inc.	01-13-92	G-S	200,000	N	I	01-04-92	Indef.
ST92-1762	ANR Pipeline Co.	Access Energy Corp.	01-13-92	G-S	100,000	N	I	01-01-92	Indef.
ST92-1763	El Paso Natural Gas Co.	Trinity Pipeline, Inc.	01-13-92	G-S	82,400	Y	I	12-19-91	Indef.
ST92-1764	El Paso Natural Gas Co.	Williams Gas Marketing Co.	01-13-92	G-S	20,600	Y	I	12-21-91	Indef.
ST92-1765	Tennessee Gas Pipeline Co.	Chevron USA Inc.	01-13-92	G-S	100,000	N	I	01-01-92	Indef.
ST92-1766	Delhi Gas Pipeline Corp.	Texas Eastern Transmission Corp.	01-14-92	C	15,000	N	I	01-01-92	Indef.
ST92-1767	Northern Natural Gas Co.	Peoples Natural Gas Co.	01-14-92	B	50,000	N	F/I	11-25-91	Indef.
ST92-1768	Transcontinental Gas P/L Corp.	Southwestern Virginia Gas Co.	01-14-92	B	200	N	F	12-19-91	07-31-11
ST92-1769	Transcontinental Gas P/L Corp.	Long Island Lighting Co.	01-14-92	B	1,800	N	F	12-20-91	07-31-06
ST92-1770	Tennessee Gas Pipeline Co.	Columbia Gas Transmission Corp.	01-14-92	B	2,500	N	F	12-27-91	10-01-92
ST92-1771	Tennessee Gas Pipeline Co.	Boyd Rosene and Associate, Inc.	01-14-92	G-S	10,770	N	I	12-27-91	Indef.
ST92-1772	Tennessee Gas Pipeline Co.	East Ohio Gas Co.	01-14-92	B	20,000	N	I	12-02-92	Indef.
ST92-1773	Louisiana Resources Co.	Texas Gas Transmission Co.	01-14-92	C	20,000	N	I	01-01-92	Indef.
ST92-1774	Tennessee Gas Pipeline Co.	Entrade Corp.	01-15-92	G-S	8,000	N	F	12-17-91	03-31-92
ST92-1775	Trunkline Gas Co.	Ward Gas Marketing, Inc.	01-15-92	G-S	30,000	N	I	12-17-91	Indef.
ST92-1776	Washington Gas Light Co.	CNG Transmission Corp.	01-15-92	C	30,000	N	I	11-01-91	04-30-92
ST92-1777	Brooklyn Union Gas Co.	Citizens Gas Supply Corp.	01-15-92	C	50,000	N	I	12-19-91	12-19-93
ST92-1778	Brooklyn Union Gas Co.	Brooklyn Interstate Nat. Gas Corp.	01-15-92	C	50,000	N	I	12-04-91	12-04-93
ST92-1779	Brooklyn Union Gas Co.	JMC Fuel Services, Inc.	01-15-92	C	50,000	N	I	12-19-91	12-19-93
ST92-1780	Washington Gas Light Co.	Piedmont Natural Gas Co., Inc.	01-15-92	D	50,000	N	I	11-01-91	04-30-92
ST92-1781	Tennessee Gas Pipeline Co.	Shell Gas Trading Co.	01-16-92	G-S	500,000	N	I	12-01-91	Indef.
ST92-1782	Channel Industries Gas Co.	Amoco Gas Co.	01-16-92	C	50,000	N	I	12-01-91	Indef.
ST92-1783	Arkia Energy Resources	Vesta Energy Co.	01-16-92	G-S	18,000	N	F	12-01-91	02-28-92
ST92-1784	Columbia Gas Transmission Corp.	Gasco, Inc.	01-16-92	G-S	45	Y	F	12-21-91	03-31-92
ST92-1785	Columbia Gas Transmission Corp.	Access Energy Corp.	01-16-92	G-S	404	Y	F	12-25-91	03-31-92
ST92-1786	Columbia Gas Transmission Corp.	Dresser Industries, Inc.	01-16-92	G-S	750	Y	I	12-20-91	Indef.
ST92-1787	Columbia Gas Transmission Corp.	Enmark Gas Corp.	01-16-92	G-S	50,000	Y	I	12-20-91	Indef.
ST92-1788	Webb/Duval Gatherers	Texas Eastern Transmission Corp.	01-17-92	C	50,000	N	I	11-01-91	05-06-93
ST92-1789	Channel Industries Gas Co.	Tennessee Gas Pipeline Co.	01-17-92	C	100,000	N	I	01-01-92	Indef.
ST92-1790	Channel Industries Gas Co.	Natural Gas P/L Co. of America	01-17-92	C	100,000	N	I	10-24-91	Indef.
ST92-1791	Channel Industries Gas Co.	Tennessee Gas Pipeline Co.	01-17-92	C	50,000	N	I	12-11-91	Indef.
ST92-1792	Channel Industries Gas Co.	Moss Bluff Gas Storage Systems	01-17-92	C	100,000	N	I	10-24-91	Indef.
ST92-1793	Williston Basin Inter. P/L Co.	Rainbow Gas Co.	01-17-92	G-S	320,347	Y	I	12-20-91	07-31-92
ST92-1794	Williston Basin Inter. P/L Co.	Rainbow Gas Co.	01-17-92	G-S	97,349	Y	I	12-20-91	08-31-92
ST92-1795	Transcontinental Gas P/L Corp.	Cranberry Pipeline Corp.	01-17-92	B	50,000	N	I	06-11-91	Indef.
ST92-1796	Transcontinental Gas P/L Corp.	Union Gas Co.	01-17-92	B	300	N	I	12-16-91	07-31-06
ST92-1797	Transcontinental Gas P/L Corp.	Delmarva Power and Light Co.	01-17-92	B	1,600	N	F	12-01-91	07-31-01

Docket No.*	Transporter and seller	Recipient	Date filed	Part 284 subpart	Est. max. daily quantity **	Aff. Y/A/N ***	Rate sch.	Date commenced	Projected termination date
ST92-1798	Transcontinental Gas P/L Corp.	Public Service Elect. & Gas Co.	01-17-92	B	12,800	N	F	12-01-91	07-31-06
ST92-1799	United Gas Pipe Line Co.	Nerco Oil & Gas, Inc.	01-17-92	G-S	36,680	N	F	01-01-92	04-30-92
ST92-1800	Algonquin Gas Transmission Co.	Fall River Gas Co.	01-17-92	G-S	100,000	N	I	11-09-91	Indef.
ST92-1801	Algonquin Gas Transmission Co.	O&R Energy, Inc.	01-17-92	G-S	50,000	N	I	11-06-91	Indef.
ST92-1802	Algonquin Gas Transmission Co.	Distrigas of Massachusetts Corp.	01-17-92	B	66,612	N	I	09-28-91	12-01-91
ST92-1803	Algonquin Gas Transmission Co.	Distrigas of Massachusetts Corp.	01-17-92	B	66,612	N	I	10-29-91	12-01-91
ST92-1804	Algonquin Gas Transmission Co.	Distrigas of Massachusetts Corp.	01-17-92	B	66,612	N	I	10-22-91	12-01-91
ST92-1805	Algonquin Gas Transmission Co.	Distrigas of Massachusetts Corp.	01-17-92	B	66,612	N	I	10-16-91	12-01-91
ST92-1806	Algonquin Gas Transmission Co.	Distrigas of Massachusetts Corp.	01-17-92	B	66,612	N	I	11-05-91	12-01-91
ST92-1807	Algonquin Gas Transmission Co.	Commonwealth Gas Co.	01-17-92	G-S	2,680,000	N	I	08-07-91	Indef.
ST92-1808	Algonquin Gas Transmission Co.	Distrigas of Massachusetts Corp.	01-17-92	B	66,612	N	I	10-07-91	12-01-91
ST92-1809	SONAT Intrastate-Alabama Inc.	Tennessee Gas Pipeline Co.	01-17-92	C	8,000	N	I	01-01-92	03-31-00
ST92-1810	Transcontinental Gas P/L Corp.	Elizabethtown Gas Co., et al.	01-17-92	B	900,000	N	I	12-31-91	Indef.
ST92-1811	United Gas Pipe Line Co.	Williams Gas Marketing Co.	01-17-92	G-S	52,400	N	I	01-06-92	05-05-92
ST92-1812	United Gas Pipe Line Co.	Phoenix Gas Pipeline Co.	01-17-92	G-S	104,800	N	I	01-08-92	05-07-92
ST92-1813	Northern Natural Gas Co.	UMC Petroleum Corp.	01-21-92	G-S	10,000	N	F/I	01-01-92	Indef.
ST92-1814	Northern Natural Gas Co.	Gasmark, Inc.	01-21-92	G-S	100,000	N	F/I	01-06-92	Indef.
ST92-1815	Northern Natural Gas Co.	Aquila Energy Marketing Corp.	01-21-92	G-S	200,000	N	F/I	01-03-92	Indef.
ST92-1816	Northern Natural Gas Co.	Highland Energy Co.	01-21-92	G-S	10,000	N	F/I	01-01-92	Indef.
ST92-1817	Northern Natural Gas Co.	Industrial Energy Applications	01-21-92	G-S	100,000	N	F/I	12-07-91	Indef.
ST92-1819	Transwestern Pipeline Co.	North Canadian Marketing Corp.	01-21-92	G-S	100,000	N	I	01-01-92	Indef.
ST92-1820	Transwestern Pipeline Co.	Western Natural Gas Tans. Corp.	01-21-92	G-S	5,000	N	I	01-04-92	Indef.
ST92-1821	Transwestern Pipeline Co.	NGC Transportation, Inc.	01-21-92	G-S	750,000	N	I	01-01-92	Indef.
ST92-1822	Channel Industries Gas Co.	United Gas Pipe Line Co.	01-21-92	C	100,000	N	I	11-28-91	Indef.
ST92-1823	Channel Industries Gas Co.	Texas Eastern Transmission Corp.	01-21-92	C	100,000	N	I	12-11-91	Indef.
ST92-1824	Tennessee Gas Pipeline Co.	Woodward Marketing, Inc.	01-21-92	G-S	20,000	N	I	12-19-91	Indef.
ST92-1825	Tennessee Gas Pipeline Co.	Interstate Gas Marketing Inc.	01-21-92	G-S	11,060	N	I	12-13-91	Indef.
ST92-1826	Tennessee Gas Pipeline Co.	Wilmut Gas & Oil Co.	01-21-92	B	150,000	N	I	01-02-92	Indef.
ST92-1827	Tennessee Gas Pipeline Co.	Paragon Gas Corp.	01-21-92	G-S	40,000	N	I	12-05-91	Indef.
ST92-1828	Columbia Gas Transmission Corp.	Interstate Gas Marketing Inc.	01-21-92	G-S	50,000	Y	I	01-01-92	Indef.
ST92-1829	Columbia Gas Transmission Corp.	Gas Access Systems, Inc.	01-21-92	G-S	2,000	N	F	01-04-92	03-31-92
ST92-1830	Webb/Duval Gatherers	Texas Eastern Transmission Corp.	01-21-92	C	7,500	N	I	01-01-91	Indef.
ST92-1831	Webb/Duval Gatherers	Texas Eastern Transmission Corp.	01-21-92	C	5,000	N	I	12-13-91	Indef.
ST92-1832	Enogex Inc.	Northern Natural Gas Co.	01-21-92	C	50,000	N	I	01-01-92	Indef.
ST92-1833	Enogex Inc.	Williams Natural Gas Co.	01-21-92	C	10,000	N	I	12-14-91	Indef.
ST92-1834	Enogex Inc.	ANR Pipeline Co.	01-21-92	C	20,000	N	I	01-01-92	Indef.
ST92-1835	Enogex Inc.	ANR Pipeline Co.	01-21-92	C	100,000	N	I	12-14-91	Indef.
ST92-1836	Enogex Inc.	ANR Pipeline Co.	01-21-92	C	20,000	N	I	01-01-91	Indef.
ST92-1837	Enogex Inc.	Arkla Energy Resources	01-21-92	C	100,000	N	I	12-14-91	Indef.
ST92-1838	Enogex Inc.	ANR Pipeline Co.	01-21-92	C	50,000	N	I	12-20-91	Indef.
ST92-1839	Natural Gas P/L Co. of America	Northern Indiana Public Serv. Co.	01-21-92	B	60,000	N	I	07-26-88	Indef.
ST92-1841	Enogex Inc.	ANR Pipeline Co.	01-21-92	C	50,000	N	I	12-18-91	Indef.
ST92-1842	Valero Transmission LP	Texas Eastern Transmission Corp.	01-21-92	C	7,000	N	I	01-09-92	Indef.
ST92-1843	ANR Pipeline Co.	Cincinnati Gas & Electric Co.	01-21-92	B	10,000	N	I	01-01-92	Indef.
ST92-1844	ANR Pipeline Co.	Northern Illinois Gas, et al.	01-21-92	B	30,000	N	I	01-01-92	Indef.
ST92-1845	ANR Pipeline Co.	Ohio Gas Co.	01-21-92	B	300	N	I	01-01-92	Indef.
ST92-1846	ANR Pipeline Co.	East Ohio Gas Co.	01-21-92	B	81,128	N	I	01-01-92	Indef.
ST92-1847	ANR Pipeline Co.	MID Louisiana Gas Co.	01-21-92	G	12,000	N	F	01-01-92	Indef.
ST92-1848	ANR Pipeline Co.	Northern Indiana Public Service Co.	01-21-92	B	150,000	A	I	01-01-92	Indef.
ST92-1849	ANR Pipeline Co.	Northern Indiana Pub. Serv., et al.	01-21-92	B	50,000	N	I	01-01-92	Indef.
ST92-1850	Texas Gas Transmission Corp.	Hadson Gas Systems, Inc.	01-21-92	G-S	75,000	N	I	12-25-91	Indef.
ST92-1851	Texas Gas Transmission Corp.	Western Kentucky Gas Co.	01-21-92	B	436	N	I	01-10-92	Indef.
ST92-1852	Transcontinental Gas P/L Corp.	Bay State Gas Co., et al.	01-21-92	B	150,000	N	I	07-31-90	Indef.
ST92-1853	Colorado Interstate Gas Co.	Williams Gas Marketing Co.	01-22-92	G-S	30,000	N	I	01-09-92	Indef.
ST92-1854	Colorado Interstate Gas Co.	Coastal Gas Marketing Co.	01-22-92	G-S	100,000	A	I	01-01-92	Indef.
ST92-1855	Trunkline Gas Co.	Vesta Energy Co.	01-22-92	G-S	30,000	N	I	12-25-91	Indef.
ST92-1856	ANR Pipeline Co.	Louisiana Resources Co.	01-22-92	B	50,000	N	I	01-01-92	Indef.
ST92-1857	Tennessee Gas Pipeline Co.	Stellar Gas Co.	01-22-92	G-S	10,000	N	I	01-01-92	Indef.
ST92-1858	Tennessee Gas Pipeline Co.	Connecticut Natural Gas Corp.	01-22-92	B	15,390	N	I	01-01-92	Indef.
ST92-1859	Tennessee Gas Pipeline Co.	Consolidated Fuel Gas Supply, Inc.	01-22-92	G-S	100,000	N	I	01-01-92	Indef.
ST92-1860	Northern Natural Gas Co.	Coastal Gas Marketing Co.	01-23-92	G-S	5,000	N	F/I	01-01-92	Indef.
ST92-1861	Northern Natural Gas Co.	Northern Minnesota Utilities	01-23-92	B	100,000	N	F/I	01-01-92	Indef.
ST92-1862	United Gas Pipe Line Co.	Bishop Pipeline Corp.	01-23-92	G-S	41,920	N	I	12-19-91	04-17-92
ST92-1863	United Gas Pipe Line Co.	Endevco Oil & Gas Co.	01-23-92	G-S	26,200	N	I	01-06-92	05-05-92
ST92-1864	United Gas Pipe Line Co.	Eagle Natural Gas Co.	01-23-92	G-S	26,200	N	I	01-10-92	05-09-92
ST92-1865	United Gas Pipe Line Co.	Ledco Inc.	01-23-92	G-S	488,629	N	I	01-07-92	05-06-92
ST92-1866	United Gas Pipe Line Co.	Arkla Energy Marketing Co.	01-23-92	G-S	20,960	N	I	01-06-92	05-05-92
ST92-1867	United Gas Pipe Line Co.	LL&E Gas Marketing, Inc.	01-23-92	G-S	20,960	N	I	01-16-92	05-15-92
ST92-1868	United Gas Pipe Line Co.	Rally Pipeline Corp.	01-23-92	G-S	59,736	N	I	01-16-91	05-16-91
ST92-1869	Mississippi River Trans. Corp.	Nestle Beverage Co.	01-23-92	G-S	2,000	N	I	01-01-92	Indef.
ST92-1870	Mississippi River Trans. Corp.	Entrade Corp.	01-23-92	G-S	420	N	F	01-03-92	Indef.
ST92-1871	Northern Natural Gas Co.	Centran Corp.	01-23-92	G-S	15,000	N	F/I	01-08-92	Indef.
ST92-1872	Northern Natural Gas Co.	Cibola Corp.	01-23-92	G-S	200,000	N	F/I	01-09-92	Indef.
ST92-1873	Florida Gas Transmission Co.	Polaris Pipeline Corp.	01-23-92	G-S	50,000	N	I	12-28-91	Indef.
ST92-1874	Florida Gas Transmission Co.	City of Tallahassee	01-23-92	G-S	7,250	N	F	01-01-92	Indef.
ST92-1875	Florida Gas Transmission Co.	City of Gainesville	01-23-92	G-S	8,800	N	F	01-01-92	Indef.
ST92-1876	Florida Gas Transmission Co.	Florida Power & Light Co.	01-23-92	G-S	430,000	N	F	01-01-92	Indef.
ST92-1877	Tennessee Gas Pipeline Co.	Distrigas of Massachusetts Corp.	01-23-92	G	200,000	N	I	01-09-92	Indef.
ST92-1878	Tennessee Gas Pipeline Co.	Connecticut Natural Gas Corp.	01-23-92	B	5,500	N	F	01-01-92	Indef.
ST92-1879	Channel Industries Gas Co.	El Paso Natural Gas Co.	01-23-92	C	100,000	Y	I	04-01-91	Indef.

Docket No.*	Transporter and seller	Recipient	Date filed	Part 284 subpart	Est. max. daily quantity **	Aff. Y/A/N ***	Rate sch.	Date commenced	Projected termination date
ST92-1880	Channel Industries Gas Co.	THC Pipeline Co.	01-23-92	C	300,000	Y	I	01-01-92	Indef.
ST92-1881	Wyoming Interstate Co., Ltd.	Universal Resources Corp.	01-23-92	G-S	353,000	N	I	01-01-92	Indef.
ST92-1882	Colorado Interstate Gas Co.	Windsor Gas Processing, Inc.	01-23-92	G-S	10,000	N	I	01-14-92	Indef.
ST92-1883	Transcontinental Gas P/L Corp.	Nerco Oil & Gas, Inc.	01-23-92	G-S	500,000	N	I	01-01-92	Indef.
ST92-1884	Tennessee Gas Pipeline Co.	Tennagasco Corp.	01-24-92	G-S	1,000,000	A	I	01-07-92	Indef.
ST92-1885	Northern Border Pipeline Co.	North Canadian Marketing Corp.	01-24-92	G-S	100,000	Y	I	01-09-92	10-31-92
ST92-1886	Northern Border Pipeline Co.	Amerada Hess Corp.	01-24-92	G-S	25,000	Y	I	12-24-91	12-31-93
ST92-1887	Natural Gas P/L Co. of America	Tejas Hydrocarbons Co.	01-24-92	G-S	100,000	N	I	12-14-91	Indef.
ST92-1888	Natural Gas P/L Co. of America	North American Resources Co.	01-24-92	G-S	30,000	N	F	01-01-92	12-31-92
ST92-1889	K N Energy, Inc.	NGC Transportation	01-24-92	G-S	4,900	N	F/I	12-03-91	01-01-92
ST92-1890	Williston Basin Inter. P/L Co.	Marathon Oil Co.	01-24-92	G-S	1,020	N	I	12-27-91	02-07-92
ST92-1891	Delhi Gas Pipeline Corp.	Texas Eastern Transmission Corp.	01-24-92	C	45,000	N	I	01-08-92	Indef.
ST92-1892	Delhi Gas Pipeline Corp.	Texas Eastern Transmission Corp.	01-24-92	C	15,000	N	I	01-04-92	Indef.
ST92-1893	Florida Gas Transmission Co.	Metropolitan Dade County	01-24-92	G-S	7,200	N	F	01-01-92	Indef.
ST92-1894	K N Energy, Inc.	Snyder Gas Marketing, Inc.	01-24-92	G-S	5,000	N	I	01-13-92	01-08-93
ST92-1895	Gas Co. of New Mexico	El Paso Natural Gas Co.	01-27-92	C	6,000	N	I	01-01-92	12-31-96
ST92-1896	Gas Co. of New Mexico	Northwest Pipeline Corp.	01-27-92	C	100	N	I	01-02-92	09-30-96
ST92-1897	Columbia Gas Transmission Corp.	Pardee Gas Co.	01-24-92	G-S	5,000	N	I	01-01-92	Indef.
ST92-1898	Columbia Gas Transmission Corp.	Kalida Natural Gas Co.	01-24-92	B	200	N	F	01-01-92	Indef.
ST92-1899	Columbia Gas Transmission Corp.	Virginia Natural Gas, Inc.	01-24-92	B	50,000	Y	I	01-01-92	Indef.
ST92-1900	Columbia Gas Transmission Corp.	Orwell Natural Gas Co.	01-24-92	N	3,000	B	I	01-16-92	Indef.
ST92-1901	Columbia Gas Transmission Corp.	Atlas Gas Marketing, Inc.	01-24-92	G-S	1,500	N	F	01-10-92	04-30-92
ST92-1902	Columbia Gas Transmission Corp.	Columbia Gas of Pennsylvania, Inc.	01-24-92	B	3,100	N	I	01-07-92	Indef.
ST92-1903	Columbia Gas Transmission Corp.	Krupp & Associates	01-24-92	G-S	231	Y	F	01-01-92	Indef.
ST92-1904	Columbia Gas Transmission Corp.	NGC Transportation, Inc.	01-24-92	G-S	5,000	N	F	01-01-92	03-01-92
ST92-1905	Tennessee Gas Pipeline Co.	Harbert Oil & Gas Corp.	01-27-92	G-S	50,000	N	I	12-01-91	Indef.
ST92-1906	Channel Industries Gas Co.	Texas Eastern Gas Trans. Corp.	01-27-92	C	15,000	N	I	01-08-92	Indef.
ST92-1907	Channel Industries Gas Co.	Transcontinental Gas P/L Corp.	01-27-92	C	100,000	Y	I	10-01-89	Indef.
ST92-1908	Channel Industries Gas Co.	Tennessee Gas Pipeline Co.	01-27-92	C	100,000	Y	I	09-01-89	Indef.
ST92-1909	Louisiana Resources Co.	High Island Offshore System	01-27-92	C	50,000	N	I	01-01-92	Indef.
ST92-1910	Transcontinental Gas P/L Corp.	Southern Natural Gas Co.	01-24-92	G	600	N	F	03-01-91	07-31-94
ST92-1911	Transcontinental Gas P/L Corp.	Ultramar Oil and Gas Limited	01-24-92	G-S	24,000	N	I	01-01-92	Indef.
ST92-1912	Southern Natural Gas Co.	Producers Gas Sales, Inc.	01-27-92	G-S	30,000	N	I	01-03-92	Indef.
ST92-1913	Southern Natural Gas Co.	Access Energy Corp.	01-27-92	G-S	100,000	N	I	01-14-92	Indef.
ST92-1914	Southern Natural Gas Co.	Access Energy Corp.	01-27-92	G-S	100,000	N	I	01-14-92	Indef.15
ST92-1915	Texas Eastern Transmission Corp.	City of Hamilton	01-27-92	G-S	20,000	N	I	11-22-91	Indef.
ST92-1916	Texas Eastern Transmission Corp.	RBS Gas Utilities, Inc.	01-27-92	G-S	95	N	F	11-06-91	Indef.
ST92-1917	Texas Eastern Transmission Corp.	CNG Transmission Corp.	01-27-92	G-S	30,000	N	F	11-01-91	Indef.
ST92-1918	Texas Eastern Transmission Corp.	City of Hamilton	01-27-92	G-S	15,000	N	F	11-01-91	Indef.
ST92-1919	Texas Eastern Transmission Corp.	Carnegie Natural Gas Co.	01-27-92	G	162,000	N	I	01-02-92	Indef.
ST92-1920	Southern Natural Gas Co.	Access Energy Corp.	01-27-92	G-S	100,000	N	I	01-14-92	Indef.
ST92-1921	Southern Natural Gas Co.	Yuma Gas Corp.	01-27-92	G-S	10,000	N	I	01-10-92	Indef.
ST92-1922	Southern Natural Gas Co.	Graniterville Co.	01-27-92	G-S	1,250	N	I	01-15-92	03-31-92
ST92-1923	Louisiana Resources Co.	Columbia Gulf Transmission Co.	01-27-92	C	20,000	N	I	01-23-92	Indef.
ST92-1924	Louisiana Resources Co.	Florida Gas Transmission Co.	01-27-92	C	50,000	N	I	01-01-92	Indef.
ST92-1925	Texas Eastern Transmission Corp.	North Canadian Marketing Corp.	01-27-92	G-S	100,000	N	I	01-01-92	Indef.
ST92-1926	Columbia Gulf Transmission Co.	United Gas Pipeline Co.	01-27-92	G	150,000	N	I	01-15-92	Indef.
ST92-1927	United Gas Pipeline Co.	Citizens Gas Supply Corp.	01-27-92	G-S	104,381	N	I	01-06-92	05-05-92
ST92-1928	United Gas Pipeline Co.	Mobil Natural Gas Inc.	01-27-92	G-S	52,400	N	I	01-08-92	05-07-92
ST92-1929	Sea Robin Pipeline Co.	Coast Energy Group, Inc.	01-27-92	G-S	50,000	N	I	01-11-92	Indef.
ST92-1930	Sea Robin Pipeline Co.	Yuma Gas Corp.	01-27-92	G-S	25,000	N	I	01-07-92	Indef.
ST92-1931	Natural Gas P/L Co. of America	Panhandle Eastern Pipeline Co.	01-28-92	G	150,000	N	F	01-01-92	10-31-91
ST92-1932	Natural Gas P/L Co. of America	Clinton Gas Transmission, Inc.	01-28-92	G-S	300	N	F	01-01-92	12-31-92
ST92-1933	Natural Gas P/L Co. of America	Northern Illinois Gas Co.	01-28-92	B	100,000	N	F	12-01-91	11-30-95
ST92-1934	Natural Gas P/L Co. of America	Iowa-Illinois Gas & Electric Co.	01-28-92	B	1,000	N	F	01-01-92	12-31-92
ST92-1935	Wyoming Interstate Co., Ltd.	Iowa-Illinois Gas & Electric Co.	01-28-92	B	1,000	N	F	01-01-92	12-31-92
ST92-1936	Wyoming Interstate Co., Ltd.	Grand Valley Gas Co.	01-28-92	G-S	50,000	N	I	01-01-92	Indef.
ST92-1937	ANR Pipeline Co.	Northern States Power Co.	01-28-92	G-S	20,000	N	I	01-09-92	Indef.
ST92-1938	ANR Pipeline Co.	Louisiana Resources Co.	01-28-92	B	200,000	N	I	01-15-92	Indef.
ST92-1939	ANR Pipeline Co.	Northwestern Mutual Life Ins. Co.	01-28-92	G-S	20,000	N	I	01-15-92	Indef.
ST92-1940	ANR Pipeline Co.	Unocal Exploration Corp.	01-28-92	G-S	51,000	N	I	01-15-92	Indef.
ST92-1941	ANR Pipeline Co.	Northern Illinois Gas Co.	01-28-92	B	100,000	N	I	01-10-92	Indef.
ST92-1942	ANR Pipeline Co.	Acadian Gas Pipeline	01-28-92	B	250,000	A	I	01-16-92	Indef.
ST92-1943	Tennessee Gas Pipeline Co.	CNG Trading Co.	01-28-92	G-S	650,000	N	I	12-01-92	Indef.
ST92-1944	Tennessee Gas Pipeline Co.	WES Cana Energy Marketing (US) Inc.	01-28-92	G-S	16,000	N	F	01-01-92	03-01-92
ST92-1945	Tennessee Gas Pipeline Co.	Samedan Oil Corp.	01-28-92	G-S	40,000	N	I	11-20-91	Indef.
ST92-1946	Tennessee Gas Pipeline Co.	Centran Corp.	01-28-92	G-S	20,000	N	I	12-28-92	Indef.
ST92-1947	Tennessee Gas Pipeline Co.	Mobil Natural Gas, Inc.	01-28-92	G-S	27,000	N	I	01-01-92	Indef.
ST92-1948	United Gas Pipeline Co.	Citizens Gas Supply Corp.	01-27-92	G-S	104,381	N	I	01-06-92	05-05-92
ST92-1949	Columbia Gulf Transmission Co.	Eastex Gas Transmission Co.	01-28-92	G-S	25,000	N	I	05-01-92	Indef.
ST92-1950	Transwestern Pipeline Co.	Ensearch Gas Co.	01-28-92	G-S	100,000	N	I	01-16-92	Indef.
ST92-1951	Transwestern Pipeline Co.	Enron Gas Marketing, Inc.	01-28-92	G-S	500,000	A	I	01-15-92	Indef.
ST92-1952	Transok, Inc.	Northern Natural Gas Co.	01-28-92	C	50,000	N	I	12-10-92	Indef.
ST92-1953	Valero Transmission, L.P.	Natural Gas P/L Co. of America	01-29-92	C	10,000	N	I	01-07-92	Indef.
ST92-1954	Valero Transmission, L.P.	El Paso Natural Gas Co.	01-29-92	C	12,000	N	I	01-04-92	Indef.
ST92-1955	Valero Transmission, L.P.	El Paso Natural Gas Co.	01-29-92	C	10,000	N	I	01-01-92	Indef.
ST92-1956	Natural Gas P/L Co. of America	Iowa-Illinois Gas and Elect. Co.	01-29-92	B	3,000	N	F	12-15-92	03-31-92
ST92-1957	Natural Gas P/L Co. of America	North Canadian Marketing	01-29-92	G-S	100,000	N	I	01-09-92	Indef.
ST92-1958	Natural Gas P/L Co. of America	Chevron U.S.A. Inc.	01-29-92	G-S	100,000	N	I	12-19-91	Indef.

Docket No.*	Transporter and seller	Recipient	Date filed	Part 284 subpart	Est. max. daily quantity **	Aff. Y/A/N ***	Rate sch.	Date commenced	Projected termination date
ST92-1959	Natural Gas P/L Co. of America.....	Caspen Gas Co.....	01-29-92	G-S	30,000	N	I	01-03-92	Indef.
ST92-1960	Tennessee Gas Pipeline Co.....	Associated Natural Gas, Inc.....	01-29-92	G-S	90,000	N	I	01-01-92	Indef.
ST92-1961	Tennessee Gas Pipeline Co.....	North Penn Gas Co.....	01-29-92	B	1,075	N	F	01-01-92	Indef.
ST92-1962	Tennessee Gas Pipeline Co.....	Bishop Pipeline Corp.....	01-29-92	G-S	35,000	N	I	01-01-92	Indef.
ST92-1963	El Paso Natural Gas Co.....	Southdown, Inc.....	01-29-92	G-S	12	Y	F	01-02-92	Indef.
ST92-1964	El Paso Natural Gas Co.....	Salt River Project Agricultural.....	01-29-92	G-S	200,006	Y	F	01-07-92	Indef.
ST92-1965	El Paso Natural Gas Co.....	P.M.I. Comercio Internacional, S.A.....	01-29-92	G-S	12,255	Y	F	01-01-92	Indef.
ST92-1966	El Paso Natural Gas Co.....	Industrial Gas Sales, Inc.....	01-29-92	G-S	979	Y	I	01-02-92	Indef.
ST92-1967	El Paso Natural Gas Co.....	West Texas Gas, Inc.....	01-29-92	G-S	375,950	Y	F	01-01-92	Indef.
ST92-1968	K N Energy, Inc.....	Associated Natural Gas, Inc.....	01-29-92	G-S	7,673	N	F/I	01-01-92	02-29-92
ST92-1969	K N Energy, Inc.....	Anthem Energy Co.....	01-29-92	G-S	50,000	N	I	01-14-92	Indef.
ST92-1970	K N Energy, Inc.....	Westar Transmission Co.....	01-29-92	B	50,000	N	I	01-14-92	Indef.
ST92-1971	Iroquois Gas Trans. System, LP.....	Brooklyn, Interstate Nat. Gas Corp.....	01-29-92	G-S	350,000	N	I	01-25-92	10-31-92
ST92-1972	Natural Gas P/L Co. of America.....	Energy Development Co.....	01-29-92	G-S	15,000	N	I	12-19-92	Indef.
ST92-1973	United Gas Pipe Line Co.....	Shell Gas Trading Co.....	01-29-92	G-S	10,480	N	I	12-01-92	03-30-92
ST92-1974	United Gas Pipe Line Co.....	Mobil Natural Gas Inc.....	01-29-92	G-S	100,000	N	I	01-08-92	05-07-92
ST92-1975	Trunkline Gas Co.....	Unocal Exploration Corp.....	01-29-92	G-S	70,000	N	I	01-01-92	Indef.
ST92-1976	Trunkline Gas Co.....	Ledco, Inc.....	01-29-92	G-S	80,000	N	I	01-01-92	Indef.
ST92-1977	Trunkline Gas Co.....	Eastex Hydrocarbons, Inc.....	01-29-92	G-S	50,000	N	I	01-01-92	Indef.
ST92-1978	Trunkline Gas Co.....	Energy Marketing Exchange, Inc.....	01-29-92	G-S	50,000	N	I	01-01-92	Indef.
ST92-1979	Trunkline Gas Co.....	Tejas Hydrocarbons Co.....	01-29-92	G-S	100,000	N	I	01-16-92	Indef.
ST92-1980	Trunkline Gas Co.....	Mobil Natural Gas, Inc.....	01-29-92	G-S	15,000	N	I	01-18-92	Indef.
ST92-1981	Trunkline Gas Co.....	Graham Energy Marketing Corp.....	01-29-92	G-S	50,000	N	I	01-01-92	Indef.
ST92-1982	Trunkline Gas Co.....	Vesta Energy Co.....	01-29-92	G-S	30,000	N	I	01-01-92	Indef.
ST92-1983	Trunkline Gas Co.....	Unocal Exploration Corp.....	01-29-92	G-S	7,000	N	I	01-01-92	Indef.
ST92-1984	Trunkline Gas Co.....	Stellar Gas Co.....	01-29-92	G-S	50,000	N	I	01-01-92	Indef.
ST92-1985	Trunkline Gas Co.....	North Canadian Marketing Corp.....	01-29-92	G-S	150,000	N	I	01-01-92	Indef.
ST92-1986	Trunkline Gas Co.....	Mobil Natural Gas Inc.....	01-29-92	G-S	90,000	N	I	01-14-92	Indef.
ST92-1987	Trunkline Gas Co.....	North Canadian Marketing Corp.....	01-29-92	G-S	150,000	N	I	01-01-92	Indef.
ST92-1988	Trunkline Gas Co.....	NGC Transportation, Inc.....	01-29-92	G-S	50,000	N	I	01-01-92	Indef.
ST92-1989	Trunkline Gas Co.....	Central Illinois Public Service Co.....	01-29-92	G-S	30,000	N	I	01-04-92	Indef.
ST92-1990	Panhandle Eastern Pipe Line Co.....	North Canadian Marketing Corp.....	01-29-92	G-S	75,000	N	I	01-01-92	Indef.
ST92-1991	Panhandle Eastern Pipe Line Co.....	Energy Marketing Exchange, Inc.....	01-29-92	G-S	50,000	N	I	01-01-92	Indef.
ST92-1992	Panhandle Eastern Pipe Line Co.....	Amgas, Inc.....	01-29-92	G-S	36,500	N	I	01-04-92	Indef.
ST92-1993	Panhandle Eastern Pipe Line Co.....	Amgas, Inc.....	01-29-92	G-S	26	N	I	01-04-92	Indef.
ST92-1994	Panhandle Eastern Pipe Line Co.....	Anadarko Trading Co.....	01-29-92	G-S	10,000	N	I	01-01-92	Indef.
ST92-1995	Panhandle Eastern Pipe Line Co.....	Amgas, Inc.....	01-29-92	G-S	225	N	F	01-01-92	Indef.
ST92-1996	Panhandle Eastern Pipe Line Co.....	Anadarko Trading Co.....	01-29-92	G-S	10,299	N	I	01-01-92	Indef.
ST92-1997	Michigan Consolidated Gas Co.....	ANR Pipeline Co.....	01-30-92	G-HT	300	N	I	01-02-92	Indef.
ST92-1998	Texas Eastern Transmission Corp.....	Midcon Marketing Corp.....	01-30-92	G-S	50,000	N	I	12-01-91	Indef.
ST92-1999	Texas Eastern Transmission Corp.....	Access Energy Marketing.....	01-30-92	G-S	50,000	N	I	12-13-91	Indef.
ST92-2000	Texas Eastern Transmission Corp.....	City of Smyrna.....	01-30-92	B	19,750	N	I	11-27-91	Indef.
ST92-2001	Texas Eastern Transmission Corp.....	Appalachian Gas Sales.....	01-30-92	G-S	240,000	N	I	12-01-91	Indef.
ST92-2002	Texas Eastern Transmission Corp.....	Lone Star Gas Co.....	01-30-92	B	50,000	N	I	12-01-91	Indef.
ST92-2003	Panhandle Eastern Pipe Line Co.....	Western Gas Resources, Inc.....	01-30-92	G-S	150,000	N	I	01-01-92	Indef.
ST92-2004	United Gas Pipe Line Co.....	Enron Gas Marketing, Inc.....	01-30-92	G-S	52,400	N	I	01-20-92	05-19-92
ST92-2005	United Gas Pipe Line Co.....	Midcon Marketing Corp.....	01-30-92	G-S	115,280	N	I	06-15-91	10-13-91
ST92-2006	United Gas Pipe Line Co.....	Enercor, Inc.....	01-30-92	G-S	14,000	N	I	01-01-92	04-30-92
ST92-2007	United Gas Pipe Line Co.....	Chevron U.S.A. Inc.....	01-30-92	G-S	2,000	N	I	01-01-92	04-30-92
ST92-2008	United Gas Pipe Line Co.....	Fina Natural Gas Co.....	01-30-92	G-S	104,800	N	I	01-20-92	05-19-92
ST92-2009	United Gas Pipe Line Co.....	Vesta Energy Co.....	01-30-92	G-S	104,800	N	I	01-22-92	Indef.
ST92-2010	Transok, Inc.....	ANR Pipeline Co.....	01-30-92	C	50,000	N	I	12-01-91	Indef.
ST92-2011	Transok, Inc.....	ANR Pipeline Co.....	01-30-92	C	50,000	N	I	12-02-91	Indef.
ST92-2012	Lone Star Gas Co.....	Tennessee Gas Pipeline Co.....	01-30-92	C	50,000	N	I	01-01-92	Indef.
ST92-2013	Florida Gas Transmission Co.....	Chesapeake Utilities Corp.....	01-30-92	B	11,224	N	F	01-01-92	Indef.
ST92-2014	Florida Gas Transmission Co.....	CF Chemicals, Inc.....	01-30-92	G-S	1,001	N	F	01-01-92	Indef.
ST92-2015	Florida Gas Transmission Co.....	Jacksonville Electric Authority.....	01-30-92	G-S	5,000	N	F	01-01-92	Indef.
ST92-2016	Florida Gas Transmission Co.....	Orlando Utilities Commission.....	01-30-92	G-S	22,500	N	F	01-01-92	Indef.
ST92-2017	Transcontinental Gas P/L Corp.....	Public Service Electric & Gas Co.....	01-30-92	B	600,000	N	I	01-01-92	Indef.
ST92-2018	Transcontinental Gas P/L Corp.....	Bridgeline Gas Distribution Co.....	01-30-92	B	150,000	N	I	01-05-92	Indef.
ST92-2019	Transcontinental Gas P/L Corp.....	United Texas Transmission Co.....	01-30-92	B	50,000	N	I	01-01-92	Indef.
ST92-2020	Tennessee Gas Pipeline Co.....	Citizens Gas Supply Corp.....	01-30-92	G-S	3,200,000	N	I	01-01-92	Indef.
ST92-2021	Tennessee Gas Pipeline Co.....	Southern Connecticut Gas Co.....	01-30-92	B	70,000	N	I	01-15-92	Indef.
ST92-2022	Valero Transmission, LP.....	Tennessee Gas Pipeline Co.....	01-30-92	C	15,000	N	I	01-01-92	Indef.
ST92-2023	Valero Transmission, LP.....	El Paso Natural Gas Co.....	01-30-92	C	9,000	N	I	01-01-92	Indef.
ST92-2024	East Tennessee Natural Gas Co.....	American Central Gas Cos., Inc.....	01-30-92	G-S	100,000	N	I	01-01-92	Indef.
ST92-2025	East Tennessee Natural Gas Co.....	Elk River Public Utility District.....	01-30-92	G-S	18,000	N	I	01-02-92	Indef.
ST92-2026	East Tennessee Natural Gas Co.....	Marion Natural Gas System.....	01-30-92	G-S	5,934	N	I	01-07-92	Indef.
ST92-2027	East Tennessee Natural Gas Co.....	Greenback Industries, Inc.....	01-30-92	G-S	600	N	I	01-08-92	Indef.
ST92-2028	East Tennessee Natural Gas Co.....	Nat. Gas Utility Dist. of Hawkins.....	01-30-92	G-S	20,000	N	I	01-06-92	Indef.
ST92-2029	East Tennessee Natural Gas Co.....	Oak Ridge Utility District.....	01-30-92	G-S	15,000	N	I	01-01-92	Indef.
ST92-2030	East Tennessee Natural Gas Co.....	BASF Corp.....	01-30-92	G-S	25,000	N	I	01-01-92	Indef.
ST92-2031	East Tennessee Natural Gas Co.....	Athens Utilities Board.....	01-30-92	G-S	7,000	N	I	01-07-92	Indef.
ST92-2032	East Tennessee Natural Gas Co.....	Eastman Chemical Co.....	01-30-92	G-S	32,000	N	I	01-02-92	Indef.
ST92-2033	East Tennessee Natural Gas Co.....	Nerco Oil & Gas, Inc.....	01-30-92	G-S	150,000	N	I	01-01-92	Indef.
ST92-2034	East Tennessee Natural Gas Co.....	Maxus Exploration Co.....	01-30-92	G-S	150,000	N	I	01-09-92	Indef.
ST92-2035	East Tennessee Natural Gas Co.....	FMI Hydrocarbon Co.....	01-30-92	G-S	100,000	N	I	01-09-92	Indef.
ST92-2036	East Tennessee Natural Gas Co.....	City of Cookeville Gas Department.....	01-30-92	G-S	30,000	N	I	01-01-92	Indef.
ST92-2037	East Tennessee Natural Gas Co.....	Transco Energy Marketing Co.....	01-30-92	G-S	75,000	N	I	01-03-92	Indef.
ST92-2038	Tennessee Gas Pipeline Co.....	NGC Transportation, Inc.....	01-31-92	G-S	600,000	N	I	01-01-92	Indef.

Docket No. *	Transporter and seller	Recipient	Date filed	Part 284 subpart	Est. max. daily quantity **	Aff. Y/A/N ***	Rate sch.	Date commenced	Projected termination date
ST92-2039	Tennessee Gas Pipeline Co.	Colonial Gas Co.	01-31-92	B	17,300	N	F	01-01-92	Indef.
ST92-2040	Tennessee Gas Pipeline Co.	East Ohio Gas Co.	01-31-92	B	10,000	N	I	01-10-92	Indef.
ST92-2041	Channel Industries Gas Co.	THC Pipeline Co.	01-31-92	C	75,000	Y	I	01-01-92	Indef.
ST92-2042	Texas Eastern Transmission Corp.	Ciajon Marketing Co., L.P.	01-31-92	G-S	25,000	N	F	01-01-92	Indef.
ST92-2043	Texas Eastern Transmission Corp.	CME Energy, Inc.	01-31-92	G-S	25,000	N	F	01-01-92	Indef.
ST92-2044	Williston Basin Inter. P/L Co.	Koch Hydrocarbon Co.	01-31-92	G-S	238	Y	F	01-01-92	03-31-92
ST92-2045	Ong Transmission Co.	Natural Gas P/L Co. of America	01-31-92	C	20,000	N	I	01-01-92	Indef.
ST92-2046	Transamerican Natural Gas Corp.	natural Gas P/L Co. of America	01-31-92	C	10,000	N	I	12-20-91	Indef.
ST92-2047	Transamerican Natural Gas Corp.	Natural Gas P/L Co. of America	01-31-92	C	10,000	N	I	01-01-92	Indef.
ST92-2048	Transamerican Natural Gas Corp.	Natural Gas P/L Co. of America	01-31-92	C	15,000	N	I	01-01-92	Indef.
ST92-2050	Transamerican Natural Gas Corp.	Boston Gas Co.	01-31-92	C	25,000	N	I	12-28-91	Indef.
ST92-2051	Transamerican Natural Gas Corp.	United Gas Pipe Line Co.	01-31-92	C	20,000	N	I	11-05-91	Indef.
ST92-2052	Transamerican Natural Gas Corp.	United Gas Pipe Line Co.	01-31-92	C	10,000	N	I	09-10-91	Indef.
ST92-2053	East Tennessee Natural Gas Co.	Access Energy Corp.	01-31-92	G-S	100,000	N	I	01-10-92	Indef.
ST92-2054	East Tennessee Natural Gas Co.	Bishop Pipeline Corp.	01-31-92	G-S	100,000	N	I	01-11-92	Indef.
ST92-2055	East Tennessee Natural Gas Co.	Gallatin Natural Gas System	01-31-92	G-S	15,000	N	I	01-11-92	Indef.
ST92-2056	East Tennessee Natural Gas Co.	Doehler-Jarvis	01-31-92	G-S	1,000	N	I	01-10-92	Indef.
ST92-2057	East Tennessee Natural Gas Co.	Olin Corp.	01-31-92	G-S	3,500	N	I	01-11-92	Indef.
ST92-2058	East Tennessee Natural Gas Co.	Arco Natural Gas Marketing, Inc.	01-31-92	G-S	300,000	N	I	01-10-92	Indef.
ST92-2059	East Tennessee Natural Gas Co.	Chevron USA, Inc.	01-31-92	G-S	200,000	N	I	01-10-92	Indef.
ST92-2060	East Tennessee Natural Gas Co.	Williams L. Bonnell Co.	01-31-92	G-S	10,000	N	I	01-10-92	Indef.
ST92-2061	East Tennessee Natural Gas Co.	Carrier Corp.	01-31-92	G-S	2,500	N	I	01-10-92	Indef.
ST92-2062	East Tennessee Natural Gas Co.	Bridgestone/Firestone, Inc.	01-31-92	G-S	5,000	N	I	01-10-92	Indef.
ST92-2063	Transcontinental Gas P/L Co.	Baltimore Gas & Electric Co., et al.	01-31-92	B	75,000	N	I	06-28-90	10-09-91
ST92-2064	Transcontinental Gas P/L Co.	Philadelphia Gas Works	01-31-92	B	500,000	N	I	09-08-88	10-09-90
ST92-2065	East Ohio Gas Co.	Rochester Gas and Electric Corp.	01-31-92	C	35,000	N	I	01-01-92	02-29-92
ST92-2066	Transcontinental Gas P/L Corp.	Atlanta Gas Light Co., et al.	01-31-92	B	700,000	N	I	01-15-92	Indef.
ST92-2067	National Fuel Gas Supply Corp.	Three Rivers Pipeline Co.	01-31-92	G-S	20,000	N	I	01-10-92	05-09-92
ST92-2068	National Fuel Gas Supply Corp.	National Fuel Gas Dist. Corp.	01-31-92	G-S	7,452	N	I	01-04-92	05-03-92
ST92-2069	Overland Trail Transmission Co.	Northwest Pipeline	01-31-92	C	15,000	N	I	01-01-92	Indef.
ST92-2070	United Gas Pipe Line Co.	Shell Gas Trading Co.	01-31-92	G-S	31,440	N	I	07-01-91	10-29-91
ST92-2071	United Gas Pipe Line Co.	Coastal Gas Marketing Co.	01-31-92	G-S	262,000	N	I	10-08-91	02-05-92
ST92-2072	United Gas Pipe Line Co.	Fina Natural Gas Co.	01-31-92	G-S	104,800	N	I	08-10-91	12-08-91
ST92-2073	United Gas Pipe Line Co.	Nukem, Inc.	01-31-92	G-S	104,800	N	I	08-30-91	12-28-91
ST92-2074	United Gas Pipe Line Co.	BG Exploration America, Inc.	01-31-92	G-S	12,576	N	I	12-06-91	04-04-92
ST92-2075	United Gas Pipe Line Co.	TXO Gas Ventures Corp.	01-31-92	G-S	157,200	N	I	06-01-91	09-29-91
ST92-2076	Northern Natural Gas Co.	Virginia Dept. of Public Utilities	01-31-92	B	800	N	F	01-01-92	02-29-92
ST92-2077	Florida Gas Transmission Co.	Fort Pierce Utilities Authority	01-31-92	G-S	633	N	I	01-01-92	Indef.
ST92-2078	Florida Gas Transmission Co.	Citrus Work, Inc.	01-31-92	G-S	1,200	N	F	01-02-92	05-31-92
ST92-2079	Florida Gas Transmission Co.	Florida Gas Utility	01-31-92	G-S	37,900	N	F	01-01-92	Indef.
ST92-2080	Florida Gas Transmission Co.	City of Tallahassee	01-31-92	G-S	45,849	N	F	01-01-92	Indef.
ST92-2081	Northern Natural Gas Co.	Phillips Petroleum Co.	01-31-92	G-S	100,000	N	F/I	01-01-92	Indef.
ST92-2082	East Texas Gas Systems	United Gas Pipeline	01-31-92	C	75,000	N	I	11-01-91	Indef.
ST92-2083	Northwest Pipeline Corp.	Mock Resources, Inc.	01-31-92	G-S	25,000	N	I	01-02-92	Indef.

* Notice of transactions does not constitute a determination that filings comply with commission regulations in accordance with order No. 436 (Final Rule and Notice Requesting Supplemental Comments, 50 FR 42,372, 10/10/85).

** Estimated maximum daily volumes includes volumes reported by the filing company in MMBTU, MCF and DT.

*** Affiliation of reporting company to entities involved in the transaction. A "Y" indicates affiliation, an "A" indicates marketing affiliation, and a "N" indicates no affiliation.

[FR Doc. 92-5075 Filed 3-4-92; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. JD92-04110T California-1]

California; NGPA Determination by Jurisdictional Agency Designating Tight Formations

February 27, 1992.

Take notice that on February 24, 1992, the California Division of Oil and Gas (California) submitted the above-referenced notice of determination pursuant to 271.703(c)(3) of the Commission's regulations, that the Lower Reef Ridge Shale Zone and the Basal Reef Ridge/Upper Antelope Shale Zone in the Lost Hills Field, Kern County, California, qualify as tight formations under section 107(b) of the Natural Gas Policy Act of 1978 (NGPA). The area of application for both

formations underlie the same lands described as follows:

Township 27 South, Range 21 East, Mt Diablo Base Meridian

Sections 22, 26, and 36—All

Section 25—All that portion lying westerly of the west line of the California Aqueduct, as described in the "Lis Pendens" dated May 12, 1965, and recorded May 12, 1965, in Book 3839 at Page 558 of Official Records, Kern County, California

The notice of determination also contains California's findings that the referenced portions of the Lower Reef Ridge Shale Zone and the Basal Reef Ridge/Upper Antelope Shale Zone meet the requirements of the Commission's regulations set forth in 18 CFR part 271.

The application for determination is available for inspection, except for material which is confidential under 18 CFR 275.206, at the Federal Energy Regulatory Commission, 825 North

Capitol Street, NE., Washington DC 20426. Persons objecting to the determination may file a protest, in accordance with 18 CFR 275.203 and 275.204, within 20 days after the date this notice is issued by the Commission.

Lois D. Cashell,

Secretary.

[FR Doc. 92-5073 Filed 3-4-92; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TQ92-4-24-000 and TQ92-4-24-001]

Equitrans, Inc; Proposed Changes in FERC Gas Tariff

February 27, 1992.

Take notice that Equitrans, Inc. ("Equitrans") on February 25, 1992, tendered for filing, with a proposed effective date of March 1, 1992, the

following primary revised tariff sheets to its FERC Gas Tariff Original Volume No. 1:

Thirty-Fifth Revised Sheet No. 10
Twenty-Fifth Revised Sheet No. 34

Equitrans also submitted the following alternate tariff sheets:

Alternate Thirty-Fifth Revised Sheet No. 10
Alternate Twenty-Fifth Revised Sheet No. 34

Equitrans states that this filing implements an Out-of-Cycle Purchased Gas Adjustment to (1) correct an inadvertent error in the primary sheets to be effective March 1, 1992 filed by Equitrans on January 30, 1992 in Docket No. TQ92-3-24-000 and accepted by Letter Order issued on February 18, 1992, and (2) more closely reflect Equitrans' experienced cost of gas.

The changes proposed in the primary sheets under Rate Schedule PLS is an increase in the demand cost of \$0.4340 per dekatherm ("dth") and a decrease in the commodity cost of \$0.6341 per dth. The purchased gas cost adjustment to Rate Schedule ISS is a decrease of \$0.5590 per dth for the winter period and \$0.5592 per dth for the base period.

These changes are intended to reflect a recent change in the rates of Tennessee Gas Pipeline Company ("Tennessee"). On January 31, 1992, Tennessee moved to place revised rates into effect on February 1, 1992 in Docket No. RP92-203. Equitrans asserts it inadvertently omitted this Tennessee rate change in the PGA rates it previously submitted to become effective on March 1, 1992 in Docket No. TQ92-3-24-000. In addition, this filing reflects an up-date in Equitrans' gas costs.

The alternate tariff sheets are being filed to implement the pending certificate application in Docket No. CP92-109-000 to provide firm Sales Service of up to 50,000 dth per day of natural gas to Texas Eastern Transmission Corporation ("Texas Eastern") during the winter season of November through March for a two-year period. The proposed changes in the alternate filing under Rate Schedule PLS is an increase in the demand cost of \$0.4340 per dth and a decrease in the commodity cost of \$0.6617 per dth, as well as a change in the Account No. 191 surcharge to reflect additional PLS billing determinants from sales to Texas Eastern in March. The alternate proposed Purchase Gas Adjustment to Rate Schedule ISS is a decrease of \$0.5823 per dth for the winter period and \$0.5825 per dth for the base period.

Equitrans requests that the Commission grant waivers as needed to permit either the primary or alternate

tariff sheets to become effective on March 1, 1992 in lieu of the incorrect sheets filed in Docket No. TQ92-3-24-000.

Equitrans states that a copy of its filing has been served upon its affected customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with §§ 385.211 and 385.214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before March 5, 1992. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 92-5074 Filed 3-4-92; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. R192-5-000]

OXY USA Inc.; Independent Producer Change in Rate Schedule

February 27, 1992.

Take notice that on February 24, 1992, OXY USA Inc. (OXY) of Box 300, Tulsa, Oklahoma 74102, filed an independent producer rate change filing pursuant to § 154.94 of the Federal Energy Regulatory Commission's (Commission) regulations. OXY requests that the Commission restore the indefinite pricing provision to its life of lease contract dated August 19, 1946, all as more fully set forth in the filing which is on file with the Commission and open for public inspection.

Under the August 19, 1946 contract, on file with the Commission as OXY's FERC Gas Rate Schedule No. 107, OXY, successor to Cities Service Oil Company (Cities), sells natural gas to Phillips Petroleum Company (Phillips) from wells located in the Hugoton Field, Sherman County, Texas. OXY states that the indefinite pricing provision was deleted from the contract under the duress of the then federal regulation of producer contracts by a contract amendment dated June 18, 1964, executed by Phillips and Cities and accepted by the Commission as Supplement No. 8 to OXY's FERC Gas

Rate Schedule No. 107. OXY also states that absent the restoration of the indefinite pricing provision, the "contract" rate would arguably remain at the current minimum rate upon the deregulation of natural gas prices under the Natural Gas Wellhead Decontrol Act of 1989, subject only to a one cent escalation every five years.

Any person desiring to be heard or to make a protest with reference to said filing should on or before March 9, 1992, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party in the proceeding herein must file a petition to intervene in accordance with the Commission's rules.

Lois D. Cashell,

Secretary.

[FR Doc. 92-5070 Filed 3-4-92; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP92-6-003]

Southern Natural Gas Co., et. al.; Petition to Amend

February 28, 1992.

Take notice that on February 24, 1992, Southern Natural Gas Company (Southern), Post Office Box 2563, Birmingham, Alabama 35202-2563, and on February 25, 1992, South Georgia Natural Gas Company (South Georgia), Post Office Box 2563, Birmingham, Alabama 35202-2563, filed in Docket No. CP92-6-003 a joint petition to amend the order issued October 31, 1991, in Docket No. CP92-6-000 pursuant to section 7(b) of the Natural Gas Act so as to reflect the correct amount of remaining contract demand for South Georgia and South Georgia's customer, the City of Dawson (Dawson), all as more fully set forth in the petition to amend which is on file with the Commission and open to public inspection.

It is stated that in ordering Paragraph (C) of the October 31, 1991, Commission order, Southern was authorized to abandon 10,498 Mcf of daily contract demand to South Georgia. It is further stated that the 10,498 Mcf per day of South Georgia's contract demand was generated by accumulating each of nine customer's remaining maximum daily quantities proposed for conversion to

firm transportation on South Georgia's system. Southern asserts that subsequent to submission of Docket No. CP92-6-000 and receipts of the requested authorization, Southern discovered that the 1,212 Mcf per day of maximum daily quantities for Dawson was overstated. It is stated that Dawson had already converted 606 of the said 1,212 Mcf of maximum daily quantities to firm transportation service on February 20, 1991. Thus, it is maintained that 606 of the 1,212 Mcf per day of the maximum daily quantities had already been accounted for in other abandonment calculations. Accordingly, Southern requests that the October 31, 1991, order be amended to reflect abandonment of 9,892 Mcf per day for South Georgia under Rate Schedule OCD-2. In addition, South Georgia requests that the October 31, 1991, order be amended to reflect abandonment of 606 Mcf per day for Dawson under Rate Schedule G-2.

Any person desiring to be heard or to make any protest with reference to said petition to amend should on or before March 9, 1992, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Lois D. Cashell,

Secretary.

[FR Doc. 92-5069 Filed 3-4-92; 8:45 am]

BILLING CODE 6717-01-M

Office of Energy Research

Special Research Grant Program Notice 92-10: Nuclear Engineering Research

AGENCY: Department of Energy (DOE).

SUMMARY: The Office of Energy Research of the Department of Energy (DOE), in keeping with the Special Research Grant Program, 10 CFR part 605, hereby announces its interest in receiving applications for special research grants that will support nuclear engineering research. The restriction of funding to U.S. college and university

nuclear engineering programs is in accordance with the recommendation in the Senate Report to the Energy and Water Development Appropriation Act, 1992, Public Law 102-104. The Senate Report citation is: Senate Report 80, 102nd Congress, 1st Session, page 87. The report specifies that college and university nuclear engineering programs shall receive DOE funding to support this program of research. In accordance with 10 CFR part 600.7(b)(1), eligibility for awards under this program is restricted to colleges and universities that have nuclear engineering programs because the purpose of the program is to (1) support basic research in nuclear engineering; (2) assist in developing nuclear engineering manpower; and (3) contribute to strengthening the academic community's nuclear engineering infrastructure.

DATES: To permit timely consideration for award in Fiscal Year 1992, formal applications submitted in response to this Notice should be received no later than 4:30 p.m. Eastern local time, April 20, 1992.

ADDRESSES: Completed formal applications referencing Program notice 92-10 should be submitted to: U.S. Department of Energy, Division of Acquisition and Assistance Management, ER-64, Office of Energy Research, Washington, D.C. 20585. Express mail or courier address is: U.S. Department of Energy, Division of Acquisition and Assistance Management, ER-64, Office of Energy Research, 19901 Germantown Road, Germantown, MD 20874.

FOR FURTHER INFORMATION CONTACT: Dr. Larry Barker, Program Manager, Office of University and Science Education Programs, ER-82, Office of Energy Research, U.S. Department of Energy, 1000 Independence Avenue, SW., Washington, D.C. 20585, (202) 586-8947.

SUPPLEMENTARY INFORMATION: Applications for special research grants should be directed to state-of-the-art research that contributes to the following areas: applied nuclear sciences, reactor operations and control, reactor neutronics, nuclear thermal hydraulics, nuclear materials, advanced reactor concepts, nuclear propulsion technology for space, waste management and environmental remediation, and heavy water reactor safety research for Westinghouse Savannah River Laboratory. The research to be supported should be innovative and revolutionary, rather than evolutionary. Incremental improvements in technologies related to conventional light water reactor (LWR)

technologies or research typically supported by the U.S. Nuclear Regulatory Commission will not be supported. The following information details the areas of research in which this program has an increased interest:

1. Applied nuclear science focuses on research applications of radiation and research reactors, including, but not limited to, improved instrumentation or measurement techniques for health physics or biomedical research, the use of research reactors for fundamental studies, and other innovative applications of nuclear science which support DOE missions and goals.

a. Improved instrumentation for health physics or biomedical applications focuses on the development of dosimetry techniques for monitoring of radiation exposures due to neutrons and other radiation in medical application of radiation sources.

b. The use of research reactors for fundamental studies focuses on the development of novel research capabilities using research reactors for the application of radiation from reactors to probe matter in pursuit of basic knowledge in areas such as condensed matter physics, chemical kinetics, or biotechnology.

c. Other innovative applications of nuclear science which have not been specifically identified elsewhere in this program notice will also be considered for funding if they support DOE missions and goals.

2. Reactor operations and control includes innovative applications of computer systems and computational tools to improvements in the safety and reliability of nuclear reactor operation, including advances in reactor control and instrumentation, and real-time instrumentation to monitor component and system performance.

a. Advances in reactor control and instrumentation includes the application of human factors engineering and/or expert systems to improve monitors and displays for the control room environment and the application of real-time signal analysis and processing to improve fault detection in reactor instrumentation and components.

b. Real-time instrumentation includes, but is not limited to, the monitoring of component performance to optimize component maintenance and to minimize failure, and the development of nuclear or non-nuclear methods to detect in real time the radiation embrittlement of nuclear reactor vessel materials.

3. Reactor neutronics focuses on improvements in reactor computational methodologies in the light of continuing

dramatic improvements in computational hardware, including, but not limited to, improvements in core neutronics, reactor kinetics, radiation transport, fission product behavior, nuclear fuel management and fuel cycle optimization.

4. Nuclear thermal hydraulics focuses on improvements of models and analysis of thermal hydraulic behavior in the nuclear reactor system, including, but not limited to, applications to multiphase flow, convective and conductive heat transport, degraded core cooling and emergency coolant flow.

5. Nuclear materials addresses the application of engineering sciences to improve knowledge of material behavior in a radiation environment typical of nuclear power plants, including, but not limited to, the identification of improved materials for plant life extension, and the modeling of corrosion and erosion in such environments.

6. Advanced reactor concepts focuses on innovative design concepts for improved power reactor performance, including, but not limited to, advanced converter reactors, liquid metal reactors, light water reactors and high temperature gas-cooled reactors.

7. Advanced nuclear propulsion concepts focuses on the development of advanced nuclear propulsion concepts, beyond solid core fission, to support the requirements of planetary exploration of the President's Space Exploration Initiative. Research to be funded will include, but not be limited to, advances in nuclear thermal propulsion (NTP) and nuclear electric propulsion (NEP) concepts.

a. NTP research should address basic theoretical and/or experimental work which supports the development of propulsion concepts which produce a specific impulse greater than 1500 sec. Leading NTP candidates include gas core fission, fusion systems, and antimatter systems, although consideration will be given to any concept which would allow fast transport of manned spacecraft.

Specific areas of interest include, but are not limited to: (1) Plasma/fluid interface mixing; (2) radiation transport (neutronic, thermal, x-ray, gamma ray, pion); (3) fluid dynamics; (4) high temperature materials (behavior, fabrication, and cooling); (5) dense plasma coupling to magnetic fields; (6) antiproton storage; (7) low mass thermal radiators; (8) innovative power converters; and (9) coupled systems modeling.

b. NEP research should address basic theoretical and/or experimental work which supports the development of

propulsion concepts which produce a specific mass less than 3 kg/kW.

Specific areas of interest include but are not limited to: (1) Materials with increased lifetime in plasma discharge environment; (2) acceleration systems with increased efficiency; (3) innovative designs; and (4) coupled systems modeling.

8. Waste management and environmental remediation focuses on the use of innovative nuclear instruments or nuclear techniques to monitor or remediate radioactive or mixed hazardous wastes in soil or water as part of a global effort to improve the environmental quality of a particular federal or commercial site, and includes, but is not limited to, development of active nuclear interrogation techniques for monitoring low-level environmental contaminant *in situ*.

9. Heavy Water Reactor Safety Research for Savannah River Site focuses on innovative concepts to enhance performance and safety of DOE's existing and planned low temperature, low pressure production reactors at the Savannah River Site. Research areas of special interest are severe accident phenomena, thermal-hydraulics, reactor neutronics and human performance.

a. Severe accident phenomena research includes understanding of reactor behavior during and following postulated accidents which go beyond fuel melting, including research in aluminum, fuel melt morphology, interaction of molten uranium/aluminum with water and structural materials, related fission product chemistry, aerosol behavior of lithium and aluminum species, filter design for capture of aerosols and fission products in high volumetric flow condition, and mathematical models of the above processes.

b. Thermal hydraulic research includes improved understanding of the analysis capabilities of the RELAPS and TRAC codes for SRS reactors, including the validation of constitute relations for two-phase thermal hydraulics at near-atmospheric pressure conditions in annular geometry. The research program also covers development of detailed two-phase flow codes for simulation of the thermal-hydraulic precursors to fuel damage. This code development work is supported by experimental investigations of the thermal-hydraulic precursors (heated air-water-steam flows).

c. Reactor neutronics research includes improved numerical methods and modeling strategies in reactor analysis, including resonance calculations, lattice cell calculations,

and full reactor static and transient calculations.

d. Human performance research includes improved understanding of operator response during routine and accident situations, including human factors, advanced operator aides and control room design, and the application of robotics in emergency response to improve human performance.

It is anticipated that approximately \$2M will be available for grant awards during Fiscal Year 1992, and that awards will range from \$50K to \$250K per year, with a typical requested project duration of two to three years. However, note that future fiscal year awards will be subject to the availability of appropriated funds. General information about development and submission of applications, eligibility, limitations, evaluations and selection processes, and other policies and procedures, are contained in the OER Special Research Grant Application Kit and Guide available from the U.S. Department of Energy, Office of Energy Research, Office of University and Science Education Programs, ER-80, 1000 Independence Avenue, SW., Washington, DC 20585, (202) 586-8947. It is specifically requested that the "Detailed Description of Research Work Proposed" section of the application not exceed fifteen double-spaced pages. An abstract of the proposed work consisting of no more than 200 words should be included, along with a description of the scope of the work and an enumeration of the tasks to be performed.

(The Catalog of Federal Domestic Assistance Number for this program is 81.049)

Issued in Washington, DC, on February 26, 1992.

D.D. Mayhew,

Deputy Director for Management, Office of Energy Research.

[FR Doc. 92-5160 Filed 3-4-92; 8:45 am]

BILLING CODE 6450-01-M

Office of Fossil Energy

[Docket No. EA-76-B]

Application To Amend Electricity Export Authorization; New England Power Pool

AGENCY: Department of Energy, Office of Fossil Energy.

ACTION: Notice of application.

SUMMARY: The New England Power Pool has applied for a temporary amendment to its existing electricity export authorization in order to test existing electric transmission facilities at the U.S.-Canadian border.

DATES: Comments, protests or requests to intervene must be submitted on or before March 20, 1992.

ADDRESSES: Comments, protests or requests to intervene should be addressed as follows: Office of Coal & Electricity (FE-52), Office of Fuels Programs, Office of Fossil Energy, Department of Energy, 1000 Independence Avenue, SW., Washington, DC 20585.

Docket Number EA-76-B should appear clearly on the envelope and on the document contained therein.

FOR FURTHER INFORMATION CONTACT: Xavier Puslowski, (Program Office) 202-586-4708 or Lise Howe (Program Attorney) 202-586-2900.

SUPPLEMENTARY INFORMATION: The construction, connection, operation, and maintenance of facilities at the international border of the United States for the transmission of electrical energy is prohibited in the absence of a Presidential permit pursuant to Executive Order No. 12038. Exports of electricity from the United States to a foreign country also are regulated and require authorization under section 202(e) of the Federal Power Act.

On February 27, 1992, the New England Power Pool (NEPOOL) applied to the Department of Energy (DOE) for a temporary amendment to its existing electricity export authorization in order to test existing High Voltage Direct Current (HVDC) transmission facilities at export levels of up to 2,000 MW. The construction and operation of these facilities were authorized by Presidential Permit PP-76, issued on April 5, 1984, and a subsequent amendment to that permit issued on September 16, 1988.

Under the terms of the existing electricity export authorization issued on August 9, 1985, in Docket No. PP-76EA, NEPOOL is authorized to export up to 725 megawatts (MW) to Hydro-Quebec on a continuous basis. NEPOOL is requesting a temporary amendment to the existing export authorization in order to test the HVDC facilities at export levels up to 2,000 MW for the period March 15 through June 30, 1992. Testing is expected to require exports at levels up to 1,000 MW for approximately 30 hours and exports at levels up to 2,000 MW for approximately 4 hours. Retesting may be required and would be expected to involve up to 7 additional hours at levels up to 1,000 MW and up to 1 additional hour at levels up to 2,000 MW.

PROCEDURAL MATTERS: Any person desiring to be heard or to protest this application should file a petition to intervene or protest at the address

provided above in accordance with §§ 385.211 or 385.214 of the Rules of Practice and Procedures (18 CFR 385.211, 385.214).

Any such petitions and protests should be filed with the DOE on or before the date listed above. Additional copies of such petitions to intervene or protests also should be filed directly with: Mark E. Slade, Esquire, New England Electric System, 25 Research Drive, Westborough, MA 01582.

Pursuant to 18 CFR 385.211, protests and comments will be considered by the DOE in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene under 18 CFR 385.214. Section 385.214 requires that a petition to intervene must state, to the extent known, the position taken by the petitioner and the petitioner's interest in sufficient factual detail to demonstrate either that the petitioner has a right to participate because it is a State Commission; that it has or represents an interest which may be directly affected by the outcome of the proceeding, including any interest as a consumer, customer, competitor, or security holder of a party to the proceeding; or that the petitioner's participation is in the public interest.

A final decision will be made on this application after a determination is made by the DOE that the proposed action will not impair the reliability of the U.S. electric power supply system.

Before an authorization can be issued, the environmental impacts of the proposed DOE action (i.e., granting the authorization, with any conditions and limitations, or denying it) must be evaluated pursuant to the National Environmental Policy Act of 1969 (NEPA). The NEPA compliance process is a cooperative, non-adversarial process involving members of the public, state governments and the Federal government. The process affords all persons interested in or potentially affected by the environmental consequences of a proposed action an opportunity to present their views, which will be considered in the preparation of the environmental documentation for the proposed action. Intervening and becoming a party to this proceeding will not create any special status for the petitioner with regard to the NEPA process. Should a public proceeding be necessary in order to comply with NEPA, notice of such activities and information on how the public can participate in those activities will be published in the *Federal Register*, local newspapers, and public

libraries and/or reading rooms in the vicinity of the electric transmission facilities.

Copies of this application will be made available, upon request, for public inspection and copying by the Department of Energy at the address provided above, from 9 a.m. to 4 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, DC, on March 3, 1992.

Charles F. Vacek,

Deputy Assistant Secretary for Fuels Programs, Office of Fossil Energy.

[FR Doc. 92-5266 Filed 3-4-92; 8:45 am]

BILLING CODE 6450-01-M

[Docket No. FE-C&E-92-01PO]

Tucson Electric Power Co.; Amendment to Prohibition Order Granting an Extension in the Schedule of Conversion

AGENCY: Department of Energy; Office of Fossil Energy.

ACTION: Notice of amendment to prohibition order.

SUMMARY: The Office of Fossil Energy (OFE) of the Department of Energy gives notice that it has amended the final prohibition order issued July 15, 1981, to the Tucson Electric Power Company (TEP) by the former Economic Regulatory Administration (46 FR 37960, July 23, 1981). The order was granted under the Powerplant and Industrial Fuel Use Act of 1978 (42 U.S.C. 8301 *et seq.*). The amended order grants an extension in the schedule of conversion for TEP's Irvington Generating Station Units 1, 2, and 3 for a period of five years from the currently effective prohibition dates. This action is being taken as a result of changed circumstances regarding the financial feasibility of converting TEP's Irvington Units 1, 2, and 3 to coal as an energy source.

A copy of this amendment is available for inspection and copying in the Office of Fuels Programs Docket Room, room 3F-056. The docket room is open between the hours of 8 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, DC on February 28, 1992.

Charles F. Vacek,

Deputy Assistant Secretary for Fuels Programs, Office of Fossil Energy.

[FR Doc. 92-5159 Filed 3-4-92; 8:45 am]

BILLING CODE 6450-01-M

[FE Docket No. 91-86-NG]

MASSPOWER; Order Granting Authorization to Import and Export Natural Gas, Including LNG, From and to Canada**AGENCY:** Office of Fossil Energy, Department of Energy.**ACTION:** Notice of an order granting authorization to import and export natural gas, including LNG, from and to Canada.**SUMMARY:** The Office of Fossil Energy of the Department of Energy gives notice that it has issued an order granting MASSPOWER blanket authorization to import and export up to 20 billion cubic feet of natural gas, including liquefied natural gas, from and to Canada over a two-year term beginning on the date of first delivery.

A copy of this order is available for inspection and copying in the Office of Fuels Programs Docket Room, 3F-056, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585, (202) 586-9478. The docket room is open between the hours of 8 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, DC, February 28, 1992.

Charles F. Vacek,

Deputy Assistant Secretary for Fuels Programs, Office of Fossil Energy.

[FR Doc. 92-5158 Filed 3-4-92; 8:45 am]

BILLING CODE 6450-01-M

ENVIRONMENTAL PROTECTION AGENCY

[AMS-FRL-4111-9]

Regulation of Fuels and Fuel Additives: Standards for Reformulated Gasoline**AGENCY:** Environmental Protection Agency (EPA).**ACTION:** Notice of application for extension of the reformulated gasoline program to New York.

SUMMARY: This notice publishes the application of the Governor of the State of New York to have the prohibition set forth in section 211(k)(5) of the Clean Air Act, as amended, (the Act) applied in that state. Under section 211(k)(6) the Administrator of EPA shall apply the prohibition against the sale of gasoline which has not been reformulated to be less polluting in an ozone nonattainment area upon the application of the governor of the state in which the nonattainment area is located.

DATES: The effective date of the prohibition described herein is January 1, 1995 (see the Supplementary Information section of today's notice for a discussion of the possible delay of this date).

ADDRESSES: Materials relevant to this Notice are contained in Public Docket No. A-91-02. This docket is located in room M-1500, Waterside Mall (ground floor), U.S. Environmental Protection Agency, 401 M Street SW., Washington, DC 20460. The docket may be inspected from 8:30 a.m. until 12 noon and from 1:30 p.m. until 3 p.m., Monday through Friday. A reasonable fee may be charged by EPA for copying docket materials.

FOR FURTHER INFORMATION CONTACT: Joanne I. Goldhand, U.S. EPA (SDSB-12), Motor Vehicle Emission Laboratory, 2565 Plymouth Road, Ann Arbor, MI 48105. Telephone: (313) 668-4504.

SUPPLEMENTARY INFORMATION:**I. Background**

As part of the Clean Air Act Amendments of 1990, Congress added a new subsection (k) to section 211 of the Clean Air Act. Subsection (k) prohibits the sale of gasoline that EPA has not certified as reformulated ("conventional gasoline") in the nine worst ozone nonattainment areas beginning January 1, 1995. To be certified as reformulated a gasoline must comply with the following formula requirements: Oxygen content of at least 2.0 percent by weight; benzene content of no more than 1.0 percent by volume; and no heavy metals (with a possible waiver for metals other than lead). The gasoline must also achieve toxic and volatile organic compound emissions reductions equal to or exceeding the more stringent of a specified formula fuel or a performance standard.

Section 211(k)(10)(D) defines the areas covered by the reformulated gasoline program as the nine ozone nonattainment areas having a 1980 population in excess of 250,000 and having the highest ozone design values during the period 1987 through 1989. Applying those criteria, EPA has determined the nine covered areas to be the metropolitan areas including Los Angeles, Houston, New York City, Baltimore, Chicago, San Diego, Philadelphia, Hartford, and Milwaukee. Under section 211(k)(10)(D) any area reclassified as a severe ozone nonattainment area under section 181(b) is also to be included in the reformulated gasoline program.

Any other ozone nonattainment area may be included in the program at the request of the governor of the state in

which the area is located. Section 211(k)(6)(A) provides that upon the application of a governor, EPA shall apply the prohibition against selling conventional gasoline in any area in the governor's state which has been classified under subpart 2 of part D of title I of the Act as a Marginal, Moderate, Serious or Severe ozone nonattainment area.¹ Subparagraph 211(k)(6)(A) further provides that EPA is to apply the prohibition as of the date he "deems appropriate, not later than January 1, 1995, or 1 year after such application is received, whichever is later." In some cases the effective date may be extended for such an area as provided in section 211(k)(6)(B) based on a determination by EPA that there is "insufficient domestic capacity to produce" reformulated gasoline. Finally, EPA is to publish a governor's application in the *Federal Register*. EPA has received and published applications from the governors of Connecticut, Maine, Massachusetts, New Hampshire, Pennsylvania, Rhode Island, and Virginia.

EPA has used the regulatory negotiation process in developing the requirements for reformulated gasoline. A notice of proposed rulemaking was published July 9, 1991 (56 FR 31176). Since that time the regulatory negotiation advisory committee reached consensus on an outline for the reformulated gasoline program. A supplemental notice of proposed rulemaking will be published shortly which describes the consensus of the advisory committee. This supplemental notice will also describe the certification program for reformulated gasoline, the credits program for exceeding certain requirements and the enforcement program, among other elements.

II. The Governor's Requests

EPA received an application from the Hon. Mario M. Cuomo, Governor of New York, for the nonattainment areas in that state to be included in the reformulated gasoline program. His application is set out in full below.

[State of New York Letterhead]

October 28, 1991.

Dear Administrator Reilly:

Pursuant to the requirements of Public Law 101-549, the Clean Air Act Amendments of 1990, section 219(k)(6)(A), I am writing to request that you apply the requirements of Section 219(k)(5) (A) & (B) to all ozone nonattainment areas in New York State.

¹ EPA recently promulgated such designations pursuant to section 107(d)(4) of the Act (56 FR 56694; November 6, 1991).

The use of reformulated gasoline throughout all nonattainment areas of the State is appropriate and necessary in view of the total number of nonattainment areas and the State's inclusion in the Northeast Ozone Transport Region. The use of cleaner fuels is an extremely cost-effective strategy that will assist us in meeting our air quality goals.

In addition to its viability as a control strategy within New York State's nonattainment areas, I am instructing my designees to the Ozone Transport Commission to pursue adoption of this measure, along with other mobile source control strategies, throughout the Ozone Transport Region.

Sincerely,

Mario M. Cuomo,

Governor.

The Honorable William Reilly,
Administrator, U.S. Environmental
Protection Agency, 401 M Street, SW.,
Washington, DC 20460.

III. Action

Pursuant to the Governor's letter and the provisions of section 211(k)(6), the prohibitions of subsection 211(k)(5) will be applied to the nonattainment areas in New York classified Marginal or worse beginning January 1, 1995 (unless delayed, as provided above). These include the Albany-Schenectady-Troy area, the Buffalo-Niagara Falls area, the Essex County area, the Jefferson County area, the New York-Northern New Jersey-Long Island area, and the Poughkeepsie area (see 56 FR 56694, 56805 (November 6, 1991)). The application of the prohibitions to these areas cannot take effect any earlier than January 1, 1995 under section 211(k)(5) and cannot take effect any later than January 1, 1995, under section 211(k)(6)(A), unless the Administrator extends the effective date by rule under section 211(k)(6)(B).

Dated: February 12, 1992.

William K. Reilly,
Administrator.

[OPPTS-51789; FRL 4052-2]

Certain Chemicals; Premanufacture Notices

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: Section 5(a)(1) of the Toxic Substances Control Act (TSCA) requires any person who intends to manufacture or import a new chemical substance to submit a premanufacture notice (PMN) to EPA at least 90 days before manufacture or import commences. Statutory requirements for section

5(a)(1) premanufacture notices are discussed in the final rule published in the Federal Register of May 13, 1983 (48 FR 21722). This notice announces receipt of 19 such PMNs and provides a summary of each.

DATES: Close of review periods:

P 92-469, April 28, 1992.
P 92-492, May 11, 1992.
P 92-505, 92-506, May 9, 1992.
P 92-507, 92-508, 92-509, 92-510, 92-511, May 10, 1992.
P 92-512, May 11, 1992.
P 92-513, May 12, 1992.
P 92-514, 92-515, 92-516, May 13, 1992.
P 92-517, 92-518, 92-519, 92-520, May 17, 1992.
P 92-521, May 18, 1992.
Written comments by:
P 92-469, March 29, 1992.
P 92-492, April 11, 1992.
P 92-505, 92-506, April 9, 1992.
P 92-507, 92-508, 92-509, 92-510, 92-511, April 10, 1992.
P 92-512, April 11, 1992.
P 92-513, April 12, 1992.
P 92-514, 92-515, 92-516, April 13, 1992.
P 92-517, 92-518, 92-519, 92-520, April 17, 1992.
P 92-521, April 18, 1992.

ADDRESSES: Written comments, identified by the document control number "(OPPTS-51789)" and the specific PMN number should be sent to: Document Processing Center (TS-790), Office of Pollution Prevention and Toxics, Environmental Protection Agency, 401 M St., SW., Rm. L-100, Washington, DC, 20460, (202) 260-3532.

FOR FURTHER INFORMATION CONTACT:

David Kling, Acting Director, Environmental Assistance Division (TS-799), Office of Pollution Prevention and Toxics, Environmental Protection Agency, Rm. E-545, 401 M St., SW., Washington, DC 20460 (202) 554-1404, TDD (202) 554-0551.

SUPPLEMENTARY INFORMATION: The following notice contains information extracted from the nonconfidential version of the submission provided by the manufacturer on the PMNs received by EPA. The complete nonconfidential document is available in the TSCA Public Docket Office NE-G004 at the above address between 8 a.m. and noon and 1 p.m. and 4 p.m., Monday through Friday, excluding legal holidays.

P 92-469

Importer: Confidential.
Chemical: (G) Arylic polymer.
Use/Import: (G) Open, nondispersive. Import range: Confidential.

P 92-492

Importer: Kurary International Corporation.
Chemical: (S) 1-Butanol, 3-methoxy-3-methyl-, acetate.
Use/Import: (S) Organic solvent of polyurethane paint. Import range: 20,000-100,000 kg/yr.
Toxicity Data: Acute oral toxicity: LD50 4.6 g/kg species (rat). Eye irritation: moderate species (rabbit). Skin irritation: negligible species (rabbit). Mutagenicity: negative. Skin sensitization: negative species (guinea pig). Photoallergenicity: negative.

P 92-505

Manufacturer: E.I. Du Pont de Nemours & Co.
Chemical: (G) Nitroaromatic ether.
Use/Production: (G) Isolated intermediate destructive. Prod. range: Confidential.
Toxicity Data: Eye irritation: slight species (rabbit). Skin irritation: slight species (rabbit).

P 92-506

Manufacturer: Confidential.
Chemical: (G) Modified organoamine silicone.
Use/Production: (S) Textile softening/finishing agent. Prod. range: Confidential.

P 92-507

Importer: Hoechst Celanese Corporation.
Chemical: (G) Modified rosin resin.
Use/Import: (G) Binder for effect ink products. Import range: 12,500-20,000 kg/yr.

P 92-508

Manufacturer: M-I Drilling Fluids Co.
Chemical: (G) Triallanolamine quat.
Use/Production: (S) Drilling fluids shale stabilizer. Prod. range: 45,000-100,000 kg/yr.
Toxicity Data: Static acute toxicity: time LC50 > 1,000,000 ppm species (mysidopsis bahia).

P 92-509

Importer: UCB-JSR Electronics, Inc.
Chemical: (G) Bisphenol derivative.
Use/Import: (G) Component of short photoresist. Import range: 1,000-3,000 kg/yr.
Toxicity Data: Acute oral toxicity: LD50 > 5,000 mg/kg species (rat). Eye irritation: none species (rabbit). Skin irritation: negligible species (rabbit).

P 92-510

Importer: UCB-JSR Electronics, Inc.
Chemical: (G) Naphthoquinone diazo ester derivatives (mixture).

Use/Import. (G) Component photoresist. Import range: 1,000–3,000 kg/yr.

P 92-511

Importer. UCB-JSR Electronics, Inc.
Chemical. (G) Trisphenol derivative.
Use/Import. (G) Component photoresist. Import range: 1,000–3,000 kg/yr.

Toxicity Data. Acute oral toxicity: LD50 > 5,000 mg/kg species (rat). Skin irritation: negligible species (rabbit). Mutagenicity: negative.

P 92-512

Importer. Hoechst Celanese Corporation.
Chemical. (G) 2,2'-Substituted bisbenzoic acid, substituted ammonium salt.

Use/Import. (S) Charge controlling agent. Import range: Confidential.

Toxicity Data. Acute oral toxicity: LD50 > 2,000 mg/kg species (rabbit). Eye irritation: slight species (rabbit). Skin irritation: slight species (rabbit). Mutagenicity: negative. Skin sensitization: negative species (guinea pig).

P 92-513

Importer. MTC America, Inc.
Chemical. (G) Polyesterpolyol.
Use/Import. (G) Coating. Import range: Confidential.

P 92-514

Manufacturer. Confidential.
Chemical. (G) Modified chlorinated polyolefin.
Use/Production. (G) Component of dispersively applied coating. Prod. range: 5,500–14,000 kg/yr.

P 92-515

Manufacturer. Confidential.
Chemical. (G) Modified chlorinated polyolefin.
Use/Production. (G) Component of dispersively applied coating. Prod. range: 5,500–14,000 kg/yr.

P 92-516

Manufacturer. Confidential.
Chemical. (G) alkyl methacrylate copolymer.
Use/Production. (G) Lubricating oil additives. Prod. range: Confidential.

P 92-517

Importer. Confidential.
Chemical. (G) Styrene-acrylate acid ester copolymer with functional sites.
Use/Import. (G) Open, nondispersive use. Import range: Confidential.

P 92-518

Manufacturer. Confidential.
Chemical. (G) Fluorinated copolymer.

Use/Production. (G) Extender for oil and waterproofing agents. Prod. range: Confidential.

P 92-519

Importer. Confidential.
Chemical. (G) Fluorinated copolymer.
Use/Import. (G) Extender for oil and waterproofing agents. Import range: Confidential.

P 92-520

Manufacturer. Polycoat Products.
Chemical. (G) Aliphatic polyester polyurethane coating.
Use/Production. (S) Waterproof clear coating. Prod. range: Confidential.

P 92-521

Manufacturer. Confidential.
Chemical. (G) Solvent-free short oil oxidizing alkyd.
Use/Production. (S) Baking finishes for metal objects. Prod. range: Confidential.

Dated: February 27, 1992.

Steven Newburg-Rinn,
Acting Director, Information Management
Division, Office of Pollution Prevention and
Toxics.

[FR Doc. 92-5061 Filed 3-4-92; 8:45 am]

BILLING CODE 6560-50-F

[OPTS-59304; FRL-4051-4]

Certain Chemicals; Approval of a Test Marketing Exemption

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: This notice announces EPA's approval of an application for test marketing exemption (TME) under section 5(h)(1) of the Toxic Substances Control Act (TSCA) and 40 CFR 720.38. EPA has designated this application as TME-92-2. The test marketing conditions are described below.

EFFECTIVE DATES: February 26, 1992. Written comments will be received until March 20, 1992.

ADDRESSES: Written comments, identified by the document control number "[OPTS-59304]" and the specific TME number "[TME-92-2]" should be sent to: Document Control Officer (TS-790), Confidential Data Branch, Information Management Division, Office of Pollution Prevention and Toxics, Environmental Protection Agency, Rm. E-201, 401 M St., SW., Washington, DC 20460, (202) 260-3532.

FOR FURTHER INFORMATION CONTACT: Paul Matthai, New Chemicals Branch, Chemical Control Division (TS-794), Office of Pollution Prevention and

Toxics, Environmental Protection Agency, Rm. E-611, 401 M St. SW., Washington, DC 20460, (202) 260-3385.

SUPPLEMENTARY INFORMATION: Section 5(h)(1) of TSCA authorizes EPA to exempt persons from premanufacture notification (PMN) requirements and permit them to manufacture or import new chemical substances for test marketing purposes if the Agency finds that the manufacture, processing, distribution in commerce, use, and disposal of the substances for test marketing purposes will not present an unreasonable risk of injury to health or the environment. EPA may impose restrictions on test marketing activities and may modify or revoke a test marketing exemption upon receipt of new information which casts significant doubt on its finding that the test marketing activity will not present an unreasonable risk of injury to human health and the environment.

EPA hereby approves TME-92-2. EPA has determined that test marketing of the new chemical substance described below, under the conditions set out in the TME application, and for the time period and restrictions specified below, will not present an unreasonable risk of injury to health or the environment. Production volume, use, and the number of customers must not exceed that specified in the application. All other conditions and restrictions described in the application and in this notice must be met.

Inadvertently, notice of receipt of the application was not published. Therefore, an opportunity to submit comments is being offered at this time. The complete nonconfidential document is available in the Public Reading Room NE C004 at the above address between 8 a.m. and 4 p.m., Monday through Friday, excluding legal holidays. EPA may modify or revoke the test marketing exemption if comments are received which cast significant doubt on its finding that the test marketing activities will not present an unreasonable risk of injury.

EPA hereby approves TME-92-2. EPA has determined that test marketing of the new chemical substance described below, under the conditions set out in the TME application, and for the time period and restrictions specified below, will not present an unreasonable risk of injury to health or the environment. Production volume, use, and the number of customers must not exceed that specified in the application. All other conditions and restrictions described in the application and in this notice must be met.

The following additional restrictions apply to TME-92-2:

1. A bill of lading accompanying each shipment must state that the use of the substance is restricted to that approved in the TME.

2. During manufacturing, processing, and use of the substance at any site controlled by the Company, any person under the control of the Company, including employees and contractors, who may be dermally exposed to the substance shall use:

a. Gloves determined by the Company to be impervious to the substance under the conditions of exposure, including the duration of exposure. The Company shall make this determination either by testing the gloves under the conditions of exposure or by evaluating the specifications provided by the manufacturer of the gloves. Testing or evaluation of specifications shall include consideration of permeability, penetration, and potential chemical and mechanical degradation by the PMN substance and associated chemical substances;

b. Clothing which covers any other exposed areas of the arms, legs, and torso; and

c. Chemical safety goggles or equivalent eye protection.

3. The Company must affix a label to each container of the substance or formulations containing the substance. The label shall include, at a minimum, the following statement:

WARNING: Contact with skin may be harmful. Chemicals similar in structure to (insert appropriate name) have been found to cause severe irritation and corrosion to tissue. To protect yourself, you must wear protective gloves, clothing, and goggles.

4. The applicant shall maintain the following records until 5 years after the date they are created, and shall make them available for inspection or copying in accordance with section 11 of TSCA:

a. Records of the quantity of the TME substance produced and the date of manufacture.

b. Records of dates of the shipments to each customer and the quantities supplied in each shipment.

c. Copies of the labels affixed to containers of the substance or formulations containing the substance.

d. Copies of the bill of lading that accompanies each shipment of the substance.

e. Copies of any determination under paragraph 2.a. above that the protective gloves used by the Company are impervious to the substance.

T-92-2

Date of Receipt: January 13, 1992.

Close of Review Period: February 26, 1992. The extended comment period will close March 20, 1992.

Applicant: Stonhard, Inc.

Chemical: Adduct of Bisphenol F epoxy with two cycloaliphatic amines.

Use: Corrosion resistant cross-linked epoxy composite lining system.

Production Volume: 7,500 pounds (3410 kilograms).

Number of Customers: One.

Worker Exposure: During manufacturing, (approximately 4 workers), and during processing and use, (approximately 36 workers) are not expected to be exposed either dermally or through inhalation because of the severe irritation and corrosive nature of the TME substance.

Test Marketing Period: Six Months, commencing on first day of manufacture.

Risk Assessment: EPA identified concerns for severe irritation and corrosion to tissues based on data on similar compounds. However, during manufacturing, processing, and use, exposure to workers will be prevented by the use of protective gloves, clothing, and goggles. Therefore, the test market activities will not present an unreasonable risk of injury to health. EPA identified no significant environmental concerns for the test market substance. Therefore, the test market activities will not present an unreasonable risk of injury to the environment.

The Agency reserves the right to rescind approval or modify the conditions and restrictions of an exemption should any new information come to its attention which casts significant doubt on its finding that the test marketing activities will not present an unreasonable risk of injury to health or the environment.

Dated: February 26, 1992.

John W. Melone,

Director, Chemical Control Division, Office of Pollution Prevention and Toxics.

[FR Doc. 92-5065 Filed 3-4-92; 8:45 am]

BILLING CODE 6560-50-F

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Alcohol, Drug Abuse, and Mental Health Administration

National Institute of Mental Health; Meetings

Pursuant to Public Law 92-463, notice

is hereby given of the meetings of the advisory committees of the National Institute of Mental Health for April 1992.

The initial review groups will be performing review of applications for Federal assistance; therefore, portions of these meetings will be closed to the public as determined by the Administrator, ADAMHA, in accordance with 5 U.S.C. 552b(c)(6) and 5 U.S.C. app. 2 10(d).

Summaries of the meetings and rosters of committee members may be obtained from: Ms. Joanna L. Kieffer, NIMH Committee Management Officer, Alcohol, Drug Abuse, and Mental Health Administration, Parklawn Building, room 9-105, 5600 Fishers Lane, Rockville, MD 20857 (Telephone: 301-443-4333).

Substantive program information may be obtained from the contacts whose names, room numbers, and telephone numbers are listed below.

Committee Name: Clinical Subcommittee, Mental Health Special Projects Review Committee.

Meeting Date: April 3, 1992.

Place: La Jolla Village Inn, 3299 Holiday Court, La Jolla, CA 92037.

Open: April 3, 8:30-9 a.m.

Closed: Otherwise.

Contact: Gwen Artis, room 9C-18, Parklawn Building, Telephone (301) 443-3944.

Committee Name: Clinical Subcommittee, Mental Health Special Projects Review Committee.

Meeting Date: April 24, 1992.

Place: Strathallan Hotel, 550 East Avenue, Rochester, NY, 14607.

Open: April 24, 8:30-9 a.m.

Closed: Otherwise.

Contact: Frances H. Smith, room 9C-02, Parklawn Building, Telephone (301) 443-4968.

Committee Name: Clinical Subcommittee, Mental Health Special Projects Review Committee.

Meeting Date: April 30, 1992.

Place: Clinic Center Hotel, 2065 East 96th Street, Cleveland, OH 44106.

Open: April 30, 8:30-9:30 a.m.

Closed: Otherwise.

Contact: Gwen Artis, room 9C-18, Parklawn Building, Telephone (301) 443-3944

Dated: February 28, 1992.

Peggy W. Cockrill,

Committee Management Officer, Alcohol, Drug Abuse, and Mental Health Administration.

[FR Doc. 92-5108 Filed 3-4-92; 8:45 am]

BILLING CODE 4160-20-M

Centers for Disease Control**[Announcement Number 211]****Cooperative Agreements for Preventive Health Services—Tuberculosis Prevention and Control/Elimination and Tuberculosis/Human Immunodeficiency Virus (HIV); Availability of Funds for Fiscal Year 1992****Introduction**

The Centers for Disease Control (CDC), the Nation's prevention agency, announces the availability of Fiscal Year 1992 funds for Cooperative Agreements for Tuberculosis (TB) Prevention and Control/Elimination Programs and Human Immunodeficiency Virus (HIV)-Related TB Prevention Activities. These programs are related to TB elimination efforts and are directed to support:

A. Prevention and Control/Elimination programs including:

1. Continuation of currently supported programs directed primarily toward high incidence population groups and selected geographic areas; and

2. Initiation of expanded surveillance, prevention, and control strategies related to TB elimination including:

a. Demonstration of the effectiveness of implementing new and efficient TB screening and prevention endeavors in specific high-risk populations (e.g., prisoners, persons with HIV infection, racial and ethnic minority group members, homeless persons, foreign-born persons, and other high-risk groups).

b. Demonstration of the cost effectiveness of strategies such as providing transportation, food, or other incentives and enablers as an adjunct to the use of outreach workers for directly-observed therapy to ensure that patients adhere to and complete prescribed therapy regimens.

c. Deployment of additional outreach workers representative of high incidence population groups primarily for expanded directly-observed therapy.

d. Development of technical expertise (e.g., through training) in planning, promoting, and carrying out TB elimination strategies.

e. Screening and preventive therapy demonstration projects in 2-3 areas designed to address the serious problem of TB in the inner city in racial and ethnic minority populations, particularly those settling from other parts of the world.

B. HIV-Related TB Epidemiologic Studies to assess the impact of HIV infection and acquired immunodeficiency syndrome (AIDS) on TB; and

C. HIV-Related TB Projects to demonstrate the programmatic effectiveness, safety, and acceptability of preventive therapy in preventing clinical TB among injecting drug users (IDUs), correction inmates, and members of other groups with a high prevalence of tuberculosis infection who are also at high risk for HIV infection who are enrolled in methadone treatment programs or other health care systems designed to provide long-term (at least 6 to 12 months) follow-up.

The Public Health Service (PHS) is committed to achieving the health promotion and disease prevention objectives of Healthy People 2000, a PHS-led national activity to reduce morbidity and mortality and improve the quality of life. This announcement is related to the priority areas of Infectious Diseases and HIV Infection. (For ordering a copy of Healthy People 2000, see the section **WHERE TO OBTAIN ADDITIONAL INFORMATION.**)

Authority

This program is authorized by the Public Health Service Act: Section 301(a) (42 U.S.C. 241(a)), as amended; and section 317 (42 U.S.C. 247b). Regulations governing programs for preventive health services are codified at 42 CFR part 51b. Subpart A contains general provisions relating to these programs.

Eligible Applicants

A. TB Prevention and Control/Elimination: Eligible applicants for competing continuation funding are the official public health agencies currently receiving support. Eligible applicants for new competing funding are the official public health agencies of state governments including the Virgin Islands, the Northern Mariana Islands, the Federated States of Micronesia, the Republic of the Marshall Islands, the Republic of Palau, and American Samoa.

B. HIV-Related TB Epidemiologic Studies: Eligible applicants for competing continuation funding are the official public health agencies of state and local governments currently receiving cooperative agreement funds for TB/HIV epidemiologic studies (New York City Department of Health, New Jersey State Health Department, and Florida Department of Health and Rehabilitative Services).

C. HIV-Related TB Prevention Projects: Eligible applicants for competing continuation funding are the official public health agencies of state and local governments currently receiving cooperative agreement funds for TB/HIV activities. Current recipients

are located in areas that accounted for 77% of the TB cases reported in the United States during 1990 and 90% of the AIDS cases reported in 1990. Since limited funds are available, priority will be given to those areas that are demonstrating success in reaching program goals and objectives and are cost effectively placing large numbers of high-risk persons on preventive therapy.

Availability of Funds

A. Approximately \$15,000,000 is available in Fiscal Year 1992 to fund up to 68 competing Prevention and Control/Elimination cooperative agreements. It is expected that awards will begin on or about April 1, 1992, for a 12-month budget period within a 5-year project period. Funding estimates are subject to change. Continuation awards within an approved project period are made on the basis of satisfactory performance and availability of funds.

1. Approximately \$12,500,000 is available to fund up to 46 Prevention and Control/Elimination competing continuation awards for outreach activities necessary for effective prevention and control of TB in high incidence population groups and initiation of expanded TB elimination activities. Awards are expected to range from \$50,000 to \$1,000,000 with an average award of \$260,000.

2. Approximately \$1,500,000 is available to fund up to 22 new Prevention and Control/Elimination awards for initiation of TB elimination strategies. Awards are expected to range from \$25,000 to \$200,000.

3. Approximately \$1,000,000 is available to fund up to 3 screening and preventive therapy demonstration projects designed to address the serious problem of TB in the inner city in racial and ethnic minority populations, particularly those settling from other parts of the world.

B. Approximately \$400,000 is available to fund up to 3 HIV-related TB epidemiologic studies. It is expected that these awards will begin on or about April 1, 1992, for a 12-month budget period within a 1-year project period. Awards are expected to range from \$75,000 to \$200,000 with an average award of \$130,000. These funds will be available for only 1 year.

C. Approximately \$4,500,000 is available to fund up to 25 competing HIV-related TB projects to demonstrate the acceptability, safety, and programmatic effectiveness of isoniazid (INH) therapy among IDUs and other groups at risk for HIV-related TB. It is expected that these awards will begin on or about April 1, 1992, for a 12-month

budget period within a 5-year project period. Awards are expected to range from \$50,000 to \$1,000,000 with an average award of \$180,000.

Cooperative agreement funds may be used to support personnel and to purchase equipment, supplies, and services directly related to project activities. Under section 317 of the PHS Act, direct assistance ("in lieu of cash") may be requested. Funds may not be used to supplant state or local funds or for inpatient care.

Purpose

The purpose of these programs is to:

(1) Strengthen and ensure TB surveillance and containment, particularly through employment of outreach workers, and support outreach activities necessary for field follow-up and directly-observed therapy in high incidence population groups and selected geographic areas, implement new and efficient TB screening and prevention activities in high-risk populations, demonstrate the effectiveness of incentives and enablers to ensure patient completion of therapy, and enhance technical expertise and plans for carrying out TB elimination strategies; (2) support epidemiologic studies to assess the impact of HIV infection and AIDS on TB; and (3) support projects to examine the programmatic effectiveness, safety, and acceptability of preventive therapy in preventing clinical TB among IDUs and members of other groups with a high prevalence of tuberculous infection who are also at risk for HIV infection and who are enrolled in methadone treatment programs or other health care systems designed to provide long-term (at least 6 to 12 months) follow-up.

Program Requirements

In conducting activities to achieve the purpose of the program, the recipient will be responsible for conducting activities under A. and CDC will be responsible for the activities under B.

A. Recipient Activities

1. Recipients of Funds for Prevention and Control/Elimination

Recipients should collaborate and enter into cooperative programs with other agencies related to the tuberculosis prevention, control, and elimination activities described in this application.

a. Require the reporting of TB cases, suspects, and significant laboratory results by health care providers and laboratories in both the public and private sectors; analyze reporting trends; implement updated public health

record systems to monitor the current care status of patients, suspects, contacts, and infected persons at high risk for TB in the community.

b. Carry out detailed epidemiological analyses of trends in TB cases in order to identify and characterize population groups at highest risk for TB in the community.

c. Develop and implement cost-effective, medically and epidemiologically sound patient care practices, public health policies, laws, and regulations. A major policy component should be the implementation of recommended American Thoracic Society (ATS)/CDC treatment and prevention recommendations and Advisory Committee (Now Council) for Elimination of Tuberculosis (ACET) recommendations for elimination of TB.

d. Deploy outreach workers representative of the high incidence TB populations in the community for directly-observed therapy and follow-up of patients.

e. Provide directly-observed drug treatment to patients and use other strategies, e.g., incentives/enablers and individual provider accountability, to ensure completion of therapy for patients who will not or cannot self-administer recommended medications.

f. Provide diagnostic, treatment, and prevention services adapted to the characteristics of TB populations regardless of patients' ability to pay for services.

g. Implement efficient approaches to prevent TB in high-risk groups, e.g., inmates of correctional facilities, persons with HIV infection, racial and ethnic minority group members, foreign-born persons, and other high-risk groups.

h. Conduct evaluations and analyses of unique TB problems related to racial and ethnic minorities, foreign-born persons, HIV infection, and drug resistance.

i. Investigate and analyze TB outbreaks, TB deaths, TB in children, and recurrent TB cases to identify causes of past failures to prevent morbidity and mortality and to design more effective prevention and control actions for the future.

j. Monitor and evaluate the effectiveness of program activities to ensure that state, local, and national objectives are being achieved and that substantial progress is being made toward achieving the Healthy People 2000 objectives. Measures must be established to evaluate the achievement of each project objective and required semi-annual reports submitted to CDC.

k. Develop plans to establish a TB elimination advisory committee with membership including representatives from community groups at highest risk for TB or their health care providers.

2. Recipients of Funds for HIV-Related TB epidemiologic Studies

In cohort studies, determine the risk of developing TB among persons with evidence of both HIV and tuberculous infection according to the amount and type of preventive therapy taken. Applicants need to demonstrate completion of subject enrollment, data and specimen collection, analysis of available data, and the ability to adequately follow enrolled patients. In autopsy studies of IDUs, determine whether IDUs who are HIV positive are more likely to be culture positive for TB than HIV-negative IDUs. Applicants need to demonstrate satisfactory progress in subject enrollment, data and specimen collection, and analysis of available data.

3. Recipients of Funds for HIV-Related TB Prevention Projects

a. Arrange for on-site Mantoux tuberculin skin testing and recording of results in millimeters of induration for (a) IDUs enrolled in drug treatment programs and (b) other individuals who are at high risk of having both tuberculous and HIV infection who are enrolled in health care programs which are designed to provide long-term (at least 6 to 12 months follow-up).

b. Provide pre-test counseling about the skin test and the need for follow-up and preventive therapy if the skin test is positive.

c. Routinely offer culturally competent and language specific pre- and post-test counseling and voluntary HIV antibody testing to all adults with TB. Persons with positive tuberculin skin test reactions should be routinely assessed for HIV risk factors and, if any of these are present, should be offered counseling and HIV antibody testing.

d. In collaboration with the HIV/AIDS prevention program, establish standards and implement procedures for the confidential notification of sex and needle sharing partners of persons with AIDS and HIV infection. The standards should emphasize: the role of the seropositive person in informing partners; training for seropositive persons in techniques for notifying partners; and, where appropriate, the assistance of health departments in the confidential notification of partners.

e. Ensure that clients with a 5mm or larger tuberculin skin test reaction are evaluated for clinical TB and, if disease

is present, initiate treatment according to current ATS/CDC guidelines. Persons with symptoms suggestive of TB will be referred for evaluation regardless of the skin test reaction.

f. Ensure that clients with a positive skin test and no clinical evidence of TB or medical contraindications are started on 6 to 12 months of uninterrupted daily or biweekly preventive INH therapy. This will include all HIV-seropositive persons with a 5mm or larger skin test reaction regardless of age and all HIV-seronegative (or HIV status unknown) with a 10mm or larger induration regardless of age. An aggressive "case management" approach must be employed to ensure therapy compliance. Monitor clients on preventive therapy at least monthly for compliance and signs and symptoms of possible adverse drug reactions.

g. Provide follow-up for clients who fail to comply with their preventive therapy regimens.

h. Develop a collaborative plan between state/local health department and drug treatment or other health programs to monitor preventive therapy services. The roles of each agency should be specifically defined and letters of support from the other participating health program(s) should be included. The plan should also specify how the confidentiality of patient records will be ensured and should include documentation which permits the use of reporting of the HIV antibody test results for the purpose described in this application.

i. Determine by HIV status the number of TB cases identified during preventive therapy. For patients who have received preventive therapy, determine the number of TB cases occurring during the 2-year period following preventive therapy.

B. Centers for Disease Control

1. Collaborate in the development and improvement of TB case reporting and program management record systems. Assist in the establishment of special surveillance systems and the investigation and analysis of special problems such as multidrug-resistant TB, TB in institutions, and TB in AIDS or HIV-infected populations.

2. Assist in improving program performance through on-site consultation and technical assistance and through provision of training courses, workshops, and materials.

3. Provide consultation and technical assistance in the planning and evaluation of program operations.

4. Provide TB and HIV-related TB medical, epidemiologic, and programmatic assistance.

5. Assist in developing and disseminating public health and medical policies and recommendations for the diagnosis, treatment, and prevention of TB (e.g., ATS/CDC statements and ACET recommendations).

Review and Evaluation Criteria

Each application will be reviewed and evaluated individually according to the following criteria. (Total 100 points)

A. TB Prevention and Control/Elimination

1. Competing Continuation Applications

a. The extent of the TB problems and adequacy of information supporting the need for assistance. (40 points)

b. The extent to which objectives are specific, measurable, realistic, time-phased, and related to the applicant's plan and the national goal of TB elimination. (20 points)

c. The potential for successful implementation of the proposed methods to accomplish the stated objectives. (20 points)

d. The quality of the plan to evaluate implementation of the methods and assess progress toward achieving the stated objectives. (10 points)

e. The adequacy of progress in implementing methods and achieving objectives set forth in previous applications. (10 points)

2. New Competing Applications

a. The extent of the TB problems and the potential for successful implementation of proposed activities. (50 points)

b. The quality of the proposed plan to address the problems identified. (15 points)

c. The extent to which objectives are provided that are specific, realistic, measurable, cost effective, time-phased, and related to the purpose of this program and the applicant's proposed plan. (15 points)

d. The potential for successful implementation of proposed activities. (20 points)

Priority for funding will be given first to continuation of currently funded programs and second to the initiation of new programs which: meet the above criteria; are deemed feasible, innovative, and cost effective; and are most likely to expedite the elimination of TB.

B. HIV-Related TB Epidemiologic Studies

1. Progress in enrolling patients in cohort, cross-sectional, longitudinal, descriptive, or preventive therapy evaluation studies. (50 points)

2. The extent to which procedures specified in approved protocols have

been successfully implemented. (50 points)

C. HIV-Related TB Prevention Projects

1. Progress in achieving program goals and objectives. (50 points)

2. The extent to which the applicant has demonstrated the ability to cost effectively place large numbers of high-risk persons on preventive therapy. (50 points)

Other Requirements

Recipients must comply with terms and conditions included in the document titled Content of HIV/AIDS-Related Written Materials, Pictorials, Audiovisuals, Questionnaires, Survey Instruments, and Educational Sessions in Centers for Disease Control (CDC) Assistance Programs. A copy is available in the application kit. Data collection initiated under these cooperative agreements has been approved by the Office of Management and Budget under OMB No. 0920-0026, "TB Statistics and Program Evaluation," Expiration date June 1993.

Executive Order 12372 Review

Applications are subject to review as governed by Executive Order 12372, Intergovernmental Review of Federal Programs. E.O. 12372 sets up a system for state and local government review of proposed federal assistance applications. Applicants (other than federally-recognized Indian Tribal governments) should contact their state Single Point of Contact (SPOCs) as early as possible to alert them to the prospective applications and receive any necessary instructions on the state process. For proposed projects serving more than one state, the applicant is advised to contact the SPOC for each affected state. A current list of SPOCs is included in the application kit. If SPOCs have any state process recommendations on applications submitted to CDC, they should forward them to Edwin L. Dixon, Grants Management Officer, Grants Management Branch, Procurement and Grants Office, Centers for Disease Control, 255 East Paces Ferry Road, NE, room 300, Atlanta, GA 30305, no later than 60 days after the application deadline for new and competing awards. CDC does not guarantee to "accommodate or explain" state process recommendations it receives after that date.

Catalog of Federal Domestic Assistance

The Catalog of Federal Domestic Assistance Number is 93.116.

Application Submission and Deadline

The original and two copies of the application (PHS 5161-1) must be submitted to Edwin L. Dixon, Grants Management Officer, Grants Management Branch, Procurement and Grants Office, Centers for Disease Control, 255 East Paces Ferry Road, N.E., room 300, Atlanta, GA 30305, on or before March 6, 1992.

A. Deadline: Applications shall be considered as meeting the deadline if they are either:

1. Received on or before the deadline date; or

2. Sent on or before the deadline date and received in time for submission to the independent review group. (Applicants should request a legibly dated U.S. Postal Service postmark or obtain a legibly dated receipt from a commercial carrier or U.S. Postal Service. Private metered postmarks shall not be acceptable proof of timely mailing.)

B. Late Applications: Applications which do not meet the criteria in A.1. or A.2. above are considered late applications. Late applications shall not be considered in the current competition for funding and will be returned to the applicant.

Where to Obtain Additional Information

Information on application procedures may be obtained from Lynn Mercer (Regions I-V) or Eddie Wilder (Regions VI-X), Grants Management Specialist, Grants Management Branch, Procurement and Grants Office, Centers for Disease Control, 255 East Paces Ferry Road, NE., room 300, Atlanta, GA 30305, (404) 842-6814 (Regions I-V), or (404) 842-6805 (Regions VI-X).

Programmatic technical assistance may be obtained from John J. Seggerson and H. Mack Anders for the TB Prevention and Control/Elimination component and from Harry A. Stern for the two HIV-Related TB components, Division of Tuberculosis Elimination, National Center for Prevention Services, Centers for Disease Control, Atlanta, GA 30333, (404) 639-2508 or FTS 236-2508. Programmatic technical assistance is also available from the appropriate Department of Health and Human Services Regional Office.

Potential applicants may obtain a copy of Healthy People 2000 (Full Report: Stock No. 017-001-00474-0) or Healthy People 2000 (Summary Report: Stock No. 017-001-00473-1) through the Superintendent of Documents, Government Printing Office, Washington, D.C. 20402-9325 (Telephone 202-783-3238).

Dated: February 28, 1992.

Robert L. Foster,

Acting Director, Office of Program Support
Centers for Disease Control.

[FR Doc. 92-5104 Filed 3-4-92; 8:45 am]

BILLING CODE 4160-18-M

Food and Drug Administration

[Docket No. 92N-0105]

American Therapeutics, Inc.: Proposal To Withdraw Approval of Abbreviated New Drug Application; Opportunity for a Hearing

AGENCY: Food and Drug Administration, HHS.

ACTION: Notice.

SUMMARY: The Food and Drug Administration (FDA) is proposing to withdraw approval of an abbreviated new drug application (ANDA) for Danazol Capsules, 200 milligrams (mg), held by American Therapeutics, Inc. (ATI), 73 Carlough Rd., Bohemia, NY 11716. The bases for the proposed withdrawal are (1) the application contains untrue statements of material fact; (2) the drug lacks substantial evidence of effectiveness; and (3) the drug is not shown to be safe.

DATES: Written requests for a hearing by April 6, 1992; data and information in support of the hearing request due by May 4, 1992.

ADDRESSES: A request for hearing, supporting data, and other comments should be identified with Docket No. 92N-0105 and submitted to the Dockets Management Branch (HFA-305), Food and Drug Administration, rm. 1-23, 12420 Parklawn Dr., Rockville, MD 20857.

FOR FURTHER INFORMATION CONTACT: Jean Olson, Center for Drug Evaluation and Research (HFD-366), Food and Drug Administration, 7500 Standish Pl., Rockville, MD 20855, 301-295-8041.

SUPPLEMENTARY INFORMATION: In October 1990, FDA began an assessment of the truthfulness and reliability of information contained in ANDA 71-569 for Danazol Capsules, 200 mg, held by ATI. This assessment revealed discrepancies between records retained by ATI and records submitted in the ANDA. These discrepancies indicate that the ANDA contains untrue statements of material fact. In addition, the discrepancies raise serious questions about the reliability and accuracy of the data, including the bioequivalency data, submitted to support approval of the application. Without reliable bioequivalence data, the drug lacks substantial evidence of

effectiveness and has not been shown to be safe. Accordingly, the Director of the Center for Drug Evaluation and Research is proposing to withdraw approval of the application listed above.

Proposed Action and Notice of Opportunity for a Hearing

In accordance with the provisions of section 505 of the Federal Food, Drug, and Cosmetic Act (the act) (21 U.S.C. 355), notice is hereby given to the holder of the ANDA listed above and to all other interested persons that the Director of the Center for Drug Evaluation and Research proposes to issue an order under section 505(e) of the act, withdrawing approval of the ANDA listed above, and all amendments and supplements thereto. The Director finds: (1) That the application contains untrue statements of material fact; (2) that the drug lacks substantial evidence of effectiveness; and (3) that the drug is not shown to be safe. In accordance with section 505 of the act and 21 CFR part 314, the applicant is hereby given an opportunity for a hearing to show why approval of the ANDA should not be withdrawn.

An applicant who decides to seek a hearing shall file: (1) on or before April 6, 1992, a written notice of appearance and request for hearing, and (2) on or before May 4, 1992, the data, information, and analyses relied on to demonstrate that there is a genuine and substantial issue of fact to justify a hearing. Any other interested person may also submit comments on this notice. A request for a hearing may not rest upon mere allegations or denials, but must present specific facts showing that there is a genuine and substantial issue of fact that requires a hearing. The procedures and requirements governing this notice of opportunity for a hearing, a notice of appearance and request for a hearing, information and analyses to justify a material hearing, other comments, and a grant or denial of a hearing are contained in 21 CFR 314.200 (except that the limitations imposed by 21 CFR 314.200 (d)(1) and (d)(2) do not apply) and in 21 CFR part 12.

The failure of the applicant to file a timely written notice of appearance and request for hearing, as required by 21 CFR 314.200, constitutes an election by that person not to use the opportunity for a hearing concerning the action proposed, and a waiver of any contentions concerning the legal status of that person's drug product. Any new drug product marketed without an approved new drug application is subject to regulatory action at any time.

All submissions pursuant to this notice of opportunity for hearing are to be filed in four copies. Except for data and information prohibited from public disclosure under 21 U.S.C. 331(j) or 18 U.S.C. 1905, the submissions may be seen in the Dockets Management Branch (address above) between 9 a.m. and 4 p.m., Monday through Friday.

This notice is issued under the Federal Food, Drug, and Cosmetic Act (sec. 505 (21 U.S.C. 355)) and under authority delegated to the Director of the Center for Drug Evaluation and Research (21 CFR 5.82).

Dated: February 27, 1992.

Gerald F. Meyer,
Deputy Director, Center for Drug Evaluation
and Research.

[FR Doc. 92-5173 Filed 3-4-92; 8:45 am]

BILLING CODE 4160-01-M

[Docket No. 92N-0104]

Elkins-Sinn, Inc.; Withdrawal of Approval of 17 Abbreviated New Drug Applications

AGENCY: Food and Drug Administration, HHS.

ACTION: Notice.

SUMMARY: The Food and Drug Administration (FDA) is withdrawing approval of 17 abbreviated new drug applications (ANDA's) held by Elkins-Sinn, Inc., 2 Esterbrook Lane, Cherry Hill, NJ 08003-4099 (Elkins-Sinn). Elkins-Sinn requested that the agency withdraw approval of the applications.

EFFECTIVE DATE: April 6, 1992.

FOR FURTHER INFORMATION CONTACT: Lola E. Batson, Center for Drug Evaluation and Research (HFD-360), Food and Drug Administration, 7500 Standish Pl., Rockville, MD 20855, 301-295-8038.

SUPPLEMENTARY INFORMATION: Elkins-Sinn requested that the agency withdraw approval of the 17 ANDA's listed in the table in this document. Elkins-Sinn has also, by its request, waived its opportunity for a hearing.

ANDA No.	Drug
15-426	Meprobamate Tablets, 200 and 400 milligrams (mg).
15-499	Mecizine Hydrochloride Tablets, 25 mg.
60-059	Tetracycline Hydrochloride Capsules, 250 mg.
80-003	Nitrofurantoin Tablets, 50 and 100 mg.
80-491	Prednisone Tablets, 5 mg.
80-624	Hydrocortisone Tablets, 20 mg.
80-625	Prenisolone Tablets, 5 mg.
80-836	Cortisone Acetate Tablets, 25 mg.
80-938	Chlorpheniramine Maleate Tablets, 4 mg.

ANDA No.	Drug
83-145	Reserpine Tablets, 0.1 and 0.25 mg.
83-368	Pentobarbital Sodium Capsules, 100 mg.
83-622	Quinidine Sulfate Tablets, 200 mg.
85-152	Hydrochlorothiazide Tablets, 25 and 50 mg.
85-336	Dimenhydrinate Tablets, 50 mg.
85-479	Vitamin A Palmitate Capsules, 50,000 Units.
85-701	Diphenhydramine Hydrochloride Capsules, 25 and 50 mg.
85-811	Prednisone Tablets, 20 mg.

Therefore, under section 505(e) of the Federal Food, Drug, and Cosmetic Act (21 U.S.C. 355(e)), and under authority delegated to the Director of the Center for Drug Evaluation and Research (21 CFR 5.82), approval of the ANDA's listed above, and all amendments and supplements thereto, is hereby withdrawn, effective April 6, 1992.

Dated: February 27, 1992.

Gerald F. Meyer,
Deputy Director, Center for Drug Evaluation
and Research.

[FR Doc. 92-5112 Filed 3-4-92; 8:45 am]

BILLING CODE 4160-01-M

[Docket No. 92N-0103]

Par Pharmaceutical, Inc.; Withdrawal of Approval of 17 Abbreviated New Drug Applications

AGENCY: Food and Drug Administration, HHS.

ACTION: Notice.

SUMMARY: The Food and Drug Administration (FDA) is withdrawing approval of 17 abbreviated new drug applications (ANDA's) held by Par Pharmaceutical, Inc., One Ram Ridge Rd., Spring Valley, NY 10977 (Par). Par notified the agency in writing that the drug products were no longer marketed and requested that the approval of the applications be withdrawn.

EFFECTIVE DATE: April 6, 1992.

FOR FURTHER INFORMATION CONTACT: Lola E. Batson, Center for Drug Evaluation and Research (HFD-360), Food and Drug Administration, 7500 Standish Pl., Rockville, MD 20855, 301-295-8038.

SUPPLEMENTARY INFORMATION: Par, the holder of the ANDA's listed in the table in this document, has informed FDA that these drug products are no longer marketed and has requested that FDA withdraw approval of the applications. Par has also, by its request, waived its opportunity for a hearing.

ANDA No.	Drug
70-156	Doxylamine Succinate Tablets, 25 milligrams (mg).
71-328	Haloperidol Tablets, 20 mg.
71-598	Leucovorin Calcium Tablets, 25 mg.
71-600	Leucovorin Calcium Tablets, 5 mg.
72-077	Meclofenamate Sodium Capsules, 50 mg.
72-078	Meclofenamate Sodium Capsules, 100 mg.
87-094	Dipyridamole Tablets, 25 mg.
87-360	Dipyridamole Tablets, 75 mg.
87-650	Dipyridamole Tablets, 50 mg.
87-656	Hydroxyzine Pamoate Capsules, 25 mg.
87-657	Hydroxyzine Pamoate Capsules, 50 mg.
87-658	Hydroxyzine Pamoate Capsules, 100 mg.
89-126	Meprobamate with Aspirin Tablets, 200 mg/325 mg.
89-145	Hydroxyzine Pamoate Capsules, 25 mg.
89-146	Hydroxyzine Pamoate Capsules, 50 mg.
89-764	Thionidazine Hydrochloride Tablets, 150 mg.
89-765	Thionidazine Hydrochloride Tablets, 200 mg.

Therefore, under section 505(e) of the Federal Food, Drug, and Cosmetic Act (21 U.S.C. 355(e)) and under authority delegated to the Director of the Center for Drug Evaluation and Research (21 CFR 5.82), approval of the abbreviated new drug application listed above, and all supplements thereto, is hereby withdrawn, effective April 6, 1992.

Dated: February 27, 1992.

Gerald F. Meyer,
Deputy Director, Center for Drug Evaluation
and Research.

[FR Doc. 92-5111 Filed 3-4-92; 8:45 am]

BILLING CODE 4160-01-M

Health Resources and Services Administration

Advisory Council; Meeting

In accordance with section 10(a)(2) of the Federal Advisory Committee Act (Pub. L. 92-463), announcement is made of the following National Advisory body scheduled to meet during the month of March 1992:

Name: National Advisory Council on Health Professions Education

Date and Time: March 26-27, 1992, 8:30 a.m.

Place: Conference Room M, Parklawn Building, 5600 Fishers Lane, Rockville, Maryland 20857.

Open on March 26, 8:30 a.m. to 5 p.m. Closed for remainder of meeting.

Purpose: The Council advises the Secretary with respect to the administration of programs of financial assistance for the health professions and makes recommendations based on its review of applications requesting such assistance. This also involves advice in the preparation of regulations with respect to policy matters.

Agenda: The open portion of the meeting will cover welcome and opening remarks, report of the Administrator on recent developments in the Agency; an update on developments and activities within the Bureau of Health Professions; a presentation on Public Health discipline; a progress report on activities of the Council on Graduate Medical Education; and a discussion of linkages between education and service.

The meeting will be closed on March 27 for the review of applications for Area Health Education Centers; Predoctoral Training in Family Medicine; Establishment of Department of Family Medicine; Physician Assistant; two-Year Programs; Podiatric Primary Care Residency Training; General Practice Dentistry Residencies; Graduate Programs in Health Administration and Health Career Opportunity Programs.

The closing is in accordance with the provisions set forth in section 552b(c)(6), title 5 U.S.C. Code, and the Determination by the Administrator, Health Resources and Services Administration, pursuant to Public Law 92-463.

Anyone requiring information regarding the subject Council should contact Ms. Wilma J. Johnson, Executive Secretary, National Advisory Council on Health Professions Education, Room 8C-26, Parklawn Building, 5600 Fishers Lane, Rockville, Maryland 20857, Telephone (301) 443-6880.

Agenda items are subject to change as priorities dictate.

Dated: March 2, 1992.

Jackie E. Baum,
Advisory Committee Management Officer,
HRSA.

[FR Doc. 92-5174 Filed 3-4-92; 8:45 am]

BILLING CODE 4160-05-M

Advisory Council; Meeting

In accordance with section 10(a)(2) of the Federal Advisory Committee Act (Pub. L. 92-463), announcement is made of the following National Advisory body scheduled to meet during the month of April 1992:

Name: Advisory Committee on Infant Mortality.

Date & Time: April 3, 1992, 9:30 a.m.-4 p.m.

Place: Conference Room 615F, Hubert H. Humphrey Bldg., 200 Independence Ave., SW., Washington, DC 20201

The meeting is open to the public.

Purpose: The Committee provides advice and recommendations to the Secretary on the following: Department programs which are directed at reducing infant mortality and improving the health status of pregnant women and infants; how best to coordinate the variety of Federal, State, local and private programs and efforts that are designed to

deal with the health and social problems impacting on infant mortality; and the implementation of the Healthy Start Initiative and other recommendations of the Domestic Policy Council, and infant mortality objectives from Healthy People: 2000: National Health Promotion and Disease Prevention Objectives.

Agenda: During the first meeting of the Committee, the appointed members will be introduced. The Secretary will present his charge to the Committee followed by a review of the Department's infant mortality reduction activities and introduction to the Public Health Service Interagency Committee on Infant Mortality. There will also be a report on the Healthy Start Initiative as well as a discussion of Committee's approach, priorities, and plans for 1992.

Anyone requiring information regarding the Committee should contact Mr. Ronald Carlson, Executive Secretary, Advisory Committee on Infant Mortality, Health Resources and Services Administration, room 14-33, Parklawn Building, 5600 Fishers Lane, Rockville, Maryland 20857, Telephone (301) 443-2460.

Persons interested in attending any portion of the meeting should contact Ms. Chisun Chu, Public Health Analyst, Office of the Interagency Committee on Infant Mortality, Health Resources and Services Administration, Telephone (301) 443-2204.

Agenda items are subject to change as priorities dictate.

Dated: March 2, 1992.

Jackie E. Baum,
Advisory Committee Management Officer,
HRSA.

[FR Doc. 92-5175 Filed 3-4-92; 8:45 am]

BILLING CODE 4160-15-M

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

Salmon District Advisory Council; Meeting

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice of meeting.

SUMMARY: The Salmon District Advisory Council will meet on Wednesday, April 8, 1992, at the new Junior High School building in Challis, Idaho. The meeting will convene at 10 a.m.

SUPPLEMENTARY INFORMATION: The meeting is held in accordance with Public Laws 92-463 and 94-579. The purpose for the meeting is to discuss the Endangered Species Act and its implications for BLM management of the public lands, the status of the Challis Resource Management Plan, and current Salmon District issues.

The meeting is open to the public. Interested persons may make oral statements to the council between 11 a.m. and 11:30 a.m. or file written statements to the Council's consideration. Anyone wishing to make an oral statement must notify the District Manager at the Salmon District Office by April 3, 1992.

Summary minutes to the meeting will be maintained in the District Office and will be available for public inspection and reproduction (during regular business hours) within 30 days following the meeting. Notification of oral statements and requests for summary minutes should be sent to Roy S. Jackson, District Manager, Salmon District BLM, Box 430, Salmon, Idaho 83467.

Dated: February 25, 1992.

Roy S. Jackson,

District Manager.

[FR Doc. 92-5128 Filed 3-4-92; 8:45 am]

BILLING CODE 4310-GG-M

[CO-050-4212-14; COC-53609]

Realty Action; Colorado

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice of realty action, proposed noncompetitive sale of public lands in Clear Creek County, Colorado.

SUMMARY: The following described lands are being considered for disposal by direct sale under section 203 of the Federal Land Policy and Management Act of 1976 (90 Stat. 2750, 43 U.S.C. 1713), at no less than the appraised fair market value of \$30,350. The lands will not be offered for sale until at least 60 days after the date of this notice.

Sixth Principal Meridian

T.3S., R.73W.,

Section 36: Lots 5, 6, 7 and 8

Containing approximately 5.68 acres.

The lands described are hereby segregated from appropriation under the public land laws, including the mining laws, pending disposition of this action, or 270 days from the date of publication of this notice, whichever occurs first.

The lands will be offered for sale directly to John and Linda Mollard, Robert Ray, Duane and Vivian Parker and Dennis Wamsley; or to designated agents acting for these parties. The purpose of these actions is to resolve longstanding inadvertent occupancy trespasses. The patents, when issued, will contain certain reservations to the United States and will be subject to existing rights-of-way. Details of the

individual sales will be worked out between BLM and the affected parties.

DATES: The comment period ends on or before April 20, 1992.

ADDRESSES: District Manager, Canon City District Office, 3170 East Main Street, Canon City, Colorado 81212. Telephone (719) 275-0631. Comments will be evaluated by the District Manager, who may cancel or modify this realty action and issue a final determination.

FOR FURTHER INFORMATION CONTACT: Priscilla McLain at (303) 239-3719.

Stuart A. Parker,
Acting District Manager.

[FR Doc. 92-5126 Filed 3-4-92; 8:45 am]

BILLING CODE 4310-JB-M

[MT-930-4214-10; SDM 80731]

Proposed Withdrawal and Opportunity of Public Meeting; South Dakota

AGENCY: Bureau of Land Management, Interior

ACTION: Notice

SUMMARY: The U.S. Department of Agriculture, Forest Service, has filed an application to withdraw approximately 2 acres of National Forest System land for protection of the old Spokane Mine and millsite in Custer County. This notice closes the land for up to 2 years from location and entry under the United States mining laws. The land will remain open to all other uses which may be made of National Forest System lands.

DATES: Comments and requests for a public meeting must be received by June 3, 1992.

ADDRESSES: Comments and meeting requests should be sent to the Montana State Director, BLM, P.O. Box 36800, Billings, Montana 59107.

FOR FURTHER INFORMATION CONTACT: Sandra Ward, BLM Montana State Office, 406-255-2949.

SUPPLEMENTARY INFORMATION: On February 7, 1992, the U.S. Department of Agriculture filed an application to withdraw the following described National Forest System land from location entry under the United States mining laws, subject to valid existing rights:

Black Hills Meridian

Black Hills National Forest

(A 2-acre parcel within the following described land)

T. 2 S., R. 6 E.,

Sec. 26, S $\frac{1}{2}$ N $\frac{1}{2}$ SW $\frac{1}{4}$ SW $\frac{1}{4}$ and
N $\frac{1}{2}$ S $\frac{1}{2}$ SW $\frac{1}{4}$ SW $\frac{1}{4}$.

The area described contains approximately 2 acres in Custer County.

For a period of 90 days from the date of publication of this notice, all persons who wish to submit comments, suggestions, or objections in connection with the proposed withdrawal may present their views in writing to the Montana State Director, Bureau of Land Management.

Notice is hereby given that an opportunity for a public meeting is afforded in connection with the proposed withdrawal. All interested persons who desire a public meeting for the purpose of being heard on this proposed withdrawal must submit a written request to the State Director within 90 days from the date of publication of this notice. Upon determination by the State Director that a public meeting will be held, a notice of the time and place will be published date in the *Federal Register* at least 30 days before the scheduled date of the meeting.

The application will be processed in accordance with the regulations set forth in 43 CFR part 2300.

For a period of 2 years from the date of publication of this notice in the *Federal Register*, the land will be segregated as specified above unless the application is denied or canceled or the withdrawal is approved prior to that date. The temporary uses which may be permitted during this segregative period are those within the statutory authorities pertinent to National Forest System lands and subject to discretionary approval.

Dated: February 26, 1992.

John A. Kwiatkowski,
Deputy State Director, Division of Lands and Renewable Resources.

[FR Doc. 92-5127 Filed 3-4-92; 8:45 am]

BILLING CODE 4310-DN-M

Fish and Wildlife Service

Availability of a Draft Environmental Impact Statement on the Proposed Introduction of Pacific Salmonids Into the Delaware River Watershed

AGENCY: Fish and Wildlife Service, Interior.

ACTION: Notice.

SUMMARY: This Notice advises the public and all interested parties that the Fish and Wildlife Service (FWS) has prepared a draft Environmental Impact Statement (EIS) on a proposal by the New Jersey Division of Fish, Game and Wildlife (NJFGW) to seek Federal funding for the introduction of anadromous salmonids into the

Delaware River watershed. The draft EIS is available for public review, and comments and suggestions are requested. Proposed is the introduction of anadromous salmonids into a tributary of the Delaware River in New Jersey to determine the feasibility of a hatchery-supported fall/winter recreational fishing opportunity in New Jersey waters. Four alternatives were considered in the draft EIS, with the proposed action being the stocking of 300,000 chinook salmon smolts per year for five years with subsequent monitoring. Other alternatives evaluated include: Introduction of 50,000 coho salmon smolts per year for five years, introduction of 50,000 steelhead smolts per year for five years, and a no action alternative.

DATES: Written comments are requested on or before June 3, 1992. To provide all interested parties with an opportunity to comment on and request information about the draft EIS, two public meetings are planned. Because of the basin-wide interest in this proposed action, public meetings will be held in two different geographic areas: Upper Delaware River on April 23, 1992 at 7 p.m. at the Holiday Inn, Greenville Turnpike, Interstate 84 Exit 1, Port Jervis, New York; and lower Delaware River on April 24, 1992 at 7 p.m. at Mercer County Community College, Communications Building Room 110, 1200 Old Trenton Road, Trenton, New Jersey.

ADDRESSES: Comments should be addressed to Regional Director (Attention: Ronald J. Essig), U.S. Fish and Wildlife Service, One Gateway Center, suite 700, Newton Corner, Massachusetts 02158.

FOR FURTHER INFORMATION CONTACT: Ronald J. Essig, Fishery Biologist, Federal Aid Division, U.S. Fish and Wildlife Service, One Gateway Center, suite 700, Newton Corner, Massachusetts 02158, (617) 965-5100, extension 212.

Individuals wishing copies of the draft EIS should immediately contact the above contact person. Individuals who have previously expressed an interest in a copy will automatically receive a copy. Copies of the draft EIS have been sent to all agencies and organizations who participated in the scoping process. Copies will be available for examination at the FWS Northeast Regional Office in Newton Corner, Massachusetts; NJDFGW offices in Trenton and Lebanon, New Jersey; and county libraries along the Delaware River in Delaware, New Jersey, New York and Pennsylvania.

SUPPLEMENTARY INFORMATION: The U.S. Fish and Wildlife Service, with the New Jersey Division of Fish, Game and Wildlife, has prepared a draft Environmental Impact Statement (EIS) for the introduction of anadromous salmonids to a tributary of the Delaware River in New Jersey. This action is designed to determine the feasibility of a hatchery-supported fall/winter recreational fishing opportunity in New Jersey waters. The draft EIS describes the impacts of the proposed action and three other alternatives on the affected environmental, cultural and recreational resources. The draft EIS also addresses the feasibility of implementing an experimental introduction program based on experiences with other east coast anadromous salmonid programs.

The proposed action identified in the draft EIS consists of stocking 300,000 chinook salmon (*Onchorhynchus tshawytscha*) smolts per year from an acceptable source into the Musconetcong River, with subsequent monitoring. Rearing of chinook would occur at the Charles O. Hayford Fish Hatchery at Hackensack, New Jersey, and FWS fish health guidelines would be followed. Other alternatives evaluated include: Introduction of 50,000 coho salmon (*O. kisutch*) smolts per year for five years, introduction of 50,000 steelhead (*O. mykiss*) smolts per year for five years, and a no action alternative. Alternatives considered but dismissed include: Atlantic salmon (*Salmo salar*) introduction, shellfish enhancement/introduction, and various freshwater, anadromous and marine finfish species.

Other Government agencies and several members of the general public contributed to the planning and evaluation of the proposal and to the preparation of this draft EIS. The Notice of Intent to prepare this draft EIS was published in the August 3, 1990 Federal Register. Scoping meetings were held in Trenton, New Jersey on September 4, 1990 and Port Jervis, New York on September 5, 1990. Public attendance was 32 at the Trenton meeting and 80 at the Port Jervis meeting.

All agencies and individuals are urged to provide comments and suggestions for improving this draft EIS as soon as possible. All comments received by the dates given above will be considered in preparation of the final EIS for this proposed action.

Dated: February 27, 1992.

Ronald E. Lambertson,
Regional Director.

[FR Doc. 92-5100 Filed 3-4-92; 8:45 am]

BILLING CODE 4310-55-M

National Park Service

Mississippi River Coordinating Commission Meeting

AGENCY: National Park Service, Interior.
ACTION: Notice of meeting.

SUMMARY: This notice sets the schedule for the forthcoming meeting of the Mississippi River Coordinating Commission. Notice of this meeting is required under the Federal Advisory Committee Act.

DATES: April 10, 1992, 1 p.m. to 5 p.m.

ADDRESSES: Radisson Hotel—St. Paul, 11 East Kellogg Boulevard, St. Paul, Minnesota.

FOR FURTHER INFORMATION CONTACT: Superintendent, Mississippi National River and Recreation Area, Post Office Box 65456, St. Paul, Minnesota 55165-0465, (612) 290-4160.

SUPPLEMENTARY INFORMATION: The Mississippi River Coordinating Commission was established by Public Law 100-696, November 18, 1988.

Dated: February 24, 1992.

Don H. Castleberry,

Regional Director, Midwest Region.

[FR Doc. 92-5162 Filed 3-4-92; 8:45 am]

BILLING CODE 4310-70-M

INTERNATIONAL TRADE COMMISSION

[Investigation No. 337-TA-320]

Certain Rotary Printing Apparatus Using Heated Ink Composition, Components Thereof, and Systems Containing Said Apparatus and Components; Issuance of Limited Exclusion Order

AGENCY: U.S. International Trade Commission.

ACTION: Notice.

SUMMARY: Notice is hereby given that the U.S. International Trade Commission has issued a limited exclusion order under 19 U.S.C. 1337(d) to prevent the unauthorized importation into the United States of rotary printing apparatus using heated ink composition made or sold by or on behalf of Dato Pack Europa, S.A. of Barcelona, Spain and its successors or assigns, affiliated persons or companies, parents, subsidiaries, or other related business entities, which are covered by claims 1, 2, 3, 4, or 6 of U.S. Letters Patent 4,559,872.

FOR FURTHER INFORMATION CONTACT: Wayne W. Herrington, Esq., Office of the General Counsel, U.S. International

Trade Commission, 500 E Street, SW., Washington, DC 20436, telephone 202-205-3092. Hearing-impaired individuals are advised that information on this matter can be obtained by contacting the Commission's TDD terminal on 202-205-1810.

ADDRESSES: Copies of the limited exclusion order, the Commission Opinion relating thereto, and all other nonconfidential documents on the record of the investigation are or will be available for inspection during official business hours (8:45 a.m. to 5:15 p.m.) in the Office of the Secretary, U.S. International Trade Commission, 500 E Street, SW., room 112, Washington, DC 20436, telephone 202-205-2000.

SUPPLEMENTARY INFORMATION: On October 23, 1990, Markem Corporation (Markem) filed a complaint with the Commission alleging a violation of section 337 of the Tariff Act of 1930 in the importation and sale of certain rotary printing apparatus using heated ink composition covered by claims 1, 2, 3, 4, or 6 of U.S. Letters Patent 4,559,872, owned by Markem. On November 28, 1990, the Commission published notice of an investigation based on Markem's complaint. 55 FR 49437.

On August 28, 1991, the presiding administrative law judge (ALJ) issued her final initial determination (ID) finding a violation of section 337 in this investigation. The complainant and the respondents petitioned for review of the ID. On October 15, 1991, the Commission issued notice of its decision to review the ID in its entirety.

The Commission solicited written submissions from the parties to the investigation, other Federal agencies, and interested members of the public on the issues under review and on the questions of remedy, the public interest, and bonding. The Commission received submissions from all active parties.

After considering the submissions and examining the record developed during the investigation, the Commission determined that there was a violation of section 337, and that the appropriate remedy for the violation of section 337 was issuance of a limited exclusion order.

The Commission also determined that the public interest considerations listed in subsection (d) of section 337 do not preclude issuance of a limited exclusion order and that while the order is under review by the President pursuant to subsection (j) of section 337, the excluded articles will be entitled to enter the United States under a bond in the amount of 52 percent of the articles' entered value.

The authority for the aforesaid Commission determinations and the limited exclusion order is contained in section 337 of the Tariff Act of 1930, 19 U.S.C. 1337, and in §§ 210.53-.59 of the Commission's Interim Rules of Practice and Procedure.

By order of the Commission.
Kenneth R. Mason,
Secretary.

Issued: February 28, 1992.

[FR Doc. 92-5101 Filed 3-4-92; 8:45 am]

BILLING CODE 7020-02-M

INTERSTATE COMMERCE COMMISSION

[Docket No. AB-1 (Sub-No. 216X)]

Chicago and North Western Transportation Co.; Abandonment Exemption in McHenry County, IL

Decided: March 2, 1992.

Chicago and North Western Transportation Company (CNW) has filed a verified notice under 49 CFR part 1152 subpart F—Exempt Abandonments for an exemption to abandon a 1.2-mile line of railroad between milepost 56.0, near Crystal Lake, and milepost 57.2, at the centerline of State Highway 14, in McHenry County, IL.

CNW has certified that: (1) No local traffic has moved over the line for at least 2 years; (2) any overhead traffic on the line can be rerouted over other lines; and (3) no formal complaint filed by a user of rail service on the line (or a State or local government entity acting on behalf of such user) regarding cessation of service over the line either is pending with the Commission or with any U.S. District Court or has been decided in complainant's favor within the 2-year period. The appropriate State agency has been notified in writing at least 10 days before the filing of this notice.

The verified notice includes a request by McHenry County Conservation District (McHenry), a political subdivision of the State of Illinois, for a notice of interim trail use (NITU), as well as a statement by McHenry of its willingness to assume financial responsibility for the line. CNW indicates its willingness to negotiate with McHenry for interim trail use.

While a request for interim trail use need not be filed until 10 days after the date the notice of exemption is published in the *Federal Register* (49 CFR 1152.29(b)(2)), the provisions of 16 U.S.C. 1247(d) are applicable and all the criteria for imposing interim trail use/rail banking have been met. Accordingly, in light of CNW's

willingness to enter into negotiations, a NITU will be issued under 49 CFR 1152.29. The parties may negotiate an agreement during the 180-day period prescribed below. If no agreement is reached within 180 days, CNW may fully abandon the line. See 49 CFR 1152.29(d)(1).

Any other political subdivision, state, or qualified private entity interested in acquiring or using the involved right-of-way for interim trail use/rail banking may file an appropriate request by March 16, 1992. CNW is directed to respond to all such requests. Use of the right-of-way for trail purposes is subject to restoration for railroad purposes.

As a condition to use of this exemption, any employee adversely affected by the abandonment shall be protected under Oregon Short Line R. Co.—Abandonment—Goshen, 360 I.C.C. 91 (1979). To address whether this condition adequately protects affected employees, a petition for partial revocation under 49 U.S.C. 10505(d) must be filed.

Provided no formal expression of intent to file an offer of financial assistance has been received, this exemption will be effective on April 4, 1992 (unless stayed). Petitions to stay that do not involve environmental issues,¹ formal expressions of intent to file an offer of financial assistance under 49 CFR 1152.27(c)(2),² and trail use/rail banking statements under 49 CFR 1152.29 must be filed by March 16, 1992.³ Petitions to reopen or requests for public use conditions under 49 CFR 1152.28 must be filed by March 25, 1992, with: Office of the Secretary, Case Control Branch, Interstate Commerce Commission, Washington, DC 20423.

A copy of any petition filed with the Commission should be sent to CNW's representative: Charles H. Montange, 1400 16th St., NW., #301, Washington, DC 20036.

If the notice of exemption contains false or misleading information, use of the exemption is void *ab initio*.

CNW has filed an environmental report which addresses environmental

¹ A stay will be routinely issued by the Commission in those proceedings where an informed decision on environmental issues (whether raised by a party or by the section of Energy and Environment in its independent investigation) cannot be made prior to the effective date of the notice of exemption. See Exemption of Out-of-Service Rail Lines, 5 I.C.C.2d 377 (1989). Any entity seeking a stay involving environmental concerns is encouraged to file its request as soon as possible in order to permit this Commission to review and act on the request before the effective date of this exemption.

² See Exempt. of Rail Abandonment—Offers of Finan. Assist., 4 I.C.C.2d 164 (1987).

³ The Commission will accept a late-filed trail use statement as long as it retains jurisdiction to do so.

or energy impacts, if any, from this abandonment.

The Section of Energy and Environment (SEE) will prepare an environmental assessment (EA). SEE will issue the EA by March 3, 1992. Interested persons may obtain a copy of the EA from SEE by writing to it (room 3219, Interstate Commerce Commission, Washington, DC 20423) or by calling Elaine Kaiser, Chief, SEE at (202) 927-6248. Comments on environmental and energy concerns must be filed within 15 days after the EA becomes available to the public.

Environmental, public use, or trail use/rail banking conditions will be imposed, where appropriate, in a subsequent decision.

It is Ordered: 1. Subject to the conditions set forth above, CNW may discontinue service, cancel tariffs for this line on not less than 10 day's notice to the Commission, and salvage track and related material consistent with interim trail use/rail banking after the effective date of this notice of exemption and NITU. Tariff cancellations must refer to this notice of exemption and NITU by date and docket number.

2. If an interim trail use/rail banking agreement is reached, it must require the trail user to assume, for the term of the agreement, full responsibility for management of, any liability arising out of the transfer of use (if the user is immune from liability, it need only indemnify CNW against any potential liability), and the payment of any taxes that may be levied against the right-of-way.

3. Interim trail use/rail banking is subject to the future restoration of rail service.

4. If the user intends to terminate trail use, it must send the Commission a copy of this notice of exemption and NITU and request that it be vacated on a specified date.

5. If an agreement for interim trail use/rail banking is reached by the 180th day after publication of this notice, interim trail use may be implemented. If no agreement is reached by the 180th day, CNW may fully abandon the line.

6. Provided no formal expression of intent to file an offer of financial assistance has been received, this notice of exemption and NITU will be effective April 4, 1992.

By the Commission, David M. Konschnik,
Director, Office of Proceedings.
Sidney L. Strickland, Jr.,
Secretary.

[FR Doc. 92-5110 Filed 3-4-92; 8:45 am]

BILLING CODE 7035-01-M

DEPARTMENT OF JUSTICE

Extension of Comment Period for Consent Order Pursuant to the Comprehensive Environmental Compensation and Liability Act of 1980

On February 12, 1992, at 57 FR 5172, the Department of Justice published a notice that a proposed consent decree in *United States of America v. Kerr-McGee Chemical Corp.*, Civil Action No. 91-C-1396, had been lodged with the United States District Court for the Eastern District of Wisconsin, on December 30, 1991. The proposed consent decree concerns the cleanup of a hazardous waste site in Milwaukee, Wisconsin, by the Defendant.

The Department of Justice has received comments requesting an extension of the thirty day comment period to permit interested parties additional time to review the consent decree and prepare comments. The Department of Justice will extend the comment period for an additional 14-day period, until March 31, 1992. Persons wishing to submit comments should follow the procedures set out in the Notice of Lodging on February 12, 1992, at 57 FR 5172.

John C. Cruden,

Chief, Environmental Enforcement Section,
Environment and Natural Resources Division.
[FR Doc. 92-5122 Filed 3-4-92; 8:45 am]

BILLING CODE 4410-01-M

NATIONAL SCIENCE FOUNDATION

Permit Applications Received Under the Antarctic Conservation Act of 1978

AGENCY: National Science Foundation.

ACTION: Notice of permit applications received under the Antarctic Conservation Act of 1978, Public Law 95-541.

SUMMARY: The National Science Foundation (NSF) is required to publish notice of permit applications received to conduct activities regulated under the Antarctic Conservation Act of 1978. NSF has published regulations under the Antarctic Conservation Act of 1978 at title 45, part 670 of the Code of Federal Regulations. This is the required notice of permit applications received.

DATES: Interested parties are invited to submit written data, comments, or views with respect to these permit applications by April 6, 1992. Permit applications may be inspected by interested parties at the Permit Office, address below.

ADDRESSES: Comments should be addressed to Permit Office, room 627,

Division of Polar Programs, National Science Foundation, Washington, DC 20550.

FOR FURTHER INFORMATION CONTACT: Charles E. Myers at the above address or (202) 357-7817.

SUPPLEMENTARY INFORMATION: The National Science Foundation, as directed by the Antarctic Conservation Act of 1978 (Pub. L. 95-541), has developed regulations that implement the "Agreed Measures for the Conservation of Antarctic Fauna and Flora" for all United States citizens. The Agreed Measures, developed by the Antarctic Conservative Parties, recommended establishment of a permit system for various activities in Antarctica and designation of certain animals and certain geographic areas as requiring special protection. The regulations established such a permit system to designate Specially Protected Areas and Sites of Special Scientific Interest.

1. *Applicant:* Warren M. Zapol, M.D., Department of Anesthesia, Massachusetts General Hospital, Boston, MA 02114.

Activity for Which Permit Requested: Taking. The applicant is conducting research on the diving physiology of Weddell Seals. Up to 15 sub-adult Weddell Seals will undergo monitoring, anesthesia, arterial and venous catheterization, ultra sonography, aortic catheter and laser myoglobin spectrophotometer probe placement. Up to 20 female Weddell Seals will undergo EKG lead placement and be released with microprocessor monitors.

Location: McMurdo Station, Antarctica and surrounding region.

Dates: August 1992-December 1993.

2. *Applicant:* E. Imre Friedmann, Department of Biological Science B-142, Florida State University, Tallahassee, FL 32306-2043.

Activity for Which Permit Requested: Enter Sites of Special Scientific Interest. The applicant requests permission to enter sites of special scientific interest to conduct research on environmental gradients in the McMurdo Dry Valleys. Solar-powered data loggers will be installed. Rock samples will be collected for laboratory work.

Location: Linnaeus Terrace (Site of Special Scientific Interest), Battleship Promontory (Site of Special Scientific Interest), (access to both locations by helicopter).

Dates: January 1993-March 1995.

3. *Applicant:* J.W. Testa and M.A. Castellini, Institute of Marine Science, School of Fisheries and Ocean Sciences, University of Alaska, Fairbanks, AK 99775-1080.

Activity for Which Permit Requested: Taking. Import into U.S.A. (blood samples). The applicant requests permission to take Weddell seals for a study of physiology and population dynamics. Other species may be encountered, and permission is requested to approach and observe, capture and release, and obtain blood samples. The species to be taken are:

Species	Number
Weddell Seals	1500 (capture, tag, release).
Ross Seals	50 (capture, tag, release).
Crabeater Seals	50 (capture, tag, release).
Leopard Seals	50 (capture, tag, release).
Kerguelen Fur Seals	50 (capture, tag, release).
Elephant Seals	50 (capture, tag, release).

Location: Ross Sea, Antarctica.

Date: October 1992-June 1995

Charles E. Myers,

Permit Office, Division of Polar Programs.
[FR Doc. 92-5133 Filed 3-4-92; 8:45 am]

BILLING CODE 7555-01-M

Advisory Panel for Archaeometry and Systematic Anthropological Collections; Meeting

The National Science Foundation announces the following meeting:

Name: Advisory Panel for Archaeometry and Systematic Anthropological Collections.

Date and Time: March 23, 1992 9 a.m.-5 p.m.

Place: National Science Foundation, 1800 G Street, NW., room 540-B, Washington, DC 20550.

Type of Meeting: Closed.

Contact Person: Dr. John E. Yellen, Program Director for Anthropology, room 320, National Science Foundation, Washington, DC 20550, Telephone (202) 357-7804.

Purpose of Meeting: To provide advice and recommendations concerning support for research in Systematic Anthropological Collections.

Agenda: To review and evaluate research proposals as part of the selection process for awards.

Reason for Closing: The proposals being reviewed include information of a proprietary or confidential nature, including technical information; financial data, such as salaries; and personal information concerning individuals associated with the proposals. These matters are within exemptions 4 and 6 of the Government in the Sunshine Act.

Dated: March 2, 1992.
M. Rebecca Winkler,
Committee Management Officer.
 [FR Doc. 92-5141 Filed 3-4-92; 8:45 am]
 BILLING CODE 7555-01-M

Special Emphasis Panel in Astronomical Sciences; Meeting

In accordance with the Federal Advisory Committee Act, Public Law 92-463, as amended, the National Science Foundation announces the following meeting:

Name: Special Emphasis Panel in Astronomical Sciences.

Date & Time: March 26, 1992—1 p.m.-6 p.m.; March 27, 1992—8:30 a.m.-5 p.m.

Place: National Science Foundation, room 536.

Type of Meeting: Closed.

Contact Person: Dr. Penny D. Sackett, Program Director, Education, Human Resources, and Special Programs, Division of Astronomical Sciences, room 615, National Science Foundation, Washington, DC 20550 (202/357-7304).

Purpose of Meeting: To provide the primary disciplinary review of nominations in astronomy to the National Science Foundation's Young Investigator (NYI) Program for FY 1992.

Agenda: Thursday and Friday, March 26 and 27, 1992—The panel will read, review, discuss, and evaluate the NYI astronomy nominations and supporting documentation. After full discussion of each nomination, the panel will prepare its recommendations to the Division of Astronomical Sciences for further consideration of each NYI nomination in astronomy.

Reason for Closing: The nomination being reviewed includes information of a proprietary or confidential nature, including technical information; financial data, such as salaries; and personal information concerning individuals associated with the nominations. These matters are within exemptions (4) and (6) of the Government in the Sunshine Act.

Dated: March 2, 1992.
M. Rebecca Winkler,
Committee Management Officer.
 [FR Doc. 92-5140 Filed 3-4-92; 8:45 am]
 BILLING CODE 7555-01-M

Special Emphasis Panel in Cellular Biosciences; Meeting

Name: Special Emphasis Panel in Cellular Biosciences.

Date & Time: March 26-27, 1992, 8:30 a.m. to 5 p.m.

Place: Oxford Room, Ramada Inn Central, 1430 Rhode Island Ave. NW., Washington, DC 20005, (202) 462-7777.

Type of Meeting: Closed.

Contact Person: Dr. Thomas Brady, Program Director, Developmental Biology, room 321, National Science Foundation, Washington, DC 20550.

Purpose of Meeting: To provide advice and recommendations concerning support for N.S.F. Young Investigator applicants for the Division of IBN.

Agenda: Closed—To review and evaluate research proposals as part of the selection process for awards.

Reason for Closing: The proposals being reviewed include information of a proprietary or confidential nature, including technical information; financial data; such as salaries and personal information concerning individuals associated with the proposals. These matters are within exemptions (4) and (6) of U.S.C. 552b(c), Government in the Sunshine Act.

Dated: March 2, 1992.
M. Rebecca Winkler,
Committee Management Officer.
 [FR Doc. 92-5144 Filed 3-4-92; 8:45 am]
 BILLING CODE 7555-01-M

Special Emphasis Panel in Design and Manufacturing Systems; Meeting

In accordance with the Federal Advisory Committee Act (Pub. L. 92-463, as amended), the National Science Foundation announces the following meeting:

Name: Special Emphasis Panel in Design and Manufacturing Systems.

Date and Time: March 26, 1992, 8:30 a.m. to 5 p.m.

Place: Room 1133, National Science Foundation, 1800 G Street, NW., Washington, DC 20550.

Type of Meeting: Closed.

Contact Person: Dr. Suren B. Rao, Program Director, Manufacturing Machines and Equipment Program, or Dr. Bruce M. Kramer, Program Director, Materials Processing and Manufacturing Program, 1800 G St., NW., room 1128, Washington, DC 20550. Telephone: (202) 357-7676.

Purpose of Meeting: To provide advice and recommendations concerning proposals submitted to NSF for financial support.

Agenda: To review and evaluate Engineering Research Equipment Grant (REG) proposals submitted to the Manufacturing Processes and Equipment Program.

Reason for Closing: The proposals being reviewed include information of a proprietary or confidential nature,

including technical information; financial data, such as salaries; and personal information concerning individuals associated with the proposals. These matters are exempt under 5 U.S.C. 552b(c) (4) and (6) of the Government in the Sunshine Act.

Dated: March 2, 1992.
M. Rebecca Winkler,
Committee Management Officer.
 [FR Doc. 92-5134 Filed 3-4-92; 8:45 am]
 BILLING CODE 7555-01-M

Special Emphasis Panel in Design and Manufacturing Systems; Notice of Meetings

In accordance with the Federal Advisory Committee Act (Pub. L. 92-463, as amended), the National Science Foundation (NSF) announces the following three meetings:

Name: Special Emphasis Panel in Design and Manufacturing Systems

Date & Time: March 24, 1992; 8:30 a.m. to 4 p.m.

Place: NSF, rm. 1243, 1800 G St., NW.

Contact: Dr. Bruce M. Kramer, Program Director, 202-357-7676.

Date & Time: April 20, 1992; 8:30 a.m. to 5 p.m.

Place: NSF, rm. 500-B, 1110 Vermont Ave., NW.

Contact: Dr. F. Hank Grant, Program Director, 202-357-5167.

Date & Time: April 22, 1992; 8:30 a.m. to 5 p.m.

Place: NSF, rm. 500-D, 1110 Vermont Ave., NW.

Contact: Dr. F. Hank Grant, Program Director, 202-357-5167, National Science Foundation, 1800 G St., NW., Washington, DC 20550

Types of Meetings: Closed.

Purpose of Meetings: To provide advice and recommendations concerning support for research proposals submitted to NSF for financial support.

Agenda: To review and evaluate Materials Synthesis and Processing proposals as part of the selection process for awards.

Reason for Closing: The proposals being reviewed include information of a proprietary or confidential nature, including technical information; financial data, such as salaries; and personal information concerning individuals associated with the proposals. These matters are exempt under 5 U.S.C. 552b(c) (4) and (6) of the Government in the Sunshine Act.

Dated: March 2, 1992.
M. Rebecca Winkler,
Committee Management Officer.
 [FR Doc. 92-5135 Filed 3-4-92; 8:45 am]
 BILLING CODE 7555-01-M

Advisory Panel for Experimental Program to Stimulate Competitive Research (EPSCoR); Notice of Meeting

SUMMARY: In accordance with the Federal Advisory Committee Act (Pub. L. 92-463, as amended), the National Science Foundation announces the following meeting.

SUPPLEMENTARY INFORMATION: The purpose of the meetings is to review and evaluate and provide advice and recommendations as part of the selection process for awards. Because the proposals being reviewed include information of a proprietary or confidential nature, including technical information; financial data, such as salaries; and personal information concerning individuals associated with proposals, the meetings are closed to the public. These matters are within exemptions (4) and (6) of 5 U.S.C. 552(c), Government in the Sunshine Act.

Name: Advisory Panel for Experimental Program to Stimulate Competitive Research.

Dates: March 26-27, 1992.

Times: 3:30 p.m.-9 p.m., March 26, 1992; 8 a.m.-12 noon, March 27, 1992.

Place: New Hampshire Suites Hotel, 1121 New Hampshire Avenue NW., Washington, DC 20037.

Type of Meeting: Closed.

Agenda: Review and evaluate proposals from three states (Kansas, Nebraska, and West Virginia) submitted to the EPSCoR Advanced Development competition.

Contact: Dr. Richard J. Anderson, Acting Head, Office of Experimental Programs to Stimulate Competitive Research, National Science Foundation, room 1227, Washington, DC 20550 (202) 357-7560.

Dated: March 2, 1992.
M. Rebecca Winkler,
Committee Management Officer.
 [FR Doc. 92-5136 Filed 3-4-92; 8:45 am]
 BILLING CODE 7555-01-M

Advisory Panel for Geography and Regional Science; Meeting

The National Science Foundation announces the following meeting:

Name: Advisory Panel for Geography and Regional Science.

Date/Time: March 23, 1992; 8:30 a.m. to 5:30 p.m.

Place: Room 523, National Science Foundation, 1800 G St., NW., Washington, DC 20550.

Type of Meeting: Closed.

Contact Person: Dr. Brian P. Holly, Program Director, Geography and Regional Science, National Science Foundation, 1800 G St., NW.; room 336, Washington, DC 20550, Telephone: 202/357-7326.

Purpose of Meeting: To provide advice and recommendations concerning doctoral dissertation improvement award proposals in Geography and Regional Science.

Agenda: To review and evaluate research proposals as part of the selection process for awards.

Reason for Closing: The proposals being reviewed contains information of a proprietary or confidential nature, including technical information, financial data (such as salaries), and personal information concerning individuals associated with the proposals. These matters are within the exemptions (4) and (6) of 5 U.S.C. 552b, Government in the Sunshine Act.

Dated: March 2, 1992.

M. Rebecca Winkler,
Committee Management Officer.
 [FR Doc. 92-5142 Filed 3-4-92; 8:45 am]
 BILLING CODE 7555-01-M

Special Emphasis Panel in Human Resource Development, Notice of Meeting

In accordance with the Federal Advisory Committee Act, (Pub. L. 92-463 as amended), the National Science Foundation announces the following meeting:

Name: Special Emphasis Panel in Human Resource Development.

Date and Time: March 25-27, 1992, 8:30 a.m. to 5 p.m.

Place: The Latham Hotel (formerly Georgetown Marbury), 3000 M Street NW., Washington, DC 20007-3701.

Type of Meeting: Closed.

Contact Person: Dr. Wanda E. Ward, Program Director, room 1225, National Science Foundation, Washington, DC 20550. Telephone: (202) 357-7461.

Purpose of Meeting: To provide advice and recommendations concerning proposals submitted to NSF for financial support.

Agenda: To review and evaluate unsolicited proposals submitted to the Summer Science Camps Program.

Reason for Closing: The proposals being reviewed include information of a proprietary or confidential nature, including technical information such as salaries and personal information concerning individuals associated with

the proposals. These matters are exempt under 5 U.S.C. 552b (c), (4) and (6) of the Government in the Sunshine Act.

Dated: March 2, 1992.
M. Rebecca Winkler,
Committee Management Officer.
 [FR Doc. 92-5138 Filed 3-4-92; 8:45 am]
 BILLING CODE 7555-01-M

Special Emphasis Panel in Materials Research; Meetings

In accordance with the Federal Advisory Committee Act (Pub. L. 92-463, as amended), the National Science Foundation (NSF) announces the following six meetings:

Name: Special Emphasis Panel in Materials Research.

Dates & Room: March 24 and March 31, 1992; rm. 500E, 1110 Vermont Ave. NW., NSF.

Contact: Dr. Franklin Wang, Program Director, 202-357-9789.

Dates & Room: April 2; April 3; and April 8, 1992; rm. 411, NSF.

Contact: Dr. LaVerne D. Hess, Program Director, 202-357-9789.

Dates & Room: April 21, 1992; rm. 411, NSF.

Contact: Dr. Bruce MacDonald, Program Director, 202-357-9789, National Science Foundation, 1800 G Street, NW., Washington, DC 20550.

Times of Meetings: 8:30 a.m.-5 p.m. each day.

Types of Meetings: Closed.

Purpose of Meetings: To provide advice and recommendations concerning support for research proposals submitted to the NSF for financial support.

Agenda: To review and evaluate Materials Synthesis and Processing proposals as part of the selection process for awards.

Reason for Closing: The proposals being reviewed include information of a proprietary or confidential nature, including technical information; financial data, such as salaries; and personal information concerning individuals associated with the proposals. These matters are exempt under 5 U.S.C. 552b. (c) (4) and (6) of the Government in the Sunshine Act.

Dated: March 2, 1992.
M. Rebecca Winkler,
Committee Management Officer.
 [FR Doc. 92-5137 Filed 3-4-92; 8:45 am]
 BILLING CODE 7555-01-M

Special Emphasis Panel in Mathematical Sciences; Meeting

In accordance with the Federal Advisory Committee Act (Pub. L. 92-463, as amended), the National Science Foundation announces the following meeting:

Name: Special Emphasis Panel in Mathematical Sciences.

Date and Time: March 23-24, 1992 (8:30 a.m. to 5 p.m.)

Place: National Science Foundation, 1800 G Street, NW., room 536, Washington, DC 20550.

Type of Meeting: Closed.

Contact Person: Dr. Joe Jenkins or Dr. Keith Crank, Division of Mathematical Sciences, National Science Foundation, 1800 G Street, NW., room 339. (202) 357-3697 or 357-3693.

Purpose of Meeting: To evaluate applications and provide recommendations on those applications as part of the selection process for the NSF Young Investigators.

Reason for Closing: The proposals being reviewed include information of a proprietary or confidential nature, including technical information; financial data, such as salaries; and personal information concerning individuals associated with the proposals. These matters are exempt under 5 U.S.C. 552 b. (c) (4) and (6) of the Government in the Sunshine Act.

Dated: March 2, 1992.

M. Rebecca Winkler,

Committee Management Officer.

[FR Doc. 92-5143 Filed 3-4-92; 8:45 am]

BILLING CODE 7555-01-M

Advisory Committee for Mechanical and Structural Systems Meeting;

The National Science Foundation announces the following meeting:

Name: Advisory Committee for Mechanical and Structural Systems.

Date & Time: March 25, 1992, 8:30 a.m. to 5 p.m.; March 26, 1992, 8:30 a.m. to 2 p.m.

Place: National Science Foundation, room 540, Washington, DC.

Type of Meeting: Open.

Contact Person: Ms. Hope Duckett, National Science Foundation, room 1108, Washington, DC 20550, Telephone (202) 357-9542.

Summary Minutes: May be obtained from contact person.

Purpose of Meeting: To advise the Division in the areas of Mechanical and Structural Systems.

Agenda:

Wednesday, March 25, 1992

8:30-12 noon—Review of Mechanical and Structural Systems Programs.

12:00-1:30 p.m.—Lunch.

1:30-5 p.m.—Working Panels Meetings.

Thursday, March 26, 1992

8:30-10 a.m.—Working Panels (cont'd)

10:00-10:30 a.m.—Break.

10:30-2 p.m.—Working Panel Reports, Draft Report Preparation, Plans for Next Meeting.

2 p.m.—Adjourn.

Dated: March 2, 1992.

M. Rebecca Winkler,

Committee Management Office.

[FR Doc. 92-5139 Filed 3-4-92; 8:45 am]

BILLING CODE 7555-01-M

NUCLEAR REGULATORY COMMISSION

Draft Regulatory Guide; Issuance, Availability

The Nuclear Regulatory Commission has issued for public comment a draft of a new guide planned for its Regulatory Guide Series. This series has been developed to describe and make available to the public such information as methods acceptable to the NRC staff for implementing specific parts of the Commission's regulations, techniques used by the staff in evaluating specific problems or postulated accidents, and data needed by the staff in its review of applications for permits and licenses.

The draft guide is temporarily identified as DG-8011, "Radiation Dose to the Embryo/Fetus," and is intended for Division 8, "Occupational Health." This guide is being developed to provide guidance on calculating the radiation dose to the embryo/fetus.

This draft guide is being issued to involve the public in the early stages of the development of a regulatory position in this area. It has not received complete staff review and does not represent an official NRC staff position.

Public comments are being solicited on the guide. Comments should be accompanied by supporting data. Written comments may be submitted to the Regulatory Publications Branch, Division of Freedom of Information and Publications Services, Office of Administration, U.S. Nuclear Regulatory Commission, Washington, DC 20555. Copies of comments received may be examined at the NRC Public Document Room, 2120 L Street NW., Washington, DC. Comments will be most helpful if received by May 4, 1992.

Although a time limit is given for comments on this draft, comments and suggestions in connection with items for inclusion in guides currently being developed or improvements in all published guides are encouraged at any time.

Regulatory guides are available for inspection at the Commission's Public Document Room, 2120 L Street NW., Washington, DC. Requests for single copies of draft guides (which may be reproduced) or for placement on an automatic distribution list for single copies of future draft guides in specific divisions should be made in writing to the U.S. Nuclear Regulatory Commission, Washington, DC 20555, attention: Distribution and Mail Services Section. Telephone requests cannot be accommodated. Regulatory guides are not copyrighted, and Commission approval is not required to reproduce them.

Authority: 5 U.S.C. 552(a).

Dated at Rockville, Maryland, this 21st day of February 1992.

For the Nuclear Regulatory Commission.

Bill M. Morris,

Director, Division of Regulatory Applications, Office of Nuclear Regulatory Research.

[FR Doc. 92-5152 Filed 3-4-92; 8:45 am]

BILLING CODE 7590-01-M

Draft Regulatory Guide; Issuance, Availability

The Nuclear Regulatory Commission has issued for public comment a draft of a new guide planned for its Regulatory Guide Series. This series has been developed to describe and make available to the public such information as methods acceptable to the NRC staff for implementing specific parts of the Commission's regulations, techniques used by the staff in evaluating specific problems or postulated accidents, and data needed by the staff in its review of applications for permits and licenses.

The draft guide is temporarily identified as DG-8010, "Criteria for Monitoring and Methods for Summation of Internal and External Occupational Doses," and is intended for Division 8, "Occupational Health." This guide is being developed to provide criteria acceptable to the NRC staff that may be used by licensees to determine whether monitoring is needed. The guide also provides methods for calculating and summing external and internal radiation doses to demonstrate compliance with the dose limits in NRC regulations.

This draft guide is being issued to involve the public in the early stages of the development of a regulatory position in this area. It has not received complete staff review and does not represent an official NRC staff position.

Public comments are being solicited on the guide. Comments should be accompanied by supporting data. Written comments may be submitted to the Regulatory Publications Branch, Division of Freedom of Information and Publications Services, Office of Administration, U.S. Nuclear Regulatory Commission, Washington, DC 20555. Copies of comments received may be examined at the NRC Public Document Room, 2120 L Street NW., Washington, DC. Comments will be most helpful if received by May 4, 1992.

Although a time limit is given for comments on this draft, comments and suggestions in connection with items for inclusion in guides currently being developed or improvements in all published guides are encouraged at any time.

Regulatory guides are available for inspection at the Commission's Public Document Room, 2120 L Street NW., Washington, DC. Requests for single copies of draft guides (which may be reproduced) or for placement on an automatic distribution list for single copies of future draft guides in specific divisions should be made in writing to the U.S. Nuclear Regulatory Commission, Washington, DC 20555, Attention: Distribution and Mail Services Section. Telephone requests cannot be accommodated. Regulatory guides are not copyrighted, and Commission approval is not required to reproduce them.

Authority: 5 U.S.C. 552(a).

Dated at Rockville, Maryland, this 21st day of February 1992.

For the Nuclear Regulatory Commission.

Bill M. Morris,

Director, Division of Regulatory Applications
Office of Nuclear Regulatory Research.

[FR Doc. 92-5153 Filed 3-4-92; 8:45 am]

BILLING CODE 7590-01-M

[Docket No. 50-461]

Illinois Power Co., Et al.; Consideration of Issuance of Amendment to Facility Operating License, Proposed No Significant Hazards; Consideration Determination, and Opportunity for Hearing

The U.S. Nuclear Regulatory Commission (the Commission) is considering issuance of an amendment to Facility Operating License No. NPF-62 issued to Illinois Power Company and Soyland Power Cooperative, Inc. (the licensee) for operation of the Clinton Power Station, Unit 1, located in DeWitt County, Illinois.

The proposed amendment would remove redundant wording regarding

"Radiation Protection Manager" qualification requirements from Technical Specification (TS) 6.3.1. The proposed change would allow more TS flexibility by removing the site-specific organizational title of Director—Plant Radiation Protection from TS 6.3.1.

Before issuance of the proposed license amendment, the Commission will have made findings required by the Atomic Energy Act of 1954, as amended (the Act) and the Commission's regulations.

The Commission has made a proposed determination that the amendment request involves no significant hazards consideration. Under the Commission's regulations in 10 CFR 50.92, this means that operation of the facility in accordance with the proposed amendment would not (1) involve a significant increase in the probability or consequences of an accident previously evaluated; or (2) create the possibility of a new or different kind of accident from any accident previously evaluated; or (3) involve a significant reduction in a margin of safety. As required by 10 CFR 50.91(a), the licensee has provided its analysis of the issue of no significant hazards consideration, which is presented below:

(1) The proposed change is administrative in nature as it only pertains to qualification requirements for unit staff personnel (in the area of radiation protection) and does not affect any plant equipment, system configurations, or operation. Furthermore, though the proposed change pertains to qualification requirements for unit staff personnel, the proposed change does not involve a technical change to these qualification requirements since the requirements of Regulatory Guide 1.8, September 1975 are contained in ANSI/ANS 3.1-1978. As a result, the proposed change cannot increase the probability or the consequences of any accident previously evaluated.

(2) As noted above, the proposed change only concerns the qualification requirements for a particular plant staff member(s) and does not involve any changes to plant equipment, system configurations or analyses. As a result, this proposed change does not introduce any new failure modes and cannot create the possibility of a new or different kind of accident from any accident previously evaluated.

(3) The proposed change specifically and only addresses a textual change to the administrative control requirement concerning the qualification requirements of the radiation protection supervisor/manager position within the plant staff organization. The proposed change only eliminates a redundant requirement and would not alter the qualification requirements for this position since the requirements of Regulatory Guide 1.8, September 1975 are contained in ANSI/ANS 3.1-1978 (which is referenced in the Technical specifications). Therefore, the

proposed change will not result in a significant reduction in any margin of safety.

The NRC staff has reviewed the licensee's analysis and, based on this review, it appears that the three standards of 10 CFR 50.92(c) are satisfied. Therefore, the NRC staff proposes to determine that the amendment request involves no significant hazards consideration.

The Commission is seeking public comments on this proposed determination. Any comments received within thirty (30) days after the date of publication of this notice will be considered in making any final determination. The Commission will not normally make a final determination unless it receives a request for a hearing.

Written comments may be submitted by mail to the Regulatory Publications Branch, Division of Freedom of Information and Publications Services, Office of Administration, U.S. Nuclear Regulatory Commission, Washington DC 20555, and should cite the publication date and page number of this *Federal Register* notice. Written comments may also be delivered to room P-223, Phillips Building, 7920 Norfolk Avenue, Bethesda, Maryland, from 7:30 a.m. to 4:15 p.m. Copies of written comments received may be examined at the NRC Public Document Room, the Gelman Building, 2120 L Street, NW., Washington, DC 20555. The filing of requests for hearing and petitions for leave to intervene is discussed below.

By April 6, 1992, the licensee may file a request for a hearing with respect to issuance of the amendment to the subject facility operating license and any person whose interest may be affected by this proceeding and who wishes to participate as a party in the proceeding must file a written request for a hearing and a petition for leave to intervene. Requests for a hearing and a petition for leave to intervene shall be filed in accordance with the Commission's "Rules of Practice for Domestic Licensing Proceedings" in 10 CFR part 2. Interested persons should consult a current copy of 10 CFR 2.714 which is available at the Commission's Public Document Room, the Gelman Building, 2120 L Street, NW., Washington, DC 20555 and at the local public document room located at Vespasian Warner Public Library, 120 West Johnson Street, Clinton, Illinois 61727. If a request for a hearing or petition for leave to intervene is filed by the above date, the Commission or an Atomic Safety and Licensing Board, designated by the Commission or by the Chairman of the Atomic Safety and

Licensing Board Panel, will rule on the request and/or petition; and the Secretary or the designated Atomic Safety and Licensing Board will issue a notice of hearing or an appropriate order.

As required by 10 CFR 2.714, a petition for leave to intervene shall set forth with particularity the interest of the petitioner in the proceeding, and how that interest may be affected by the results of the proceeding. The petition should specifically explain the reasons why intervention should be permitted with particular reference to the following factors: (1) The nature of the petitioner's right under the Act to be made party to the proceeding; (2) the nature and extent of the petitioner's property, financial, or other interest in the proceeding; and (3) the possible effect of any order which may be entered in the proceeding on the petitioner's interest. The petition should also identify the specific aspect(s) of the subject matter of the proceeding as to which petitioner wishes to intervene. Any person who has filed a petition for leave to intervene or who has been admitted as a party may amend the petition without requesting leave of the Board up to fifteen (15) days prior to the first prehearing conference scheduled in the proceeding, but such an amended petition must satisfy the specificity requirements described above.

Not later than fifteen (15) days prior to the first prehearing conference scheduled in the proceeding, a petitioner shall file a supplement to the petition to intervene which must include a list of the contentions which are sought to be litigated in the matter. Each contention must consist of a specific statement of the issue of law or fact to be raised or controverted. In addition, the petitioner shall provide a brief explanation of the bases of the contention and a concise statement of the alleged facts or expert opinion which support the contention and on which the petitioner intends to rely in proving the contention at the hearing. The petitioner must also provide references to those specific sources and documents of which the petitioner is aware and on which the petitioner intends to rely to establish those facts or expert opinion. Petitioner must provide sufficient information to show that a genuine dispute exists with the applicant on a material issue of law or fact. Contentions shall be limited to matters within the scope of the amendment under consideration. The contention must be one which, if proven, would entitle the petitioner to relief. A petitioner who fails to file such a supplement which satisfies these

requirements with respect to at least one contention will not be permitted to participate as a party.

Those permitted to intervene become parties to the proceeding, subject to any limitations in the order granting leave to intervene, and have the opportunity to participate fully in the conduct of the hearing, including the opportunity to present evidence and cross-examine witnesses.

If a hearing is requested, the Commission will make a final determination on the issue of no significant hazards consideration. The final determination will serve to decide when the hearing is held.

If the final determination is that the amendment request involves no significant hazards consideration, the Commission may issue the amendment and make it immediately effective, notwithstanding the request for a hearing. Any hearing held would take place after issuance of the amendment.

If the final determination is that the amendment request involves a significant hazards consideration, any hearing held would take place before the issuance of any amendment.

Normally, the Commission will not issue the amendment until the expiration of the 30-day notice period. However, should circumstances change during the notice period such that failure to act in a timely way would result, for example, in derating or shutdown of the facility, the Commission may issue the license amendment before the expiration of the 30-day notice period, provided that its final determination is that the amendment involves no significant hazards consideration. The final determination will consider all public and State comments received. Should the Commission take this action, it will publish in the *Federal Register* a notice of issuance and provide for opportunity for a hearing after issuance. The Commission expects that the need to take this action will occur very frequently.

A request for a hearing or a petition for leave to intervene must be filed with the Secretary of the Commission, U.S. Nuclear Regulatory Commission, Washington, DC 20555, Attention: Docketing and Services Branch, or may be delivered to the Commission's Public Document Room, the Gelman Building, 2120 L Street, NW., Washington, DC 20555, by the above date. Where petitions are filed during the last ten (10) days of the notice period, it is requested that the petitioner promptly so inform the Commission by a toll-free telephone call to Western Union at 1-(800) 325-6000 (in Missouri 1-(800) 342-6700). The

Western Union operator should be given Datagram Identification Number 3737 and the following message addressed to John N. Hannon: petitioner's name and telephone number, date petition was mailed, plant name, and publication date and page number of this *Federal Register* notice. A copy of the petition should also be sent to the Office of the General Counsel, U.S. Nuclear Regulatory Commission, Washington, DC 20555, and to Sheldon Zabel, Esq., Schiff, Hardin and Waite, 7200 Sears Tower, 233 Wacker Drive, Chicago, Illinois 60606, attorney for the licensee.

Nontimely filings of petitions for leave to intervene, amended petitions, supplemental petitions and/or requests for hearing will not be entertained absent a determination by the Commission, the presiding officer or the Atomic Safety and Licensing Board Panel that the petition and/or request should be granted based upon a balancing of the factors specified in 10 CFR 2.714(a)(1)(i)-(v) and 2.714(d).

For further details with respect to this action, see the application for amendment dated February 21, 1992, which is available for public inspection at the Commission's Public Document Room, the Gelman Building, 2120 L Street, NW., Washington, DC 20555 and at the local public document room located at Vespasian Warner Public Library, 120 West Johnson Street, Clinton, Illinois 61727.

Dated at Rockville, Maryland, this 27th day of February 1992.

For the Nuclear Regulatory Commission.

Anthony T. Gody, Jr.,

Project Manager, Project Directorate III-3, Division of Reactor Projects III/IV/V, Office of Nuclear Reactor Regulation.

[FR Doc. 92-5151 Filed 3-4-92; 8:45 am]

BILLING CODE 7590-01-M

OFFICE OF PERSONNEL MANAGEMENT

Establishment of the Federal Labor Advisory Group

AGENCY: U.S. Office of Personnel Management.

ACTION: Notice.

ESTABLISHMENT OF AN ADVISORY GROUP:

This notice is published in accordance with section 9(a)(2) of the Federal Advisory Committee Act (Pub. L. 92-463) and advises of the establishment of the Federal Labor Advisory Group. The Director of the Office of Personnel Management has determined that establishment of this Advisory Group is in the public interest.

DESIGNATION: Federal Labor Advisory Group.

PURPOSE: The Advisory Group will advise the Director, OPM, on the development of personnel policies that affect the working conditions of Federal employees represented by labor organizations. Members will include the presidents of labor organizations representing at least 50,000 Federal employees, and a representative of the Public Employees Department, AFL-CIO. The group will be chaired by the Director, OPM.

FOR FURTHER INFORMATION CONTACT: The Director, Office of Personnel Management, is the sponsor of this Advisory Group. For additional information, contact Allan D. Heuerman, Assistant Director for Labor Relations and Workforce Performance, Personnel Systems and Oversight Group, OPM, on (202) 606-2910.

Dated: February 27, 1992.

U.S. Office of Personnel Management.
Constance Berry Newman,
Director.

[FR Doc. 92-5090 Filed 3-4-92; 8:45 am]

BILLING CODE 6325-01-M

RAILROAD RETIREMENT BOARD

Agency Forms Submitted for OMB Review

AGENCY: Railroad Retirement Board.

ACTION: In accordance with the Paperwork Reduction Act of 1980 (44 U.S.C. chapter 35), the Railroad Retirement Board has submitted the following proposal(s) for the collection of information to the Office of Management and Budget for review and approval.

Summary of Proposal(s)

(1) *Collection title:* Withholding Certificate for Railroad Retirement Monthly Annuity Payments.

(2) *Form(s) submitted:* RRB W-4P.

(3) *OMB Number:* 3320-0149.

(4) *Expiration date of current OMB clearance:* Three years from date of OMB approval.

(5) *Type of request:* Extension of the expiration date of a currently approved collection without any change in the substance or in the method of collection.

(6) *Frequency of response:* On occasion.

(7) *Respondents:* Individuals or households.

(8) *Estimated annual number of respondents:* 40,000.

(9) *Total annual responses:* 40,000.

(10) *Average time per response:* .000025 hours—See Justification (Item 13).

(11) *Total annual reporting hours:* 1.

(12) *Collection description:* Under Public Law 98-76, railroad retirement beneficiaries' Tier 2, dual vested and supplemental benefits are subject to income tax under private pension rules. Under Public Law 99-514, the non-social security equivalent benefit portion of Tier 1 is also taxable under private pension rules. The collection obtains the information needed by the Railroad Retirement Board to implement the income tax withholding provisions.

ADDITIONAL INFORMATION OR

COMMENTS: Copies of the proposed forms and supporting documents can be obtained from Dennis Eagan, the agency clearance officer (312-751-4693).

Comments regarding the information collection should be addressed to Ronald J. Hodapp, Railroad Retirement Board, 844 Rush Street, Chicago, Illinois 60611 and the OMB reviewer, Laura Oliven (202-395-7316), Office of Management and Budget, room 3002, New Executive Office Building, Washington, DC 20503.

Dennis Eagan,

Clearance Officer.

[FR Doc. 92-5121 Filed 3-4-92; 8:45 am]

BILLING CODE 7905-01-M

SECURITIES AND EXCHANGE COMMISSION

Issuer Delisting; Application to Withdraw From Listing and Registration; (Magma Copper Co., Class B Common Stock, \$0.01 Par Value; Series B Common Stock Warrants, \$8.50 Exercise Price) File No. 1-10122

February 28, 1992.

Magma Copper Company ("Company") has filed an application with the Securities and Exchange Commission ("Commission"), pursuant to section 12(d) of the Securities Exchange Act of 1934 ("Act") and rule 12d2-2(d) promulgated thereunder, to withdraw the above specified securities from listing and registration on the American Stock Exchange, Inc. ("Amex").

The reasons alleged in the application for withdrawing these securities from listing and registration include the following:

In addition to being listed on the Amex, the Company's common stock is listed on the New York Stock Exchange, Inc. ("NYSE"). The Company's stock commenced trading on the NYSE at the opening of business on February 10, 1992

and concurrently therewith such stock was suspended from trading on the Amex.

In making the decision to withdraw its common stock from listing on the Amex, the Company considered the direct and indirect costs and expenses attendant on maintaining the dual listing of its common stock on the NYSE and on the Amex. The Company does not believe that there is any advantage to the dual trading of its securities and believe that a dual listing of such securities would fragment the market for its common stock.

Any interested person may, on or before March 20, 1992, submit by letter to the Secretary of the Securities and Exchange Commission, 450 Fifth Street, NW., Washington, DC 20549, facts bearing upon whether the application has been made in accordance with the rules of the exchanges and what terms, if any, should be imposed by the Commission for the protection of investors. The Commission, based on the information submitted to it, will issue an order granting the application after the date mentioned above, unless the Commission determines to order a hearing on the matter.

For the Commission, by the Division of Market Regulation, pursuant to delegated authority.

Jonathan G. Katz,

Secretary.

[FR Doc. 92-5068 Filed 3-4-92; 8:45 am]

BILLING CODE 8010-01-M

DEPARTMENT OF TRANSPORTATION

Federal Aviation Administration

Receipt of Revision to Approved Noise Compatibility Program and Request for Review; Phoenix Sky Harbor International Airport, Phoenix, AZ

AGENCY: Federal Aviation Administration, DOT.

ACTION: Notice.

SUMMARY: The Federal Aviation Administration (FAA) announces that it is reviewing a proposed revision to the approved noise compatibility program that was submitted for Phoenix Sky Harbor Airport under the provisions of title I of the Aviation Safety and Noise Abatement Act of 1979 (Pub. L. 96-193) (hereinafter referred to as "the Act") and 14 CFR part 150 by the City of Phoenix, Arizona. The Noise Compatibility program was submitted subsequent to a determination by FAA that associated noise exposure maps submitted under 14 CFR part 150 for

Phoenix Sky Harbor Airport were in compliance with applicable requirements effective November 17, 1988. The Noise Compatibility Program for Phoenix Sky Harbor International Airport was approved by the FAA on April 2, 1990. The proposed revision to the approved noise compatibility program will be approved or disapproved on or before August 17, 1992.

EFFECTIVE DATE: The effective date of the start of FAA's review of the revision to the approved noise compatibility program is February 19, 1992. The public comment period ends April 19, 1992.

FOR FURTHER INFORMATION CONTACT: David B. Kessler, Airport Planner, Airports Division, AWP-611.2, Western-Pacific Region, Federal Aviation Administration, P.O. Box 92007, Worldway Postal Center, Los Angeles, California 90009-2007, telephone: 310/297-1534. Comments on the proposed revision to the approved noise compatibility program should also be submitted to the above office.

SUPPLEMENTARY INFORMATION: This notice announces that the FAA is reviewing a proposed revision to the approved noise compatibility program for Phoenix Sky Harbor International Airport which will be approved or disapproved on or before August 17, 1992. This notice also announces the availability of this revision for public review and comment.

An airport operator who has submitted noise exposure maps that are found by FAA to be in compliance with the requirements of Federal Aviation Regulations (FAR) part 150, promulgated pursuant to title I of the Act, may submit a noise compatibility program for FAA approval which sets forth the measures the operator has taken or proposes for the reduction of existing noncompatible uses and for the prevention of the introduction of additional noncompatible uses.

The FAA has formally received the revision to the approved noise compatibility program for Phoenix Sky Harbor International Airport, effective on February 19, 1992. It was requested that the FAA review this material and that the noise mitigation measures, to be implemented jointly by the airport and surrounding communities, be approved as a noise compatibility program under section 104(b) of the Act. On April 2, 1990, the FAA approved the noise compatibility program for Phoenix Sky Harbor International Airport. An announcement of FAA's approval of the noise compatibility program was published in the *Federal Register* on May 1, 1990. Preliminary review of the

submitted material for the revision indicates that it conforms to the requirements for the submittal of noise compatibility programs, but that further review will be necessary prior to approval or disapproval of the program. The formal review period, limited by law to a maximum of 180 days, will be completed on or before August 17, 1992.

The FAA's detailed evaluation will be conducted under the provisions of 14 CFR part 150, § 150.33. The primary considerations in the evaluation process are whether the proposed measure may reduce the level of aviation safety, create an undue burden on interstate or foreign commerce, or be reasonably consistent with obtaining the goal of reducing existing noncompatible land uses and preventing the introduction of additional noncompatible land uses.

Interested persons are invited to comment on the proposed revision with specific reference to these factors. All comments, other than those properly addressed to local land use authorities, will be considered by the FAA to the extent practicable. Copies of the noise exposure maps, the FAA's evaluation of the maps, and the proposed revision to the approved noise compatibility program are available for examination at the following locations.

Federal Aviation Administration, 800 Independence Avenue, SW., room 617, Washington, DC 20591.

Federal Aviation Administration, Western-Pacific Region, Airports Division, room 3E24, 15000 Aviation Boulevard, Hawthorne, California 90261.

City of Phoenix, Aviation Department, 3400 Sky Harbor Boulevard, Phoenix, Arizona 85034-4420.

Questions may be directed to the individual named above under the heading, **FOR FURTHER INFORMATION CONTACT**.

Issued in Hawthorne, California, on February 19, 1992.

Herman C. Bliss,

Manager, Airports Division, AWP-600, Western-Pacific Region.

[FR Doc. 92-5116 Filed 3-4-92; 8:45 am]

BILLING CODE 4910-13-M

Air Traffic Procedures Advisory Committee Meeting

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Notice of Air Traffic Procedures Advisory Committee meeting.

SUMMARY: The FAA is issuing this notice to advise the public that a meeting of the Federal Aviation

Administration Air Traffic Procedures Advisory Committee (ATPAC) will be held to review present air traffic control procedures and practices for standardization, clarification, and upgrading of terminology and procedures.

DATES: The meeting will be held from April 6, at 8:30 a.m., through April 9, 1992, at 5 p.m.

ADDRESSES: The meeting will be held at the FAA headquarters, 800 Independence Avenue, SW., Washington, DC.

FOR FURTHER INFORMATION CONTACT: Mr. Theodore H. Davies, Executive Director, ATPAC, Air Traffic Rules and Procedures Service, 800 Independence Avenue, SW., Washington, DC 20591, telephone (202) 267-3725.

SUPPLEMENTARY INFORMATION: Pursuant to section 10(a)(2) of the Federal Advisory Committee Act (Pub. L. 92-463; 5 U.S.C. app. 2), notice is hereby given of a meeting of the ATPAC to be held from April 6, at 8:30 a.m., through April 9, 1992, at 5 p.m., in the MacCracken Room, FAA headquarters, 800 Independence Avenue, SW., Washington, DC. The agenda for this meeting is as follows: a continuation of the Committee's review of present air traffic control procedures and practices for standardization, clarification, and upgrading of terminology and procedures. It will also include:

1. Approval of minutes.
2. Discussion of agenda items.
3. Discussion of urgent priority items.
4. Report from Executive Director.
5. Old Business.
6. New Business.
7. Discussion and agreement of location and dates for subsequent meetings.

Attendance is open to the interested public but limited to the space available. With the approval of the Chairperson, members of the public may present oral statements at the meeting. Persons desiring to attend and persons desiring to present oral statements should notify the person listed above not later than April 3, 1992. The next quarterly meeting of the FAA ATPAC is planned to be held from August 3-7, 1992, in Seattle, WA. Any member of the public may present a written statement to the Committee at any time.

Issued in Washington, DC, on February 28, 1992.

Theodore H. Davies,
Executive Director, Air Traffic Procedures Advisory Committee.

[FR Doc. 92-5115 Filed 3-4-92; 8:45 am]

BILLING CODE 4910-13-M

Rotorcraft Subcommittee of the Aviation Rulemaking Advisory Committee; Meeting

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Notice of Meeting.

SUMMARY: The FAA is issuing this notice to advise the public of a meeting of the Federal Aviation Administration Rotorcraft Subcommittee of the Aviation Rulemaking Advisory Committee.

DATES: The meeting will take place on March 20, 1992, at 9 a.m. Arrange for oral presentations by March 11, 1992.

ADDRESSES: The meeting will be held in Conference Room No. 3, Las Vegas Hilton Hotel, 3000 Paradise Road, Las Vegas, NV 89109.

FOR FURTHER INFORMATION CONTACT: Ms. Marge Ross, Aircraft Certification Service (AIR-1), Independence Avenue, SW., Washington, DC 20591, telephone (202) 267-8235.

SUPPLEMENTARY INFORMATION: Pursuant to section 10(a)(2) of the Federal Advisory Committee Act (Pub. L. 92-463; 5 U.S.C. app. II), notice is hereby given of a meeting of the Rotorcraft Subcommittee to be held on March 20, 1992, in Conference Room No. 3, Las Vegas, NV 89109. The agenda will include:

- Initial report from the External Load Working Group.
- Initial report for the Occupant Restraint Working Group.
- A briefing on the status of the FAA response to the Presidential moratorium on rulemaking.
- A briefing on the Rotorcraft Directorate's Advisory Circular Nos. 27-1 and 29-2, and the process for keeping them current.

Attendance is open to the interested public, but will be limited to the space available. The public must make arrangements by March 11, 1992, to present oral statements at the meeting.

The public may present written statements to the committee at any time by providing 16 copies to the Executive Director, or by bringing the copies to him at the meeting. Arrangements may be made by contacting the person listed under the heading "FOR FURTHER INFORMATION CONTACT."

Issued in Washington, DC, on March 2, 1992.

William J. Sullivan,
Executive Director, Rotorcraft Subcommittee,
Aviation Rulemaking Advisory Committee.
[FR Doc. 92-5147 Filed 3-4-92; 8:45 am]
BILLING CODE 4910-30-M

DEPARTMENT OF THE TREASURY

Public Information Collection Requirements Submitted to OMB for Review

Date: February 23, 1992.

The Department of Treasury has submitted the following public information collection requirement(s) to OMB for review and clearance under the Paperwork Reduction Act of 1980, Public Law 96-511. Copies of the submission(s) may be obtained by calling the Treasury Bureau Clearance Officer listed. Comments regarding this information collection should be addressed to the OMB reviewer listed and to the Treasury Department Clearance Officer, Department of the Treasury, room 3171 Treasury Annex, 1500 Pennsylvania Avenue, NW., Washington, DC 20220.

CORRECTION: This correction is submitted to make editorial changes to FR Doc. 92-4627 Filed 2-27-92; 8:45 am. A portion of the text in the "Special Request" paragraph was inadvertently removed by the Department. That portion is underlined.

SPECIAL REQUEST: The Department of the Treasury's Office of the Assistant Secretary for International Affairs is

requesting approval from the Office of Management and Budget of this information collection by February 21, 1992 in order to receive responses from the states in a timely manner.

Departmental Offices

OMB Number: New.

Form Number: None.

Type of Review: New collection.

Title: Questionnaire on State Rules, Laws, and Measures That May Conflict with Proposal in North Atlantic Free Trade Agreement (NAFTA).

Description: We need to know state laws, rules, and other measures that may conflict with nondiscrimination obligations of the investment chapter of the draft NAFTA agreement. Knowing such measures in advance, and recording them in an annex to the agreement will enable the U.S. to exempt such measures from NAFTA obligations.

Respondents: State or local governments.

Estimated Number of Respondents: 50.

Estimated Burden Hours Per Response: 4 hours.

Frequency of Response: Other (One time).

Estimated Total Reporting Burden: 200 hours.

Clearance Officer: Lois K. Holland (202) 566-6579, Departmental Offices, Room 3171, Treasury Annex, 1500 Pennsylvania Avenue, NW, Washington, DC 20220.

OMB Reviewer: Milo Sunderhauf (202) 395-8880, Office of Management and Budget, room 3001, New Executive Office Building, Washington, DC 20503.
Lois K. Holland,

Departmental Reports Management Officer.
[FR Doc. 92-5120 Filed 3-4-92; 8:45 am]

BILLING CODE 4810-25-M

Sunshine Act Meetings

Federal Register

Vol. 57, No. 44

Thursday, March 5, 1992

This section of the FEDERAL REGISTER contains notices of meetings published under the "Government in the Sunshine Act" (Pub. L. 94-409) 5 U.S.C. 552b(e)(3).

FARM CREDIT ADMINISTRATION

Farm Credit Administration Board;
Regular Meeting

SUMMARY: Notice is hereby given, pursuant to the Government in the Sunshine Act (5 U.S.C. 552b(e)(3)), that the March 12, 1992 regular meeting of the Farm Credit Administration Board (Board) will not be held and that a special meeting of the Board is scheduled for Wednesday, March 25, 1992. An agenda for this meeting will be published at a later date.

FOR FURTHER INFORMATION CONTACT: Curtis M. Anderson, Secretary to the Farm Credit Administration Board, (703) 883-4003, TDD (703) 883-4444.

ADDRESS: Farm Credit Administration, 1501 Farm Credit Drive, McLean, Virginia 22102-5090.

Dated: March 3, 1992.

Curtis M. Anderson,
Secretary, Farm Credit Administration Board.
[FR Doc. 92-5315 Filed 3-3-92; 3:55 pm]
BILLING CODE 6705-01-M

FEDERAL DEPOSIT INSURANCE CORPORATION

Notice of Agency Meeting

Pursuant to the provisions of the "Government in the Sunshine Act" (5 U.S.C. 552b), notice is hereby given that at 10:03 a.m. on Monday, March 2, 1992, the Board of Directors of the Federal Deposit Insurance Corporation met in closed session to consider the following:

Matters relating to the probable failure of certain insured banks.

Reports of the Office of the Inspector General:

Audit Report re:
Dallas Consolidated Office—FSLIC Resolution Fund, Receivership Operations, Cost Center—411 (Memo dated February 11, 1992)

Audit Report re:
American Federal Bank, F.S.B., Dallas, Texas, Assistance Agreement, Case Number SW-004 (Memo dated January 24, 1992)

Audit Report re:
Anchor Savings Bank, F.S.B., Northport, New York
and
Anchor Savings Bank, F.S.B., Wayne, New Jersey, Assistance Agreement, Case

Number C-197 (Memo dated January 10, 1992)

Audit Report re:
First Heights Bank, F.S.A., Houston, Texas
and
Heights of Texas, F.S.B., Houston, Texas, Assistance Agreement, Case Number SW-013/014c (Memo dated February 13, 1992)

Audit Report re:
Heritage Federal Savings Bank, Taylor, Michigan, Assistance Agreement, Case Number C-293c (Memo dated February 13, 1992)

Audit Report re:
Local American Bank of Tulsa, F.S.B., Oklahoma City, Oklahoma, Assistance Agreement, Case Number SW-024 (Memo dated February 12, 1992)

Audit Report re:
Rocky Mountain Federal Savings Bank, Cheyenne, Wyoming, Assistance Agreement, Case Number C-378c (Memo dated February 10, 1992)

Audit Report re:
Report on the Limited Review of FSLIC Payments for the Interest Differential Between FHLB Advances and the Cost of Savings Deposits to Land of Lincoln Savings and Loan Association, Chicago, Illinois, Case Number C-112c (Memo dated February 12, 1992)

Audit Report re:
River Valley Savings Bank, F.S.B., Peoria, Illinois, Assistance Agreement, Case Number C-336c (Memo dated February 10, 1992)

Audit Report re:
River Valley Savings Bank, F.S.B., Peoria, Illinois, Assistance Agreement, Case Number C-337c (Memo dated February 10, 1992)

Audit Report re:
First Pacific Bank, Beverly Hills, California (4258) (Memo dated February 4, 1992)

Audit Report re:
New England Allbank for Savings, Gardner, Massachusetts (4300) (Memo dated January 31, 1992)

Audit Report re:
Inventory Closing Procedures, South Brunswick Consolidated Office (Memo dated January 31, 1992)

Audit Report re:
Financial Audit of the Walnut Green Office Building (Memo dated February 14, 1992)

Audit Report re:
Financial and Operational Audit of the Terrace Connection (Memo dated February 5, 1992)

Audit Report re:
Information System Audit of the Assistance Agreements Management Reporting System (Memo dated January 14, 1992)

Audit Report re:
Audit of Legal Expenses Paid to the Law Firm of Gorsuch, Kirgis, Campbell, Walker & Grover (Memo dated February 7, 1992)

Audit Report re:

Audit of Legal Expenses Paid to the Law Firm of Baker, Glatt and Middleton (Memo dated February 14, 1992)

Audit Report re:
Travel Voucher Processing—Division of Accounting and Corporate Services, San Francisco Regional Office (Memo dated January 16, 1992)

Audit Report re:
Travel Voucher Processing—Legal Division, San Francisco Regional Office (Memo dated January 16, 1992)

Audit Report re:
L. William Seidman Center Construction Costs (Memo dated January 27, 1992)

Audit Report re:
Audit of the FCIC Loose-Leaf Service (Memo dated January 31, 1992)

Recommendations concerning administrative enforcement proceedings. Matters relating to the Corporation's corporate activities.

In calling the meeting, the Board determined, on motion of Director C.C. Hope, Jr. (Appointive), seconded by Director T. Timothy Ryan, Jr. (Office of Thrift Supervision), concurred in by Vice Chairman Andrew C. Hove, Jr., Director Stephen R. Stienbrink (Acting Comptroller of the Currency), and Chairman William Taylor, that Corporation business required its consideration of the matters on less than seven days' notice to the public; that no earlier notice of the meeting was practicable; that the public interest did not require consideration of the matters in a meeting open to public observation; and that the matters could be considered in a closed meeting by authority of subsections (c)(2), (c)(6), (c)(8), (c)(9)(A)(ii), (c)(9)(B) and (c)(10) of the "Government in the Sunshine Act" (5 U.S.C. 552b(c)(2), (c)(6), (c)(8), (c)(9)(A)(ii), (c)(9)(B) and (c)(10)).

The meeting was held in the Board Room of the FDIC Building located at 550—17th Street, N.W., Washington, DC.

Dated: March 3, 1992.
Federal Deposit Insurance Corporation.
Robert E. Feldman,
Deputy Executive Secretary.
[FR Doc. 92-5312 Filed 3-3-92; 3:42 pm]
BILLING CODE 6714-01-M

FEDERAL DEPOSIT INSURANCE CORPORATION

Notice of Agency Meeting

Pursuant to the provisions of the "Government in the Sunshine Act" (5 U.S.C. 552b), notice is hereby given that

the Federal Deposit Insurance Corporation's Board of Directors will meet in open session at 10 a.m. on Tuesday, March 10, 1992, to consider the following matters:

Summary Agenda

No substantial discussion of the following items is anticipated. These matters will be resolved with a single vote unless a member of the Board of Directors requests that an item be moved to the discussion agenda.

Disposition of minutes of previous meetings.

Reports of actions approved by the standing committees of the Corporation and by officers of the Corporation pursuant to authority delegated by the Board of Directors.

Memorandum and resolution re: Delegation of Authority to Issue a Subpoena or a Subpoena Duces Tecum.

Memorandum and resolution re: Delegations of Authority to the Resolution Trust Corporation's Division of FSLIC Operations.

Discussion Agenda

Memorandum and resolution re: Proposed amendments to Part 323 of the Corporation's rules and regulations, entitled "Appraisals," which: (1) Eliminates the requirement of FDIC-regulated institutions to obtain appraisals by certified or licensed appraisers for real estate-related financial institutions having a value, as defined in the rule, of \$100,000 or less; (2) permits FDIC-regulated institutions to use appraisals prepared for loans insured or guaranteed by an agency of the federal government if the appraisal conforms to regulations or other written requirements of the federal insurer or guarantor; (3) excepts appraisals involving 1-to-4 family residential properties from certain minimum appraisal standards under specified conditions; and (4) adds a definition of "real estate" and "real property" to clarify that the appraisal regulation does not apply to transactions involving mineral rights, timber rights, growing crops, water rights, or similar interests in real estate when the transaction does not involve the associate parcel or tract of land.

The meeting will be held in the Board Room on the sixth floor of the FDIC Building located at 550-17th Street, NW., Washington, DC. Requests for further information concerning the meeting may be directed to Mr. Hoyle L. Robinson, Executive Secretary of the Corporation, at (202) 898-6757.

Dated: March 3, 1992.

Federal Deposit Insurance Corporation.

Hoyle L. Robinson,
Executive Secretary.

[FR Doc. 92-5313 Filed 3-3-92; 3:42 pm]

BILLING CODE 6714-01-M

FEDERAL DEPOSIT INSURANCE CORPORATION

Notice of Agency Meeting

Pursuant to the provisions of the "Government in the Sunshine Act" (5 U.S.C. 552b), notice is hereby given that at 10:30 a.m. on Tuesday, March 10, 1992, the Federal Deposit Insurance Corporation's Board of Directors will meet in closed session, by vote of the Board of Directors, pursuant to sections 552b(c)(2), (c)(4), (c)(6), (c)(8), (c)(9)(A)(ii), and (c)(9)(B) of Title 5, United States Code to consider the following matters:

Summary Agenda

No substantive discussion of the following items is anticipated. These matters will be resolved with a single vote unless a member of the Board of Directors requests that an item be moved to the discussion agenda.

Memorandum re: Recommendation for Award of Contract.

Recommendations with respect to the initiation, termination, or conduct of administrative enforcement proceedings (cease-and-desist proceedings, termination-of-insurance proceedings, suspension or removal proceedings, or assessment of civil money penalties) against certain insured depository institutions or officers, directors, employees, agents or other persons participating in the conduct of the affairs thereof.

Names of persons and names and locations of depository institutions authorized to be exempt from disclosure pursuant to the provisions of subsections (c)(6), (c)(8), and (c)(9)(A)(ii) of the "Government in the Sunshine Act" (5 U.S.C. 552b(c)(6), (c)(8), and (c)(9)(A)(ii)).

Note: Some matters falling within this category may be placed on the discussion agenda without further public notice if it becomes likely that substantive discussion of those matters will occur at the meeting.

Discussion Agenda

Personnel actions regarding appointments, promotions, administrative pay increases, reassignments, retirements, separations, removals, etc.:

Names of employees authorized to be exempt from disclosure pursuant to the provisions of subsections (c)(2) and (c)(6) of the "Government in the Sunshine Act" (5 U.S.C. 552b(c)(2) and (c)(6)).

Matters relating to the possible closing of certain insured banks:

Names and locations of banks authorized to be exempt from disclosure pursuant to the provisions of subsections (c)(6), (c)(9)(A)(ii), and (c)(9)(B) of the "Government in the Sunshine Act" (5 U.S.C. 552b(c)(6), (c)(9)(A)(ii), and (c)(9)(B)).

The meeting will be held in the Board Room on the sixth floor of the FDIC Building located at 550-17th Street, NW., Washington, DC.

Requests for further information concerning the meeting may be directed to Mr. Hoyle L. Robinson, Executive Secretary of the Corporation, at (202) 898-6757.

Dated: March 3, 1992.

Federal Deposit Insurance Corporation.

Hoyle L. Robinson,
Executive Secretary.

[FR Doc. 92-5314 Filed 3-3-92; 3:42 pm]

BILLING CODE 6714-01-M

FEDERAL ELECTION COMMISSION

DATE AND TIME: Tuesday, March 10, 1992, 10:00 a.m.

PLACE: 999 E Street, NW, Washington, DC.

STATUS: This Meeting Will Be Closed to the Public.

ITEMS TO BE DISCUSSED:

Compliance matters pursuant to 2 U.S.C.

§ 437g.

Audits conducted pursuant to 2 U.S.C. § 437g, § 438(b), and Title 26, U.S.C.

Matters concerning participation in civil actions or proceedings or arbitration Internal personnel rules and procedures or matters affecting a particular employee

DATE AND TIME: Thursday, March 12, 1992, 10:00 a.m.

PLACE: 999 E Street, NW., Washington, DC. (Ninth Floor.)

STATUS: This Meeting Will Be Open to the Public.

ITEMS TO BE DISCUSSED:

Title 26 Certification Matters

Advisory Opinion 1992-5: Congressman

James P. Moran

Administrative Matters

PERSON TO CONTACT FOR INFORMATION:

Mr. Fred Eiland, Press Officer,
Telephone: (202) 219-4155.

Delores Harris,

Administrative Assistant.

[FR Doc. 92-5308 Filed 3-3-92; 3:00 pm]

BILLING CODE 6715-01-M

NATIONAL CREDIT UNION

ADMINISTRATION

Notice of Meetings

TIME AND DATE: 1:30 p.m., Wednesday, March 11, 1992.

PLACE: Filene Board Room, 7th Floor, 1776 G Street, NW., Washington, DC 20456.

STATUS: Open.

BOARD BRIEFINGS:

1. Central Liquidity Facility Report and Review of CLF Leading Rate.
2. Insurance Fund Report.

MATTERS TO BE CONSIDERED:

1. Approval of Minutes of Previous Open Meeting.
2. Appeal by Affiliated Federal Credit Union of Regional Director's Denial of Field of Membership Expansion Request.

TIME AND DATE: 9:30 a.m., Wednesday, March 11, 1991.

PLACE: Filene Board Room, 7th Floor, 1776 G Street, NW., Washington, DC 20456.

STATUS: Closed.

MATTERS TO BE CONSIDERED:

1. Approval of Minutes of Previous Closed Meeting.
2. Administrative Actions under Section 206 of the Federal Credit Union Act. Closed pursuant to exemptions (8), (9)(A)(ii), and (9)(B).
3. Appeal by a Federal Credit Union under Part 747, NCUA's Rules and Regulations. Closed pursuant to exemptions (8) and (9)(A)(ii).
4. Delegations of Authority and/or Administrative Actions under Section 205 of the Federal Credit Union Act and Section 741.4, NCUA's Rules and Regulations. Closed pursuant to exemptions (8), (9)(A)(ii) and (9)(B).
5. Personnel Action. Closed pursuant to exemption (2).

RECESS: 11:30 a.m.

FOR MORE INFORMATION CONTACT: Becky Baker, Secretary of the Board, Telephone (202) 682-9600.

Becky Baker,
Secretary of the Board.

[FR Doc. 92-5311 Filed 3-3-92; 3:30 pm]

BILLING CODE 7535-01-M

NATIONAL WOMEN'S BUSINESS COUNCIL

SUMMARY: In accordance with the Women's Business Ownership Act,

Public Law 100-533 as amended, the National Women's Business Council announces a forthcoming meeting and roundtable discussion. The roundtable discussion will center on examination of barriers facing women in telecommunications. Meeting issues to be discussed include the 1991 Annual Report and various Council office administrative issues.

DATE:

March 17, 1992, 9:00 a.m.-12:00 noon.
(roundtable)

March 17, 1992, 1:00 p.m.-3:00 p.m.
(Council meeting)

PLACE: The Westin Hotel/Tabor Center, 1672 Lawrence Street, Denver, Colorado 80202.

STATUS: Both meeting and roundtable are open to the public.

CONTACT: Wilma Goldstein, Executive Director or Diane Cullo, Legislative Analyst, National Women's Business Council, 409 Third St. SW., Suite 7425, Washington, DC, 20024, (202) 205-3850.

Wilma Goldstein,
Executive Director, National Women's Business Council.

[FR Doc. 92-5268 Filed 3-3-92; 1:29 pm]

BILLING CODE 6820-AB-M

NATIONAL WOMEN'S BUSINESS COUNCIL

ACTION: Notice of Hearing.

SUMMARY: In accordance with the Women's Business Ownership Act, Public Law 100-533 as amended, the National Women's Business Council announces a forthcoming hearing. The focus of the hearing will be to hear testimony and gather information regarding women's contributions in telecommunications. Testimony will be received from public and private sector decision-makers and entrepreneurs, professional experts, corporate leaders and representatives of key interest groups and organizations.

DATES: March 16, 1992, 9:00 a.m. to 4:30 p.m.

ADDRESSES: The Westin Hotel/Tabor Center, 1672 Lawrence Street, Denver, Colorado 80202.

STATUS: Open to the public.

CONTACT: For further information or to submit written testimony, contact Wilma Goldstein, Executive Director or Diane Cullo, Legislative Analyst, National Women's Business Council, 409 Third Street Suite 7425, Washington, DC 20024, (202) 205-3850. Deadline date for submission of written testimony is March 9, 1992.

Wilma Goldstein,
Executive Director, National Women's Business Council.

[FR Doc. 92-5267 Filed 3-3-92; 1:29 pm]

BILLING CODE 6820-AB-M

Great Report Federal Paper

Thursday
March 5, 1992

Part II

Office of Personnel Management

Senior Executive Service Positions That
Were Career Reserved During 1991;
Notice

**OFFICE OF PERSONNEL
MANAGEMENT****SES Positions That Were Career
Reserved During 1991****AGENCY:** Office of Personnel
Management.**ACTION:** Notice.**SUMMARY:** As required by the Civil
Service Reform Act of 1978, this givesnotice of all positions in the Senior
Executive Service (SES) that were
career reserved during 1991.**FOR FURTHER INFORMATION****CONTACT:** Charles Vaughn, Office of
Executive and Management Policy, (202)
606-1927.**SUPPLEMENTARY INFORMATION:** Below is
a list of titles of SES positions that were
career reserved any time in calendar
year 1991 whether or not they were stillcareer reserved on December 31, 1991.
Section 3132(b)(4) of title 5, United
States Code, requires that the head of
each agency publish the list by March of
the following year. OPM is publishing a
consolidated list for all agencies.

U.S. Office of Personnel Management.

Constance Berry Newman,
*Director.***POSITIONS THAT WERE CAREER RESERVED DURING CALENDAR YEAR 1991**

Agency, Organization	Career Reserved Positions
Action: Office Inspector General..... Assoc Director for Mgmt & Budget.....	Inspector General. Associate Director for Management & Budget. Asst Dir for Financial Management.
Administrative Conference of the U.S.: Administrative Conference of the U.S.....	Executive Director. Research Director. General Counsel.
Advisory Council on Historic Preservation: OFC of the Exec Director	Executive Director.
Department of Agriculture: OFC of the Inspector General..... Office of Operations	Asst Inspector General for Investigations. Dep Asst Inspector General for Investigation. Asst Inspector General for Audit. Dep Assistant Inspector General for Audit. Dep Asst Inspector General for Audit. Asst Inspector Gen for Pol Dev & Res Mgmt. Director Office of Operations.
Office of Finance and Management.....	Dep Dir for E/S, Real Property, F/P Division.
Farmers Home Administration.....	Director, Applications Systems Division. Dir, Info Resources Management Division. Director, Financial Services Division. Dir. Thrift Savings Plan Division.
Federal Crop Insurance Corporation.....	Deputy Administrator for Management.
Agricultural Marketing Service.....	Assistant Administrator, Finance Office. Asst Admr for Automated Information Services. Asst Admr, Community and Business Programs. Asst Mgr for Actuarial & Underwriting Svcs. Assistant Manager for Administration.
Animal & Plant Health Inspection Service.....	Deputy Administrator, Management. Director, Fruit & Vegetable Division. Director, Cotton Division. Director, Dairy Division. Director, Livestock Division. Director, Tobacco Division.
Veterinary Services.....	Agricultural Marketing Svc, Dir Poultry Div. Director, Compliance Staff. Dir, Commodity Scientific Support Division. Director.
Plant Protection & Quarantine Service.....	Deputy Administrator for Management & Budget. Assoc Dep Administrator for Mgt. & Budget. Dep Admr, Regulatory Enforcement/Animal Care.
Science and Technology.....	Dir Natl Veterinary Services Labs, Ames. Director, Northern Region. Dir, S E Region, Veterinary Services. Director, Western Region. Director, South Central Region.
Food Safety and Inspection Service.....	Assistant Deputy Administrator. Dep Admr, Animal Damage Control. Dir, Operational Support, Veterinary Services. Dep Admr, International Services. Director Northeastern Region. Director, South Central Region. Director, Western Region. Director, Southeastern Region. Asst to the Asst Dep Admr, Natl Programs, PPQ. Director Operational Support PPQ. Director Science and Technology. Asst Deputy Admin Technical Services. Dep Admr-Administrative Mgmt. Dir Northeast Region, Phila., PA. Regl Director, Atlanta Georgia. Dir, North Central Region, Des Moines, Iowa. Director, Southwestern Region, Dallas, Texas.

POSITIONS THAT WERE CAREER RESERVED DURING CALENDAR YEAR 1991—Continued

Agency, Organization	Career Reserved Positions
	Dir, Western Region, Alameda, California. Asst Dep Admr Comp & Staff Operations. Asst Dep Admr Inspection Mgmt Program. Asst Dep Admr, Scientific Staff Services. Asst Dep Admin (Admin Mgt). Deputy Administrator, Science. Dep Admr Internl Programs. Associate Deputy Administrator. Asst to the Dep Admr International Programs. Asst Deputy Administrator. Regional Director. Assistant Deputy Administrator. Deputy Admin for Financial Management. Deputy Admr for Management.
Food & Nutrition Service.....	Accounting Officer.
Agricultural Stabilization & Conservation Service	Director, Budget Division.
Foreign Agricultural Service.....	Dir, Grain & Feed Div.
Agriculture Research Service.....	Deputy Asst Administrator for Management.
	Dep Admr for Adm Mgmt.
	Assoc Dep Admin for Administrative Management
	Asst Adm for Cooperative Interactions.
	Global Change Research Staff Assistant.
	Corr for Sci & Educ Agencies for Intl Activ.
National Program Staff Office.....	Deputy Administrator National Program Staff.
	Assoc Dep Admr.
	Assoc Dep Admr, Natl Prog Staff.
Beltsville Area Office	Associate Dep Administrator, Animal Sciences.
	Dir, Beltsville Human Nutrition Research Ctr.
	Director Beltsville Area Office.
	Assoc Dir Beltsville Area.
North Atlantic Area Office.....	Assoc Dep Admr, Natural Resources/Systems.
	Director, Eastern Regl Research Center.
	Research Programs Director.
	Director, North Atlantic Area.
South Atlantic Area Office	Assoc Dir, North Atlantic Area.
	Research Leader-Forage and Turf Research.
	Res Leader-Plant Physio & Photosynthesis Res.
	Director South Atlantic Area.
	Associate Dir South Atlantic Area.
Midwest Area Office	Dir Midwest Area.
	Dir Northern Regional Research Ctr.
	Assoc Dir, Midwest Area.
Midsouth Area Office	Supervisory Veterinary Medical Officer.
	Dir, Southern Regional Res Center, New Orleans.
	Director, Mid-South Area.
	Associate Director, Mid South Area.
Central Plains Area Office.....	Dir Natl Animal Disease Ctr.
Southern Plains Area Office	Director Southern Plains Area.
	Director Conservation & Production Res Lab.
	Assoc Dir, Southern Plains Area.
Northern Plains Area Office.....	Director, Northern Plains Area.
	Associate Director, Northern Plains Area Ofc.
Northwest Area Office	Dir R.L. Hruska US Meat Animal Res Center.
Pacific West Area Office	Director, Northwest Region.
	Director, Western Regional Research Center.
	Res Leader Natural Products Chemistry Res.
	Dir, Western Human Nutrition Research Center.
	Director, Pacific West Area Office.
	Director, Plant Gene Expression Center.
	Associate Director, Pacific West Area Office.
	Dir, Western Cotton Research Laboratory.
	Supervisory Research Plant Pathologist.
	Supervisory Research Plant Pathologist.
	Supervisory Soil Scientist.
Cooperative State Research Service	Asso Administrator for Grants & Program Sys.
Extension Service.....	Deputy Admin Management.
Soil Conservation Service.....	Director Engineering Division.
	Dir Ecological Sciences and Technology Divisi.
	Dep Chf for Administration.
	Dir, Conserv Planning and App.
	Director, Watershed Projects Division.
	Dir, Basin & Area Planning (Soil Conserv).
	Assoc Dep Chief for Administration.
	Dir, Soils (Soil Scientist).
	Dir, Land Treatment Program.
	Dir Information Res Management Division.
	Dir South National Technical Center.
	Special Asst for Science & Technol.
	Associate Deputy Chief for Technology Sci Tec.
Forest Service	Dep Chf For Administration.

POSITIONS THAT WERE CAREER RESERVED DURING CALENDAR YEAR 1991—Continued

Agency, Organization	Career Reserved Positions
Research.....	Associate Deputy Chief-Administration. Dir Forest Pest Mgmt. Staff. Dir Fiscal and Accounting Management. Associate Deputy Chief for Administrator. Director, Fire and Aviation Staff. Director, Timber Mgmt Research Staff. Dir Insect and Disease Research Staff. Dir Forest Environment Research Staff. Director, Forest Resource Economics Staff. Dir Forest Prod & Harvesting & Research Staff.
Nat'l Forest System.....	Dir Forest Fire & Atmos Sciences Res Staff. Dir. Range Management Staff. Dir. Recreation, Mgmt Staff. Dir Timber Management Staff. Director, Engineering Staff. Director, Lands Staff. Dir Land Management Planning Staff. Dir, Wildlife & Fisheries Mgmt Staff. Dir, Minerals & Geology Staff. Director, Watershed & Air Management Staff. Dir Ecological Management.
State & Private Forestry.....	Dir Cooperative Forestry.
Field Units.....	NE Area Dir, State & Private Forestry, U Darb. Dir Intermountain Forest & Range Exp Stat, OGD. Dir N Eastern Forest Experiment Station. Dir, North Central Forest Exp Station. Dir, Pacific NW Forest & Range Exp Station. Dir, Pacific SW For & Range Exper Sta. Dir S Eastern Forest Experiment Station. Director Rocky Mt Forest & Range Exper Sta. Dir, S. Forest Experiment Station, New Orleans. Director, Forest Products Laboratory. Dep Dir Forest Products Lab.
Economic Research Service.....	Admr. Economic Research Service. Associate Administrator-Economic Rsch Svc. Director Agriculture & Trade Analysis Div. Director Commodity Economics Division. Director Resources & Technology Division. Director Agriculture & Rural Econ Division. Deputy Administrator for Situation & Outlook.
Economics Management Staff.....	Director, Economics Management Staff.
National Agricultural Statistics Service.....	Admr. National Agricultural Statistics Serv. Deputy Administrator for Operations. Dir Estimates Div. Dir, Research and Applications Division. Dir, State Statistical Division. Deputy Administrator for Programs. Dir, Systems & Information Division. Chairperson. Dep Chairperson.
World Agricultural Outlook Board.....	Dep Chairperson.
Board for International Broadcasting:	Exec Director.
Board Staff.....	Dir for Research & Engineering. Dep Exec Director/Director of Program Review. General Counsel. Director of Financial & Congressional Affairs.
Department of Commerce:	Executive Director.
Office of Technology.....	Asst General Counsel for Finance and Litigation.
Office of the General Counsel.....	Director, Office of Intelligence Liaison.
Ofc of Asst Secy for Administration.....	Director for Finance & Federal Assistance.
Director for Management and Information.....	Dir for Federal Asst & Management Support.
Director for Procurement & Administrative Services.....	Dir for Financial Management.
Director Personnel and Civil Rights.....	Dir. Ofc of Information Resources Management.
Director for Planning Budget and Evaluation.....	Dir. for Information Resources Management.
Ofc of the Under Secy for Economic Affairs.....	Director for Procurement & Admin Services.
Bureau of Economic Analysis.....	Dep Dir for Procurement & Admin Services.
	Director, Office of Security.
	Deputy Director for Procurement.
	Director of Personnel.
	Deputy Director of Personnel.
	Director, Office of Budget.
	Dep Asst Secy for Statistical Affairs.
	Dir Office of Business Analysis.
	Director.
	Dep. Dir. Bur of Economic Analysis.
	Assoc Dir. for Natl Economic Accounts.
	Assoc Dir For Regional Economics.
	Assoc Dir for International Economics.

POSITIONS THAT WERE CAREER RESERVED DURING CALENDAR YEAR 1991—Continued

Agency, Organization	Career Reserved Positions
BUREAU OF THE CENSUS	Chief Economist. Chf Statistician. Asst to the Director for Econometrics. Chf, Nat'l Income & Wealth Div. Chief, Business Outlook Div. Chief International Investment Division. Dep Dir. Asst Director for ADP. Prog Mgr, Computer-Assisted Survey Infor Coll. Chief, Technical Services Division. Assoc Dir for Management Services. Chief, Personnel Division. Chief Admin & Publications Services Division. Senior Program Analyst. Asst Dir for Administration.
Demographic Programs	Chief, Computer Services Division. Association Director for Demographic Fields. Chf, Population Div. Chief Demographic Surveys Division. Chf, Housing & Household Econ Statistics Div. Chief, Statistical Methods Division. Chief Intl. Statistical Programs Center.
Decennial Census	Associate Director for the Decennial Census. Asst Dir for Publicity and Outreach. Chf, Geography Div. Chief, Decennial Planning Division. Chief, Decennial Operations Division. Chief, Decennial Planning Division. Chief, Statistical Support Division. Chief, Year 2000 Res & Dev Staff. Chief Statistical Research Division. Senior Program Analyst.
Statistical Design Methodology and Standards	Assoc Dir for Field Operations.
Field Operations	Chief, Field Div. Chief Data Preparation Division. Chief, Field Division. Chief Data User Services Division.
Economic Programs	Associate Director for Economic Programs. Asst Dir for Economic & Agric Censuses. Chief, Agriculture Div. Chf, Business Div. Chf, Construction Statistics Div. Chf, Econ Surveys Div. Chf, Foreign Trade Div. Chf, Government Div. Chf, Industry Div. Chf, Census Programming Division.
Institute for Telecommunications Sciences	Assoc Admr for Telecommunications Science. Deputy Dir for Systems & Networks. Deputy Director for Spectrum.
Economic Development Administration	Dep Director for Program Operations.
Ofc of the Inspector General	Assistant Inspector General for Auditing. Asst. Inspector General for Investigations. Asst Insp Gen for Compl & Audit Resolution. Deputy Assistant Inspector Gen for Auditing. Asst Insp Gen for Plng, Eval & Inspections. Counsel to the Inspector General. Dept Asst Insp Gen for Investigations. Dep Asst Insp Gen for Insp & Res.
Ofc of the Under Sec for Export Administration	Director of Administration.
Ofc of Dep Asst Secy for Automotive Aff & Cons Gds	Director Office of Consumer Goods.
Ofc of Dep Asst Secy for Compliance	Dir, Office of Agreements Compliance.
Ofc of Dep Asst Secy for Investigations	Dir, Office of Antidumping Compliance.
National Oceanic and Atmospheric Administration	Dir, Office of Antidumping Investigations.
Systems Program Office	Dir, Office of Countervailing Investigations.
	Dir, NOAA Coastal Ocean Program Office.
	Program Manager.
	Nexrad Program Manager.
	Goes Program Manager.
	CHF/Awi Interactive Processing System/ 1990's.
Office of Administration	Dir for Information Systems & Finance.
	Director for Personnel & Civil Rights.
	Dir for Procurement, Grants & Adm Services.
National Marine Fisheries Service	Senior Scientist for Fisheries.
	Dir, OFC of Research & Environmental Info.
Fisheries Resource Management	Director, Office of Enforcement.
Fisheries Centers	Science & Research Dir Northeast Region.
	Science & Research Dir.
	Science & Research Dir Southwest Region.
	Science & Research Dir.

POSITIONS THAT WERE CAREER RESERVED DURING CALENDAR YEAR 1991—Continued

Agency, Organization	Career Reserved Positions
Natl Environ Satellite, Data & Info Services.....	Science and Research Director. POES Program Manager.
Dep Asst Admr for Information Services.....	Dir OFC of Sys Development. Dir. Natl Oceanographic Data Center.
Office of Oceanic and Atmospheric Research.....	Director, National Climatic Data Center. Dir. National Geophysical Data Center.
Office of Sea Grant & Extramural Programs.....	Director, Forecast Systems Laboratory. Dep Dir, Ofc of Oceanic Research Programs.
Environmental Research Laboratories.....	Dep Dir, Environmental Research Laboratories. Associate Director for Science & Data.
Atlantic Oceanographic and Meteorological Labs.....	Dir, Space Environment Laboratory. Dir Climate Monitoring & Diagnostics Lab.
Wave Propagation Lab.....	Dir, Atlantic Oceanographic & Meteorological. Depy Dir Atlantic Oceanographic & Meteorologi.
Aeronomy Lab.....	Director. Director, Aeronomy Laboratory.
Geophysical Fluid Dynamics Laboratories.....	Senior Scientist/Deputy Director. Director.
Great Lakes Environmental Reserch Lab.....	Supervisory RSCH Meteorologist. Supervisory RSCH Meteorologist.
National Severe Storms Laboratory.....	Supervisory RSCH Meteorologist. Dir Great Lakes Environmental Research Lab.
Air Resources Laboratory.....	Dir Nat'l Severe Storms Lab. Director Air Resources Laboratory.
Pacific Marine Environmental Lab.....	Dir Pacific Marine Environmental Lab. Dir, Office of Ocean & Earth Sciences.
Ocean Services & Coastal Zone Management.....	Chief, Ocean Observation Division. Chief Ocean & Lake Levels Division.
Oceanography & Marine Services.....	Chief, Ocean Systems Division. Chief Costal Monitoring Bioeffects Asses Div.
National Ocean Service.....	Chf, Physical Oceanography Division. Chief Laboratory for Geosciences.
National Weather Service.....	Assoc Dir Ofc of Aeronautical Charting & Cart. Director, NOAA Data Buoy Office.
Office of Meteorology.....	Chief, Management and Budget Staff. Chief, International Affairs Division.
Office of Hydrology.....	Chf, Ofc of the Fed Coordinator for Meteorolg. Deputy Assistant Administrator for Operations.
Office of Systems Operations.....	Dir, NEXRAD Operational Support Facility. Dir of Scientific & Academic Affairs.
Office of Systems Development.....	Dir, Office of Meteorology. Chief Operations Division.
National Meteorological Ctr.....	Chf, Prog Requirements & Png Division. Director, Office of Hydrology.
Regional Offices & Centers.....	Chief, Hydrologic Services Division. Chief, Hydrologic Research Laboratory.
National Institute of Standards and Technology.....	Chief, Engineering Division. Chief, Systems Operations Center.
Office of Associate Director.....	Chief, Systems Integration Division. Dir, Office of Systems Operations.
Advanced Technology Program.....	Director, Office of Systems Development. Chief, Integrated Systems Laboratory.
	Chief, Techniques Devel Laboratory. Dep Dir, Office of Systems Development.
	Director National Meteorological Center. Deputy Director.
	Director, Climate Analysis Center. Chief, Automation Division.
	Chief, Development Div. Chf, Meteorological Operations Division.
	Dir. Natl Severe Storms Forecast Center. Director Natl Hurricane Center.
	Dir Southern Region, Ft Worth. Dir. Salt Lake City Region.
	Dir, Alaska Region, Anchorage. Dir Eastern Region NWS.
	Director Central Region. Dep Dir Center for Chemical Technology.
	Dir, Office of Technology Commercialization. Chief, Program Office.
	Chf Standard Reference Materials Program. Director, Center for Chemical Technology.
	Director for Quality Programs. Assoc Dir for Tech & Business Assessment.
	Sr Advr to the Dir, Technology Services. Director for International & Academic Affairs.
	Deputy Director for International Affairs. Deputy Director for Academic Affairs.
	Associate Director. Dep Director, Advanced Technology Program.

POSITIONS THAT WERE CAREER RESERVED DURING CALENDAR YEAR 1991—Continued

Agency, Organization	Career Reserved Positions
Technology Services.....	Director, Advanced Technology Program. Deputy Director, Technology Services. Dir, Ofc of Technol Evaluation & Assessment.
Office of Measurement Services.....	Chf, Phy Meas S/P Ofc of Measurement Services. Director, Office of Measurement Services. Dir, Office of Standards Services.
Office of Standards Services.....	Chief Gas and Particulate Science Division.
Organization Abolished.....	Deputy Director for Programs.
Organization Abolished.....	Chief, Atomic and Plasma Radiation Division.
Organization Abolished.....	Dir, Cntr for Atomic, Molecular & Optical Phy. Chief, Surface Science Div. Dep Dir, Cntr for Molecular & Optical Phy.
Organization Abolished.....	Director-Center for Analytical Chemistry.
Organization Abolished.....	Dir Center for Radiation Research. Dep Dir, Ctr for Radiation Research. Chief Radiation Physics Division.
Organization Abolished.....	Deputy Director, Center for Chemical Physics.
Organization Abolished.....	Chief, Chemical Process Metrology Division.
Electronics and Electrical Engineering Laboratory.....	Dir, Electronics & Electrical Eng Laboratory. Assoc Dir for Technical Evaluation. Deputy Director.
Electricity Division.....	Dir, Office of Microelectronics Programs. Director-Center for Fire Research. Chief, Electricity Division.
Electromagnetic Technology Division.....	Deputy Director, Center for Fire Research. Dir, Center for Building Technology. Deputy Director, Center for Building Tech. Chf-Electromagnetic Technology Division. Chief, Structures Division.
Semiconductor Electronics Division.....	Chief Semiconductor Electronics Division. Senior Research Scientist.
Organization Abolished.....	Dep Dir, Ctr for Electronics & Electrical Eng.
Manufacturing Engineering Laboratory.....	Associate Director for Program Development. Dir, Manufacturing Engineering Laboratory. Manager for Industrial Relations. Program Manager Automated Manufacturing Res. Dep Dir, Manufacturing Engineering Laboratory.
Precision Engineering Division.....	Chief, Precision Engineering Division.
Robot Systems Division.....	Chief, Robot Systems Division.
Factory Automation Systems Division.....	Chief, Factory Automation Systems Division.
Physics Laboratory.....	Director, Physics Laboratory. Physicist (Nuclear). Coordinator of Radiation Measurement Services. Coordination of Program Development. Deputy Director, Physics Laboratory.
Ionizing Radiation Division.....	Chief Ionizing Radiation Division.
Radiometric Physics Division.....	Chief Radiometric Physics Division.
Fundamental Constants Data Center.....	Mgr, Fundamental Constants Data Center.
Molecular Physics Division.....	Chief Molecular Physics Div.
Quantum Metrology Division.....	Chief, Quantum Metrology Division.
Atomic Physics Division.....	Chief, Atomic Physics Division.
Time and Frequency Division.....	Chief, Time and Frequency Division.
Quantum Physics Division.....	Senior Scientist. Senior Scientist & Fellow of Jila. Senior Scientist & Fellow of Jila.
Electron and Optical Physics.....	Group Leader for Far Ultraviolet Physics.
Chemical Science and Technology Laboratory.....	Dir, Chemical Sci & Technology Laboratory. Mgr, Tech Applications of Measurement Stds. Deputy Director for Programs.
Inorganic Analytical Research Division.....	Chief Inorganic Analytical Research Division.
Organic Analytical Research Division.....	Chief Organic Analytical Research Division.
Surface and Microanalysis Science Division.....	Chf, Surface & Microanalysis Science Division. Group Leader, Surface Spec. & Thin Films.
Process Measurements Division.....	Chief, Process Measurements Division.
Biotechnology Division.....	Chief, Biotechnology Division.
Materials Science and Engineering Laboratory.....	Dir, Materials Sci & Eng Laboratory Senior Scientist. Scientific Assistant to the Director, IMSE. Dep Dir, Materials Sci & Eng Lab. Chief, Film & Fiber Technology. Chief Materials Reliability Div.
Materials Reliability Division.....	Chief Materials Reliability Div.
Office of Intelligent Processing of Materials.....	Chf, Ofc of Intell Processing of Materials.
Ceramics Division.....	Chief Ceramics Division.
Polymers Division.....	Chief, Polymers Division.
Metallurgy Division.....	Chf, Metallurgy Division. Physicist (Solid State)
Reactor Radiation Division.....	Chief, Reactor Radiation Division. Group Leader Neutron Condensed Matter Science. Chief, Reactor Operations.

POSITIONS THAT WERE CAREER RESERVED DURING CALENDAR YEAR 1991—Continued

Agency, Organization	Career Reserved Positions
Computer Systems Laboratory.....	Chief Systems & Network Architecture Division. Chf, Advanced Systems Division. Chf, Info Syst Engineering Division. Chf, Systems and Software Technology Division. Associate Director for Computer Security. Associate Director for Program Implementation. Chief, Computer Security Division.
Building and Fire Research Laboratory.....	Dir, Building & Fire Research Laboratory Dep Dir, Building & Fire Research Laboratory Asst Dir, Building & Fire Research Laboratory.
Building Environment Division.....	Chief, Building Environment Division.
Building Materials Division.....	Chf, Building Materials Div.
Fire Science and Engineering Division.....	Chief, Fire Science & Engineering Division.
Fire Measurement and Research Division.....	Chief, Fire Measurement & Research Division.
Computing and Applied Mathematics Laboratory.....	Dir, Computing & Applied Mathematics Lab. Dep Dir, Computing & Applied Mathematics Lab. Chief, Computer Services Division. Chief Scientific Computing Division. Asst Dir for Management Information Technology. Associate Director for Computing.
Statistical Engineering Division.....	Chief, Statistical Engineering Division.
Patent and Trademark Administration.....	Asst Commissioner for Finance and Planning. Assistant Commissioner for External Affairs. Dep Assistant Commissioner for Administration. Dir, Office of Interdisciplinary Programs.
Office of Assistant Commissioner for Patents.....	Adm'r for Documentation.
Chemical.....	Group Director 110. Group Director 120. Group Director—130. Group Director 150. Group Director—180. Deputy Group Dir. 150. Deputy Group Director 180.
Electrical.....	Group Director for 260. Group Director 210. Group Director for 220. Group Director—230. Group Director 240. Group Director 250. Deputy Group Director—260. Deputy Group Director—230.
Mechanical.....	Group Director—310. Group Director—320. Group Director—330. Group Director—340. Group Director—350.
Office of Assistant Commissioner for Trademarks.....	Chairman, Trademark Trial & Appeal Board. Deputy Asst Commissioner for Trademarks. Director, Trademark Examining Operation.
Commodity Futures Trading Commission:	
Office of the General Counsel.....	Deputy General Counsel (Opinions & Review). Deputy General Counsel (Litigation). Deputy General Counsel (Reg & Adm).
Office of the Executive Director.....	Dep Exec Dir. Dir, Ofc in Information Resources Mgmt.
Office of Economic Analysis.....	Dep Chf Economist. Chf, Analysis Section. Associate Director for Surveillance.
Division of Enforcement.....	Director of Economic Research. Deputy Director (Western Operations).
Division of Trading and Markets.....	Deputy Director (Eastern Operations). Deputy Director (Contract Markets). Chief Counsel.
Consumer Product Safety Commission:	
Ofc of Executive Dir.....	Associate Executive Dir for Field Operations. Dir, Office of Program Management & Budget. Asst Exec Dir for Hazard I & R.
Office of AED for Epidemiology.....	Associate Exec Dir for Epidemiology.
Ofc of AED for Compliance & Administrative Litigation.....	Assoc Exec Dir for Compl & Admin Litigation.
Ofc of AED for Administration.....	Assoc Exec Dir for Adm.
Ofc of the AED for Economics.....	Associate Executive Director for Economics.
Ofc Secy of Defense:	
Office of the Secretary.....	Asst to the Secy of Defense (Intel Oversight).
Ofc of Asst Secy (Solic).....	Asst for Res Assessment & Acquisition Issues. Dep Asst Secy of Defense (Forces & Resources).
Director Operational Test and Evaluation.....	Dir, Strategic Def Syst Operational Test Org. Dep Dir for Resources & Administration.
Ofc of Inspector General.....	Deputy Inspector General. Asst Inspector General for Investigations. Dep Asst Inspector Gen for Investigations.

POSITIONS THAT WERE CAREER RESERVED DURING CALENDAR YEAR 1991—Continued

Agency, Organization	Career Reserved Positions
Ofc of Asst Secy of Defense (Reserve Affairs) Ofc Dep Asst Sec (Civilian Personnel Policy & Req)	Asst Inspector Genl for Analysis & Followup. Asst Insp Gen for Adm & Info Management. AIG for Departmental Inquiries. Dep Asst Inspector Gen for Adm & Info Mgmt. Dir, Audit Planning & Technical Support. Dep Asst Insp Gen for Audit, Pol & Oversight. Director, Acquisition Management. Director, Logistics and Support. Director, Contract Management. Dir, Readiness & Operational Support. Director, Financial Management. Asst Inspector Gen for Audit, Pol & Oversight. Deputy Asst Inspector General for Auditing. Dep Asst Insp Gen for Insp S & T Evaluation. Asst IG for Inspections. Freedom of Appellate Rev Auth Spec Proj Ofc. Asst Inspector General for Auditing. Dir for Investigative Operations. Deputy AIG for Departmental Inquiries. Dir Inspections Directorate. Director for Criminal Policy & Oversight. Principal Director (Manpower and Personnel). Dep Dir Compensation & Overseas Empl Policy. Dir for W/R, Training & Staffing Policy. Director, Personnel Management. Dep Dir C/E Stability, N/F Special Projects. Prin Dir (Civilian Pers Pol/Equal Opp). Dir Personnel Management.
Ofc of Dir of DOD Dependents Schools	Dir Pacific Region Dodds. Director, Germany Region.
Office Assistant Sec Health Affairs Office of Assistant Secretary, Public Affairs	Dep Dir Dep of Dfense Dependents School. Assoc Dir for Financial, Logistl, & Info Mgmt. Dir, Defense Medical Systems Support Center. Dir, Freedom of Information & Security Review.
DASD (Theater Assessments & Planning) Washington Headquarters Services	Dep Dir, Armed Forces Radio & Television Serv. Assistant for Planning. Director of Personnel and Security. Dep Dir, Real Estate & Facilities. Dep Dir, Personnel and Security.
Office of the General Counsel Ofc of Under Secy of Def for Acquisition	Chief Counsel to the Inspector General. Director for Defense Procurement. Deputy Dir, Cost Pricing & Finance. Dep Dir, Contract Pol & Administration. Adusd (Asia/Mid East/S. Hemisphere Affairs). Deputy Dir Program Assessment. Dep Dir, Def Syst Procurement Strategies. Dep Dir, Program & Budget Integration. Dir, Management Support & DOD Caas. Asst Dep Under Secy of Def (Plnng & Eval). Asst Dep Under Secy of Def (Plang & Eval). Asst Dep Under S/D (Manuf & Industrial Prog) Dep Dir, Foreign Contractor. Dep Dir For Acquisition R & C Simplification.
Ofc of The Dir, Defense Research & Engineering Office of The DD(Test & Evaluation)	Executive Director, Defense Science Board. Director Test Facilities and Resources. Director Live Firetest.
Ofc of DD (Research and Advanced Tech)	Dir, Wsa/Special T & E Programs (STEP) Das of Def (Guard/Reserve Material & Fac). Staff Specialist for Vehicle Propulsion. Staff Specialist for Materials & Structures. Staff Specialist for Weapons. Dir Environmental & Life Sciences. Staff Spec/Mobility, Logistics & Adv Concepts. Dir, Research & Laboratory Management Spec Asst for Mcttl & Long-Range Plnng Matters. Staff Spec for Electronic W/C, Ctrl & Comms. Staff Specialist for Electronic S/D. Staff Specialist for Spec Technology Programs. Dir, Balanced Technology Initiative
Ofc of DD (Strategic & Theater Nuclear Forces)	Director Offensive and Space Systems. Director Defensive Systems. Dir Strategic Aeronautical & Theater N/S. Staff Specialist for Space & Advanced Systems. Staff Spec for Techn & Analysis (Off Sys) Staff Spec for Ball Missile Def Sys Director Force Analysis Concepts and Plans. Dir, Strategy, Arms Control & Compliance.
Ofc of DD (Tactical Warfare Progs)	Director, Air Warfare. Director, Naval Warfare & Mobility. Staff Spec For Interdiction/Naval Strike.

POSITIONS THAT WERE CAREER RESERVED DURING CALENDAR YEAR 1991—Continued

Agency, Organization	Career Reserved Positions
Office of DD (Plans & Resources)	Staff Specialist for Ground Air Defense Sys. Staff Spec, Close Air Sup/Battlefield Int. Staff Specialist for Antisub & Mine Systems. Staff Spec For Naval Proj & Anti-Air Warfare. Director, Office of Munitions. Staff Spec Interheater & Intratheater Mobil. Staff Specialist for Propulsion Director, Land Warfare. Dir, Ofc of Conventional Initiatives. Asst DD (TWP) for Tact Syst Acq Prog. Dir, Electronic Combat. Staff Spec For Ship Sys & Naval Technology. Deputy Director, Plans & Resources. Director, Plans Management. Deputy Director (Plans & Resources) Dir, Base Closure and Utilization. Dir Standardization & Acquisition Support. Dir Computer Aided Logistics Support Office. Dir, Industrial Productivity & Quality. Dep Dir For Manufacturing and Quality. Dir, Def Acquisition Reg Sys & Council. Principal Dir (Environmental Restoration). Dir Acquisition Logistics & Production Supp. Asst Dir For Elec Combat C3 Countermeasures. Dir Strategic & Theater Nuclear Forces C3. Staff Asst S/C, Control & Communications. Dir Theater & Tactical Commun Command & Contr. Dep Dir Theater & Tactical Command Control. Director National Intelligence System. Dep Dir, National Intelligence Systems. Director Tactical Intelligence Systems. Dep Dir Tactical Intelligence Systems. Dir, Intelligence Resources & Training. Director, Telecommunications. Director C3 Mobilizationsystems. Director, Counter Intelligence. Dir, Information Systems Security. Dir, Special Technology Support. Director, Asto. Asst Deputy, Smart Weapons. Chief Advanced Technology. Deputy Director, Asto. Deputy Director, Management. Special Assistant for Special Operations. Assistant Director, Undersea Systems. Deputy Director. Southcom Science & Technology Advisor. Dir Land Systems Office. Director Special Projects. Dir Microelectronics Technology. Dep Dir Micro Electronics Technology. Dir Undersea Warfare Office. Chief, Advanced Technology. Dir-Tactical Technology Office. Assistant Dir for Admor/Anti-Armor. Assistant Director, Special Programs. Assistant Director, Undersea Warfare. Assistant Director, Electronics Sciences. Assoc Dir, Research. Executive Director (Software). Dir Computing Systems Technology Office. Dir Defense Sciences Office. Assistant Director for Material Sciences. Deputy Director Defense Sciences Office. Dep Dir, Defense Manufacturing Office. Dir, Contracts Management Office. Dir Nuclear Monitoring Research Ofc. Dep Dir, Nuclear Monitoring Res Office. Dep Dir for Technical Operations. Assistant Director for Interceptors. Asst Dir for Sensors Demonstrations. Assistant Director for Sensor Technology. Asst Dir for Interceptors & Communications. Chief, Program Control. Director, Information Systems. Deputy for Program Operations. Director, DCAA. Deputy Director, DCAA. Assistant Director, Operations. Asst Dir, Policy & Plans.
Ofc Dep Asst Secy (Installations)	
Ofc Dep Asst Secy (Production Resources)	
Ofc Dep Asst Secy (Procurement)	
Ofc Dep Asst Secy (Environment)	
Ofc Dep Asst Secy (Systems)	
Director, Electronic Combat	
Director, Strategic & Theater Nuclear Forces	
Director, Theater & Tactical C3	
Senior Advisor For Human Intelligence Systems	
Senior Advisor, Signal Intelligence Systems	
Director, Intelligence Resources & Training	
Director, Information Systems	
Director, C3 Mobilization Systems	
Dasd (Counterintelligence)	
Ofc of Asst Secy (Principal Deputy for Intelligence)	
Defense Advanced Research Projects Agency	
Tactical Technology Office	
Computing Systems Technology Office	
Defense Sciences Office	
Defense Manufacturing Office	
Contracts Management Office	
Nuclear Monitoring Office	
Office of the Joint Chiefs of Staff	
Strategic Defense Initiative Organization	
Defense Contract Audit Agency	

POSITIONS THAT WERE CAREER RESERVED DURING CALENDAR YEAR 1991—Continued

Agency, Organization	Career Reserved Positions
Regional Managers.....	Director, Field Detachment. Regional Director, Eastern. Regional Director, Northeastern. Regional Director, Central. Regional Director, Western. Regional Director, Mid-Atlantic. Regional Director, Western. Dep Regional Director Eastern Region. Deputy Regional Director Northeastern Region. Deputy Regional Dir Central Region. Deputy Regional Director, Western. Dep Reg Dir Mid Atlantic Region. Deputy Regional Director, Western.
Defense Logistics Agency.....	Special Asst for Integrity in Contracting. Dir, Defense Manpower Data Center. Chief Actuary.
Directorate for Contract Management.....	Admr, Defense Logistics Agency Finance Center.
Directorate of Quality Assurance.....	Executive Directive, Contract Management.
Ofc of Staff Dir-Small & Disadvantaged Business Util.....	Chf, Plans, Policies & Systems Division.
Office of Civilian Personnel.....	Dep Exec Dir, Quality Assurance.
Directorate of Contracting.....	Staff Dir, Ofc of Sdbu.
Organization Abolished.....	Staff Director, Civilian Personnel.
Directorate of Tech & Logistics Services.....	Deputy Staff Director, Civilian Personnel.
Defense Personnel Support Center.....	Executive Director, Contracting.
Defense Training & Performance Data Center.....	Chief, Contracts Division.
Ofc of Assoc Dir for Eng, Technol & Corporate Planning.....	Dep Exec Dir Program & Technical Support.
Special Programs Organization.....	Chf, Property Disposal Div.
National Communications System.....	Exec Dir, Acquisition Mgmt Plan & Support.
Center for Command, Control & Communications (C3) Sys.....	Dir Defense Training and Performance Data Ctr.
	Assoc Dir For Eng, Technology & Corp Plng.
	Chief Information Officer.
	Dep Dir, Special Programs Organization.
	Spec Asst to the Dir, Spec Prog Organization.
	Deputy Manager, Natl Communications Systems.
	Asst Mgr, NCS, Technology & Standards.
	Asst Mgr, NCS, Plans & Operations.
	Dir, Ctr for Cmd, Ctl & Communications Sys.
	Dep Dir, Theater Systems.
	Dep Dir, Mil Satellite Communication System.
	Dep Dir for Switched Network Engineering.
	Assoc Dir NMCS/WWMCCS Engineering Integration.
	S/A to the Dir, CPSI for Satellite Com Sys
	Asst Dir for Prog Development & Coordination.
	Spec Asst to Dir, Ctr for C3 for Int Dig Arch.
	Dep Dir Strategic Systems Directorate.
	Assistant Director for Process & Integration.
Defense Communications System Organization.....	Dep Dir, Dcs Telecommunications Networks.
Defense Communications Engineering Center.....	Deputy Director for Dcs Integration.
Defense Commercial Communications Office.....	Dir, Def Communications Engineering Center.
Center for Agency Services.....	Dir Defense Commercial Communications Office.
Resource Management Directorate.....	Director, Center for Agency Services.
Joint Data Systems Support Center.....	Deputy Director, Resource Management.
	Director, Joint Data Systems Support Center.
	Tech Dir, WWMCCS Adp Tech Support Directorate.
	Deputy Director, NMCS ADP Directorate.
	Assoc Dir for Technical & Management Support.
Joint Tactical Command, Control & Communications Agency.....	Asst Dir for Washington Operations.
	Assistant Director, JTC3A.
	Dep Dir, Architecture Directorate.
	Deputy Director for Testing.
Information Management Center.....	Director, Information Management Center
Comptroller Directorate.....	Comptroller
Office of the Director.....	Deputy Director
	Special Assistant to the Deputy Director.
Acquisition Management Office.....	Dir, Acquisition Management.
Plans, Programs & Requirements Directorate.....	Director for Plans, Programs & Requirements.
Office of the Director, Afri.....	Scientific Director, Afri.
Operations Directorate.....	Deputy Director, Operations Directorate.
	Chief, Structural Dynamics Division.
Radiation Sciences Directorate.....	Dir for Radiation Sciences.
	Chief, Atmospheric Effects Division.
	Chief, Electronic Effects Division.
	Chief, Electromagnetic Applications Division.
Shock Physics Directorate.....	Director for Shock Physics.
	Chief, Weapons Effects Division.
Test Directorate.....	Director for Test.
	Chf, Nevada Operations Ofc, Test Directorate.
D M A Headquarters.....	Asst Dep Dir for Plans and Requirements.
	Dep Dir for Hum Res-Dir Dma Ofc Hum Res Mgt.
	Asst Deputy Dir for Programming.

POSITIONS THAT WERE CAREER RESERVED DURING CALENDAR YEAR 1991—Continued

Agency, Organization	Career Reserved Positions
	Dep Dir for Acq Install & Logistics. Dep Dir for Progs, Production & Operations. Dep Dir for Research & Engineering. Dep Dir, Management & Technology. Asst Dep Dir for Production & Distribution. Deputy Dir for Transition Management. Asst Deputy Dir for Research & Engineering. Dep Dir for Plns & Rqmts—Dir DMA Ofc Otp&R. Asst Dep Dir for Production. Asst Deputy Dir for Resources. Deputy Director.
D M A Field Activities	Tech Dir, Dma Aero Center. Tech Dir, Dma Hydrographic—Topographic Center. Dep Dir for Prog, Prod & Operations Dma Htc. Dep Dir for Progs, Production and Operations. Chf, Digital Products Department Ac. Chf, Digital Products Department HTC. Dep Dir for Program Integration & Operations. Tech Dir/Dep Dir, Combat Support Center. Chief, Scientific Data Dept. Chief, Scientific Data Department. Dir Dma Sys Ctr Dep Dir for Res & Engineering. Technical Director, Reston Center. Dep Dir for Prog, Production and Operations. Dep Dir for Modernization Development. Dir DMA Tech Services Center. Chief, Digital Products Department. Chief, Data Services Department. Dep/Techn Dir/DMA Syst Cntr Asst for Res & Eng. Dep Dir for P/O, DMA Syst Cntr/Add for RDT&E. Chief, Mapping & Charting Department.
Defense Investigative Service	Dir, Defense Investigative Service. Deputy Director (Investigations). Dep Dir (Industrial Security). Deputy Director (Resources). Dir, Personnel Investigations Center.
Department of the Air Force:	
Ofc of Administrative Assistant to the Secretary	Administrative Assistant to the Secy.
Ofc of Small & Disadv Bus Utilization	Dep Administrative Assistant.
Office of the Inspector General	Dir, Ofc of Small & Disadv Bus Utilization.
Office of ASF for Financial Management & Comptroller	Dep Asst Inspector Gen/Spec Investigations
Odas Budget	Principal Dep Asst Secy (Financial Mgmt).
	Deputy for Budget.
	Director of Budget Investment.
	Director of Budget Management & Execution.
Odas Cost & Economics	Deputy Director of Budget Operations.
	Assoc Dir of Mgmt Analysis.
Organization Abolished	Dir Cost Applications & Dir Af Cost Center.
Office of ASAF for Acquisition	Dep Asst Secy (Acct, Banking & Finance).
Odas Acquisition	Automated Info Syst Prog Executive Ofcr.
	Dep Asst Secy (Acquisition).
	Dep for Acquisition.
	Competition Advocate Gen & Dir Caas.
	Dir Science & Technology.
	Assoc Dept Asst Secy Magnt Pol & Prog Interagt.
	Director, Test & Evaluation
Odas Contracting	Competition Advocate Gen Dir, Caas.
Odas Communications, Computers & Logistics	Assoc Dep Asst Secy (Contracting).
	Assoc Dep Asst Secy (Logistics).
	Assoc Dep Asst Secy (Transportation).
Ofc of Asaf for Manpower, Reserve Affairs, Install & Env	Dep for Air Force Review Boards.
Odas Installations	Deputy for Installations Management.
Office of Asaf for Space	Deputy for Contracting.
Assistant Vice Chief of Staff	Air Force Historian.
Asst Chief of Staff for C3 and Computers	Director of C4 Software, Architecture & Pol.
Deputy Chief of Staff, Logistics	Assoc Dir for Logistics Plans & Programs.
	Chief Modification & O&M Programs Division.
	Chief Combat Support Programs Division.
	Assoc Dir of Maintenance Engineering & Supply.
Civil Engineer	Assoc Dir for Engineering & Services.
Deputy Chief of Staff, Personnel	Deputy Director of Personnel Management.
	Dir of Civilian Personnel.
	Deputy Director of Personnel Management.
	Deputy Director for Plans and Requirement.
	Dep Dir for Work Force Effectiveness.
	Spec Project Ofcr for Personnel Management.
Air Force Systems Command	Principal Deputy Acs Personnel.
	Asst for Intelligence.
	Acs/Personnel.
	Chief Engineer.

POSITIONS THAT WERE CAREER RESERVED DURING CALENDAR YEAR 1991—Continued

Agency, Organization	Career Reserved Positions
Dcs/Contracting	Prin Asst/Contracting & Manufacturing. Dir Contract Clearance & Policy Development. Dcs/Engineering & Technical Management. Principal Asst Dcs/Product A/A Logistics. Technical Director, Product Assurance.
Dcs/Engineering & Technical	Asst to the Dcs/Comptroller.
Deputy Chief of Staff/Comptroller	Director of Plans & Programs.
Dcs/Technology	Deputy Program Dir Launch Systems.
Space Systems Division	Deputy Director.
Phillips Laboratory	Dir, Space Physics Div, Afgl.
Geophysics Directorate	Ch, Atmospheric Structure Br.
Astronautics Directorate	Director Optical & Infrared Technology Div.
Electronic Systems Division	Dir, Astronautics Laboratory.
	Dir, Solid Rocket Div.
	Executive Director.
	Asst Dep for Contracting & Manufacturing.
	Assistant Deputy Commander/Tactical Systems.
	Tech Dir, Dep Cmd Tactical Syst, J-TIDS/AWACS.
	Prog Dir for Air Base Decision Systems.
	DCS/Engineering & Program Management.
	Chief Engineer.
Rome Laboratory	Director (Plans).
Aeronautical Systems Division	Techn Dir (Intelligence & Reconnaissance).
Deputy for Development Planning	Technical Director (Command & Control).
Deputy for Contracting & Manufacturing	Deputy Comptroller.
Deputy for Engineering	Director (Mission Analysis).
	Asst Deputy for Contracting & Manufacturing.
	Engineering Advisor Product Assurance Engr.
	Technical Dir Avionics Engineering.
	Dir, Flight Systems Engineering.
Directors of Engineering	Director, Systems Engineering.
	Director of Engineering (F-16).
	Dir of Eng Reconnaissance & Elec Warfare Sys.
	Dir Engineering Propulsion Systems.
	Dir of Engineering (Advanced Technol Bomber).
	Dir of Eng, Advanced Tactical Fighter.
	Dir of Engineering C-17.
Systems Program Offices	Deputy Program Director Systems Spo.
Wright Laboratory	Program Director, Amraam Spo.
Materials Directorate	Dir Manufacturing Technology Directorate.
	Dir, Metals & Ceramics Div.
	Dir, Nonmetallic Materials DN.
Organization Abolished	Technical Director (Technology and Threat).
Armstrong Laboratory	Research Director (Crew Technology).
	Director Human Engineering.
Air Force Logistics Command	Asst DCS-Comptroller.
	Asst Dep Chf of Staff, Maintenance.
	Chairman A F Logistics Command Procur Committ.
	Assistant DCS/Plans & Programs.
	Director of Civilian Personnel.
	A/D Chf of Staff-Contracting & Manufacturing.
	Asst Dep to the Commander for Intl Logistics.
	Asst Deputy Chief of Staff, Materiel Mgt.
	Asst to the Commander, Logistics Oper Center.
	Asst Deputy Chief of Staff Logis Magnt System.
	Asst Deputy Chief of Staff/Distribution.
	Asst to the Comdr AF Electronic Combat Ofc.
	Principal Asst for Sci, Technol & Engineering.
	Executive Agent for Interim Standard Systems.
	Principal Deputy to the Commander Ald.
Air Logistics Center, San Antonio	Dep Dir, Directorate of Maintenance.
	Dep. Dir. Materiel Mgt. San Antonio Log. Ctr.
	Director, Contracting.
	Director, Financial Management.
	Director, Propulsion Systems.
	Director, Contracting.
Air Logistics Center, Oklahoma City	Dep Dir, Directorate of Maintenance.
	Director, Contracting.
	Director, Financial Management.
	Director, Commodities Management.
	Director, Contracting.
Air Logistics Center, Warner Robins	Deputy Director, Directorate of Materiel Mgt.
	Deputy Dir, Dir of Maintenance.
	Dep Director, Contracting and Manufacturing.
	Director, Financial Management.
	Director, Technology & Industrial Support.
	Director, Contracting.
Air Logistics Center, Ogden	Dep Dir, Directorate of Maintenance.
	Deputy Director, Materiel Management.
	Director Contracting.

POSITIONS THAT WERE CAREER RESERVED DURING CALENDAR YEAR 1991—Continued

Agency, Organization	Career Reserved Positions
Air Logistics Center, Sacramento.....	Director, Financial Management. Director, Technology & Industrial Support. Director, Contracting. Dep Dir Directorate of Materiel Management. Dep Dir, Directorate of Maintenance. Director Contracting. Director, Financial Management. Director, Technology & Industrial Support. Director, Contracting.
Air Force Audit Agency	Auditor General of the Air Force. Asst Aud Gen (Field Activities). Asst Aud Gen (Operations). Asst Aud Gen (Financial + Support Audits). Asst Aud Gen (Acq + Logistics Audits). Technical Director (Aerospace Systems). Dir, Air Force Comms Computer Syst I/O/c. Deputy Commander Standard Systems Center. Asst Dep Chf of Staff/Air Transportation. Chief, Operations Analysis Division. Chief, Applied Research Division.
Air Force Intelligence Command.....	Chief Scientist Tactical Air Warfare Ctr.
Air Force Communications Command.....	Chief, Operations Analysis.
Military Airlift Command.....	Director of Civilian Personnel.
Strategic Air Command	Chief, Information Systems Division, NATO. Sr Scientist & Tech Advisor for Afspacecom. Scientific Advisor (Test & Evaluation). Technical Director. Director of Academic Affairs. Technical Director. Deputy to the Commander, A F Commissary Serv. Dep Asst Comptroller for Accounting & Finance. Director of Plans & Systems. Dir, Security Assistance Accounting Center. Scientific Advisor.
Tactical Air Command	Operations Research Analyst.
Headquarters, Pacific Air Forces	Chf, Ops Res Analyst for Forces & Readiness.
U.S. Air Forces in Europe	Operations Research Analyst for Systems.
Shape Technical Centre.....	Ops Research Analyst for Cmd, Cont, C & I.
AF Space Command	Special Asst to the Under Secretary.
AF Operational Test & Eval Ctr.....	Adm Asst to the Secy of the Army.
Air University.....	Dep Administrative Assistant.
Joint Electronic Warfare Center.....	Director, Defense Supply Service-Washington.
Air Force Commissary Service.....	Deputy General Counsel (Fiscal Law & Policy).
Organization Abolished.....	Dep Prog Mgr, Light Helicopter Program.
U.S. Central Command.....	Deputy Peo, Close Combat Vehicle.
Department of Army:	Dep Prog Exe Ofcr, Army Cmd & Ctrl Syst.
Office of the Under Secretary	Deputy Prog Executive Officer Comm Systems.
Ofc of the Administrative Assistant	Dep Program Executive Officer, Fire Support.
Office of the General Counsel.....	D/Prog Exec Ofcr Hgh Med Air Def/Thr Msls Def.
HQDA Army Acquisition Executive	Program Executive Officer Stamis.
Dir of Info Sys for Command, Control, Comms & Computers	Progr Exec Officer, Close Combat Armament.
OASA Research Development and Acquisition	Program Manager Sustaining Base Network.
ODASA Research and Development	Dep Program Executive Officer for Aviation.
ODASA Systems Mgmt Integration & Coord.....	Dep Peo, Intelligence & Electronic Warfare.
ODASA Procurement.....	Program Executive Officer, Combat Support.
ODASA Management and Programs.....	Program Executive Officer (Fire Support).
Ofc of Asst Secretary (Installations, Logistics & Envtmt).....	Army Spectrum Manager.
Ofc of Asst Secy (Financial Mgmt).....	Ofc, U.S. Army Info Syst & Sel Acq Activity.
	Dir Command Systems Integration Agency.
	Vice Dir for Information Management.
	Dir for Prog & Vulnerability Assessment.
	Dep Dir US Contracting Support Agency.
	Chief, Policy & Procedures Division.
	Assistant Deputy for Plans & Programs.
	Dep Asst Secy for Res & Tech Scientist.
	Dir for Program Review.
	Director for Space & Strategic Technology.
	Director for Research Laboratory Management.
	Director for Technology.
	Director for Adv Concepts & Tech Assessment.
	Dir Sys Mgt Integ & Coordination Ofc.
	Deputy Asst Secy of the Army (Procurement).
	Director for Procurement Policy.
	Dir for Program Evaluation.
	Dep Asst Secy for Plans & Programs.
	Dep for Programs & Install Assistance.
	Dep Program Exec Officer for Chem/Demil.
	Assistant Deputy ASA for Army Budget.
	Assoc Dep Assistant Comptroller.

POSITIONS THAT WERE CAREER RESERVED DURING CALENDAR YEAR 1991—Continued

Agency, Organization	Career Reserved Positions
Ofc of Asst Secretary, Manpower & Reserve Affairs..... Ofc of Asst Secretary Civil Works.....	Deputy for Cost Analysis. Dir Investment Directorate. Dep Asst Secy for Army (Financial Operations). Dep ASA for Finance & Accounting. Special Asst for Finance & Accounting. Spec Adv for Economic Pol & Productivity Prog. Deputy Director Operations Directorate. Dep Asst Secy (Rev BDS & EEO Compl). Deputy for Policy & Evaluation. Deputy for Management and Budget. Deputy for Plngg Pol & Legislation. Deputy for Project Management.
Office, Director of Army Staff..... Office, Deputy Chief of Staff, Intelligence.....	Dep Dir of Management (Installation M & R). Director Missile & Space Intelligence Center.
USA Strategic Defense Command Huntsville Al Osca FOA.....	Deputy & Technical Director, FSTC. Deputy Director, US Army Intelligence Agency. Proj Mgr, Ground Based Interceptor Proj Ofc. Director, Directed Energy Weapons Directorate. Proj Mgr High Endo Atmos Def Int Proj. D/S Lethality & Key Technologies Directorate. Dir Kinetic Energy Weap Directorate. Chief, Battle Management Division. Prin Assistant Resp for Contracting. Chief, Passive Sensors Division. Chf, Active Sensors Div Sensors Directorate. Chf, Discrimination Div Sensors Directorate. Dir, Advanced Technology Directorate. Proj Mgr, G-B Surveillance & Tracking Syst. Dir, USA Combat Develop Experimentation Ctr. Chf Sci, Operational Evaluation Center.
Operational Test & Evaluation Agency.....	Dir, Program Management Systems Dev Agency.
Program Management Systems Development.....	Chief Historian, Army Ctr of Military History.
Army Center of Military History.....	Director for Manprint.
Office, Dep Chief of Staff for Personnel.....	Director of Manpower.
Directorate of Civilian Personnel.....	Dir, Test and Evaluation Management Agency. Director of Civilian Personnel.
U.S. Total Army Personnel Command.....	Dep Director of Civilian Personnel.
Army Research Institute for Behavioral & Social Sciences.....	Chief Employment and Classification Office. Director, Civilian Personnel Mgt.
Office, Deputy Chief of Staff for Logistics.....	Dir, Systems Rsch Lab & Assoc Dir Ari. Dir, Trng Res Lab & Assoc Dir, ARI. Dir, Manp & Pers Res Lab & Assoc Dir, ARI. Asst Director for Supply Mgmt. Asst Dir for Maintenance Mgmt. Spec Asst To DCSLOG & Chf Av Log Ofc. Asst Dir for Transportation. Asst Dir for Energy & Troop Support. Deputy for Troop Support Agency. Director for Security Assistance. Director for Resources and Management. Executive Director, Strategic Logistics Agcy.
Army Audit Agency.....	The Auditor General, U.S. Army. Deputy Auditor General. Director, Logistical & Financial Audits. Director, Acquisition & Systems Audits. Dir Personnel and Force Management Audits. Dir Audit Policy Plans and Resources. Regional Auditor General (European Region). Regl Auditor General (Northeastern Region). Regl Auditor General (Southeastern Region). Director Acquisition & Systems Audits. Tech Adv.
Ofc Dep Chf of Staff for Operations & Plans.....	Technical Director, US Army Nuc & Chem Agency.
Army War College.....	Director of Academic Affairs.
Concepts Analysis Agency (OCSA).....	Assistant Dir for Res and Analysis Support.
Walter Reed Army Institute of Research.....	Chief Dept of Pharmacology.
U.S. Army Med Res Inst of Infectious Dis, Ft Detrick MD.....	Deputy for Science.
Training and Doctrine Command (TRADOC).....	Scientific Advisor to CG. Scientific Advisor. Asst Deputy Cofs for Base Ops Spt (CIV PERS). Asst Deputy Chief of Staff for Resources Mgmt. Adcos for Training Policy Plans and Programs.
Tradoc Analysis Command.....	Director of Operations.
Organization Abolished.....	Deputy Director, TRAC.
Military Traffic Mgmt Commnd.....	Director of Operations.
U.S. Army Forces Command.....	Scientific Advisor. Special Asst for Transportation Engineering. Executive Director. Civilian Personnel Director. Deputy Comptroller.

POSITIONS THAT WERE CAREER RESERVED DURING CALENDAR YEAR 1991—Continued

Agency, Organization	Career Reserved Positions
U.S. Army Corps of Engineers	Chief, Office of Personnel. Director Resource Management. Dir, Engineering and Housing Support Center. Deputy Director, Civil Works.
Directorate of Civil Works	Chf-OFC of Policy. Chf, Programs Div. Chf-Planning Division. Chief Dredging Division. Chief Engineering Division. Chf, Ops, Construction & Readiness Division.
Directorate of Engineering & Construction	Deputy Chief Construction Division. Chief Construction Division. Chief, Daeb, Engineering Division.
Directorate of Military programs	Chief Construction Division.
Board of Engineers for Rivers and Harbors	Deputy Director, Military Programs.
U.S. Army Coe Water Resources Ctr	Tech Dir, Bd Engr Rivers and Harbors.
Planning Divisions, Coe	Chief, Water Resources Support Center. Dir of Planning, Ohio River. Dir of Planning, No Pacific. Dir of Planning, South Atlantic. Dir of Planning, Lower Miss Valley. Dir of Planning, South Pacific. Dir of Planning, N. Atlantic. Dir of Planning, Southwestern.
Engineering Divisions, Coe	Dir of Engineering, Ohio River. Dir of Engineering, Southwestern. Dir of Engineering, North Central. Dir of Engineering, S. Pacific. Dir of Engineering, N Atlantic. Dir of Engineering, S. Atlantic. Dir of Engineering, Lower Miss. Dir of Engineering, Missouri River. Dir of Engineering, North Pacific. Dir of Engineering, Pacific Ocean. Dir of Engineering, Europe. Dir of Engineering, Huntsville. Dir of Construc Ops. S Atlantic. Dir of Construc Ops. S Western. Dir of Construc Ops. Ohio River. Dir of Construc Ops. Lr Ms Val. Dir of Construc Ops. Dir of Construc Ops. Dir of Construc Ops. N Atlantic. Dir of Construc Ops. Pacific. Dir of Construc Ops.
Construction Divs-Coe	Chief Scientist. Deputy Chief of Staff for Production. Asst DCS for Supply Maintenance & Trans. Dep Chief of Staff for Product Assur/Testing. Prin Asst Dep for Res Develop and Acquisition. Asst Dep Int'l Cooperative Programs. Asst Dep Chf of Staff Dev. E/A for Acv P/R. Asst Dep Chief of Staff for Acq MGT Dep Chf of Staff For Concurrent Engineering. Asst Dep for Materiel Readiness. Asst Dep Chf of Staff for Policy & Procedures. Asst Deputy Chief of Staff for Ammunition. Asst DCS for Readiness. Asst DCS for Procurement. Deputy Executive Director for Tmde. Asst Deputy Chf of Staff for Personnel.
Army Materiel Command (AMC)	Adcs for Resource Mgmt. ADCS for Cost Analysis. DCS for Management.
Office of DCS Supply Maintenance & Transportation	Deputy.
Organization Abolished	Dir, Syst Integration Mgmt Activity.
Ofc Dep Cmdg Gen Res. Development and Acquisition	Deputy for Resources & Management.
Dcs for Development Engineering & Acquisition	Deputy for Procurement and Production.
Deputy Chief of Staff for Concurrent Engineering	Deputy for Logistics Readiness.
Ofc Deputy Commanding General for Matl Readiness	Director for Product Assurance.
Dep Chf of Staff for Supply, Maintenance & Transp	Dep for Facilities, Ind Preparedness & Envmt.
Deputy of Staff for Ammunition	Dir, U.S., Army Def Ammunition Center & School.
Office of DCS for Readiness	A/Tech/Dir/ (Sys Development & Engineering).
Office of DCS for Procurement	Assoc Tech Dir (Product & Process Technol).
Executive Director, Test, Measurement & Diag Eq	Director, Armament Engineering Directorate.
Deputy Chief of Staff for Personnel	Chf, Energetics & Warheads Division.
Office of the Deputy Chief of Staff for Res Management	Chf Fire Control Division.
Deputy Chief of Staff for Management	Chief Artillery Armaments Division.
USA Security Affairs Command	Chief Precision Munitions Division.
U.S. Army Systems Integration & Management Activity	Chief, Light Armament Division.
U.S. Army Armament, Munitions & Chemical Command (AMCCOM)	
Amccom, Ardec	
Armament Engineering Directorate	
Fire Support Armaments Center	
Close Combat Armament Center	

POSITIONS THAT WERE CAREER RESERVED DURING CALENDAR YEAR 1991—Continued

Agency, Organization	Career Reserved Positions
Chemical Research, Development & Engineering Center.....	Dir Munitions Directorate.
US Army Aviation Systems Command (AVSCOM).....	Director, Research Directorate.
	Director of Engineering.
	Director Aeroflight Dynamics Directorate.
	Director Propulsion Directorate.
	Acquisition Director.
	Dir Avionics Research & Development Act.
	Assoc Tech Dir for Tech Appl/Dir of Spec Prog.
	Director Aero Structures Dir.
	Logistics Director.
Communications & Elect Comd (CECOM).....	Director of Electronics & Weaponization.
	Comptroller.
US Army Communication Electronics Comm.....	Dir, of Product Assurance and Test.
	Dir CECOM Ctr for Command, Cntrl & Commun Sys.
	Dir, E/W, Reconnaissance, Surveillance, TAD.
	Director Concurrent Engineering.
	Dir, Ctr for Software Engineering.
	Assoc Techn Dir (Research & Technology).
US Army Depot Systems Command (DESCOM).....	Dir, Comd, Control, C/I (C3I) L & R Center.
	Deputy to the Commander.
US Army Laboratory Command.....	Executive Director for Materiel Readiness.
Harry Diamond Labs (HDL).....	ADCS for Technology Planning & Management.
	Director, Harry Diamond Laboratories.
	Dir, Target S & S Processing Lab
	Dir Technology Applications Lab
Army Research Office (AMC).....	Director, Materials Science Division.
	Dir, Engr Sci Div.
	Dir, Research & Technology Integration.
US Army Ballistic Research Laboratory.....	Dir Chem & Bio Sci Div.
	Chf, Sys Engineering & Concepts Analysis Div.
	Chief Interior Ballistics Division.
	Chf-Launch and Flight Division.
	Chf Terminal Ballistics Div.
	Chf Vulnerability-Lethality Division.
US Army Missile Command (MICOM).....	Director Acquisitions Center.
	Dir, Integrated Material Mgt Ctr.
	Assoc Director for Product Assurance.
	Deputy for Procurement and Readiness.
Research Development & Engineering Center.....	Dir for System Engineering & Production.
	Dir for Test and Evaluation.
	Director for Advanced Sensors.
	Associate Director for Systems.
	Director for Directed Energy.
US Army Troop Support Command (TROSCOM).....	Director of Acquisition Management.
	Deputy to the Commander.
Belvoir Research & Development Center.....	Dir, Combat Engineering Directorate
	Director, Logistics Support Directorate.
Natick Research Development & Engineering Center.....	Dir, Individual Protection Directorate
	Director, Soldier Science Directorate.
Tank-Automotive Comd (TACOM).....	Director of Resource Mgt.
	Dir for Procurement and Production.
	Deputy Director for Research & Development.
	Director of Product Assurance & Test.
	Asst Deputy for Procurement and Readiness.
	Dep Dir for Engineering & Acquisition.
US Army Test and Evaluation Command, (TECOM).....	Dir, Tank-Automotive Technology Directorate.
	Technical Director Combat Syst Test Activity.
	Tech Dir & Chf Sci.
US Army Materiel Systems Analysis Activity.....	Dir for Test and Assessment.
	Director.
	Chf Combat Support Div.
	Chf Air Warfare Div.
	Chf, Reliability, Availability & Maintainabil.
	Chf Ground Warfare Division-AMSAA.
	Chf, Logistics Readiness & Analysis Division.
Army Information Systems Command.....	Deputy Chief of Staff for Resource Management.
	Dir, Info Systems Command Pentagon.
Headquarters, U S Army, Europe.....	Technical Director.
	Asst Dep Chf of Staff, Personnel (Civ Pers).
	Asst Dep Chief of Staff Eng for Eng & Housing.
	Asst Dep Chf of Staff, Resource Mgmt USAREUR.
	Asst Deputy Chief Staff.
Army Intel and Security Command.....	Deputy for Policy & Development.
ACISA, NATO.....	Asst Dir, Command, Control and Comms Sys.
Defense Systems Management College.....	Deputy Commandant (PROVOST).
DOD Wage Fixing Authority.....	Director, Technical Staff.
National Defense University.....	Dir, Information Resources Management College.
Department of Navy:	
Office of the Secretary.....	Dir, Naval Industrial Management Program.
Office of the Under Secretary of the Navy.....	Assistant for Administration.

POSITIONS THAT WERE CAREER RESERVED DURING CALENDAR YEAR 1991—Continued

Agency, Organization	Career Reserved Positions
Office of the Auditor General Naval Audit Service.....	Auditor General of the Navy. Director, Plans and Policy. Dir, Naval Audit Service Western Region. Dir, Naval Audit Service Capital Region. Director, Audit Operations.
Office of Civilian Personnel Management.....	Dir, Civilian Personnel Programs Division. Dir, Ofc of Civilian Personnel Management. Associate Director (OCPM-30). Associate Director (OCPM-20). Associate Director (OCPM-10).
OCPM-Pacific Region..... OAS of the Navy (Research, Dev & Acquisition).....	Director Pacific Region. Director, Procurement Policy. Director, Product Integrity. Head, Contract Policy. Dir, Acquisition Workforce Policy. Director, Acquisition Career Management. Dir for Low Observable & Technol & Spec Prog. Deputy Director, Air Warfare. Dir, Navy International Programs Office. Deputy Dir, Acquisition Career Management.
Program Executive Officers	Director, Plans & Programs Division. HD, Guidance Section. Head Fire Control Section. Head Operations Engineering Section. Test & Instrumentation Branch Engineer. Branch Engr, Launcher Branch. HD, Navigation Equip Sect. Chf Engr, Missile Branch. Chf Engr. Br Engr Fire Control & Guidance Br. Branch Engr, Ship Installation & Design Br. Dep Prog Mgr, Seawolf Class Submne Acq Prog. Asst Dep Comm ASW & Undersea Warfare Sys. Prog Mgr, MK-50 Torpedo Prog Ofc. Sect Head, Reentry Systems Sect, Missile Br. Deputy Logistics Support Coordinator. Dep P/E Officer for Unmanned Aerial Vehicles. Dep Prog Exec Ofcr, Space, Comms & Sensors. Head, Resources Branch. Branch Engineer, Navigation Branch. Dep P/E Officer for Cruise Missiles Program. Prog Manager for Comm Satellite Programs. Asst for Systems Integration & Compatibility. Dep Prog Exec Ofcr for ASW, A/S Mission Prog. Dep Prog Exec Ofcr for Tactical Air Programs. Exec Dir, Aegis Shipbuilding Program.
Ofc of the Asst Secy of Navy (Financial Management)..... Naval Center for Cost Analysis	Assoc Dir, Information Resources Management. S/A for Cost A/T Dir, Naval Ctr for Cost Anal.
Office of the Comptroller of the Navy	Assoc Dir, Budget & Reports/Fiscal Manag Div. Exec Asst Compt for Financial Mgmt Systems. Counsel. Dir, Investment & Dev Div. Dir, Budget & Mgmt, Policy and Procedures Div. Dir, Ofc of Fin Mgt Syst. Dir, Budget Evaluation Group. Director Financial Control Division. Director, Civilian-Contractor Manpower Div.
Organization Abolished.....	Dir, Navy Comptroller Standard Syst Activity.
Office of the Naval Inspector General	Deputy Naval Inspector General.
Office of the General Counsel.....	Asst General Counsel (Acquisition) Asst Gen Counsel (Civilian Personnel Law).
Director-Naval Administration/Asst Vice CNO	Dir Naval History/Dir, Naval Historical Ctr. Asst for Educational Resources. CNO Executive for Total Quality Management.
Director, Navy Program Planning	Head, Studies & Analysis Branch. Asst Dir for Readiness Appraisal. Deputy Director for Programming. Head, Logistics & Fleet Support Branch. Director Resources Division.
Director Naval Medicine & Surg General.....	Dir, Electromagnetic Spectrum Management.
Director Space Command and Control	Advanced Technology Advisor.
Director, Naval Warfare.....	Techn Dir, Naval Warfare Anal A/F Level Plans. Technical Director.
Office of the Oceanographer of the Navy	Director, Advanced Tech Dev Branch.
Dir, Test & Evaluation and Technology Requirements	Technical Director.
Director, Naval Intelligence.....	Advisor for Research & Development Programs. Deputy Director of Naval Intelligence. Director, Special Liaison Group. Asst for History/Intelligence Community Affs. Dir, Total Force Info Res & Sys Mgmt Div.
DCNO (Manpower, Personnel & Training).....	

POSITIONS THAT WERE CAREER RESERVED DURING CALENDAR YEAR 1991—Continued

Agency, Organization	Career Reserved Positions
Office ACNO (Undersea Warfare).....	Tech Dir, Submarine & SSBN Security Program. Dir, Deep Submergence Systems Division.
Office DCNO (Logistics).....	Dir, ILSP, Technol & Assessment Division. Director Strategic Sealift Division.
Office ACNO (Air Warfare).....	Spec Asst for Aviation Budget and Acquisition. Special Asst for Technology and Analysis.
Bureau of Naval Personnel.....	Dir Military Pay Financial Mgmt Directorate.
Naval Observatory.....	Dir, Time Service Div.
Naval Data Automation Command Headquarters.....	Technical Director.
Naval Investigative Service Command.....	Dep Dir, Naval Investigative Service.
Naval Technical Intelligence Center.....	Technical Director. Director of Analysis.
Bureau of Medicine & Surgery.....	Dep Commander for Fin Mgmt & Comptroller.
Naval Medical Research Institute.....	Scientific Director.
Military Sealift Command.....	Counsel. Engineering Officer.
	Comptroller.
	Deputy Commander.
Naval Tactical Support Activity.....	Dir Navy Tactical Support Acty.
Naval Space Command.....	Technical Director.
Naval Oceanography Command.....	Technical/Deputy Director.
Ofc of Commander in Chf/Allied Forces/Southern Eur.....	Director, Tactical Development & Training.
Office of the Commander-in-Chief, U.S. Pacific Fleet.....	Deputy Fleet Inspector General.
Ofc of the Commander-in-Chief, U.S. Pacific Command.....	Chief, Research & Analysis.
Ofc of the Chief of Naval Education and Training.....	Comptroller.
	Deputy Chief of Naval Education & Training.
	Director NROTC Selection and Placement.
Executive Development Cadre.....	Director, Civilian Resources Management Dir.
	Science and Technology Advisor.
	Technology Assessment Consultant.
	Asst for RDT&E/Acquisition Management.
	Senior Quality Executive.
	Spec Asst to the Technical Director, NTSC.
	Spec Asst Prin Dep Asst Secy Navy (Res E & S).
	Spec Asst to the Chf Engineer of the Navy.
Naval Air Systems Command Headquarters.....	Deputy Dir Logistics/Fleet Support & Group.
	Executive Director, Management, Plans & Progr.
	Exec Dir Acquisition Mgt.
	Exec Dir, Procurement Management.
	Deputy Comptroller.
	Counsel, Naval Air Systems Command.
	Technical Director, Weapons Engineering Div.
	Dir, Engineering Sup & Prod Integ Mgmt Div.
	Techn Dir, Computer Resources & Avionics Div.
	Director, Weapons Division.
	Dir, Evaluation Div.
	Techn Dir, Res & Techn.
	Technical Director Air Vehicle Division.
	Asst Dir Logistics Mgmt Div.
	Dir Aircraft Weapons Systems Purchase Div.
	Dir, Missile Weapons Systems Contracts Div.
	Dir, Systems Acquisition Directorate.
	Special Asst For Tom.
	Director Cost Analysis Division.
	Dir, Surveillance and Avionics Division.
	Dir, Systems Alternatives Directorate.
	Techn Dir, Navy Ranges & Field Activity Mgmt.
	Director, Aircraft Division.
	Asst Dir Propulsion & Power Division.
	Assoc Dir Systems Engineering Mgmt.
	Deputy Commander, Naval Air Sys Command.
	Dir Cruise Missile Contracts Division.
	Director, Procurement Budget Division.
	Director Airborne Weapons Logistics Division.
	Deputy Counsel, Navair.
	Executive Dirctoe for Aviation Depots.
	Director, Corporate Management Directorate.
	Dir, Information Resources Mgmt Division.
	Dir, ASW/Support A/A Components Contracts Div.
Naval Air Development Center.....	Dir Aircraft and Crew Systems Technology Dire.
	Technical Director/Consultant.
	Associate Technical Director.
	Department Head.
	Dept Head, Mission Avionics Technology Dept.
	Head Systems & Software Technology Department.
	Head, Tactical Air Systems Department.
	Head, Warfare Systems Analysis Department.
	Weapons Systems Technology Manager.
	Assoc Dep Head A/W D/Head, ASW A/D Division.
Naval Air Engineering Center.....	Executive Director.

POSITIONS THAT WERE CAREER RESERVED DURING CALENDAR YEAR 1991—Continued

Agency, Organization	Career Reserved Positions
Naval Air Test Center	Chief Engineer. Executive Director. Dir, Systems Engineering Test Directorate Director, Range Directorate.
Naval Avionics Center	Executive Director. Director of Engineering. Director of Plans and Programs.
Pacific Missile Test Center	Director, Range Directorate. Dir, Weapons Evaluation Directorate. Executive Director. Dir Elec Warfare Dir/Assoc Tech Dir (Elec/WF).
Naval Weapons Center	Laboratory Dir/Deputy Tech Dir. Asst Tech Dir For Dev (AWI)/Head, AWD. Asst Tech Dir Deve (Ord Sys) & Dept Head. Tech Dir/Consultant. Asst Tech Dir For Res & Head Res Dept. Test & Eval Dir/Asst Tech Dir For Test & Eval. Asst Tech Dir For Dev (AWI) & Head, AWID. Asst Tech Dir For Engr & Head Engr Dept. Asst Tech Dir for D/H, Intercept Weapons Dept. Asst Tech Dir and Head, Range Department. Asst Tech Dir for P/E/H, Plans & Eval Dep. Asst Tech Dir/Head, Aerosystems Department. Asst Techn Dir For Technol B/T Base Director.
Naval Training Systems Center	Technical Director. Dir of Research & Engineering.
Space & Naval Warfare Systems Command	Dep Dir of Research & Engineering. Exec Dir, Contracts. Techn Dir, Ship & Shore Communications. Tech Dir, Navy Space Project Ofc. Deputy Comptroller. Counsel. Technical Director. Deputy Project Mgr/Tech Dir Com Sys Proj Ofc. Technical Director, Submarine Communications. Techn Dir, Surveillanc D/A Development Prog. Program Manager for Strategic Defense Systems. Dep & techn Dir, NCCS Afloat Prog Office. Dep Prog Dir, Space & Sensor Sys Directorate. Assoc Tech Dir for Research & Technology. Executive Director, Life Cycle Support Group. Dep Dir, Operations & Program Development. Asst Commander Acquisition & Logistic Plnng. Tech Dir Info Trnsfer Sys Program Directo. Techn Dir, Warfare Syst Architecture Group. Techn Dir, Undersea Warfare Prog Directorate. Tech Dir, Warfare Systems Engineering. Dep Cmdr for Navy Lab/Director of Navy Lab. Tech Dir, Warfare Sys Arch & Engr Direct. Techn Dir, Satellite Communications Prog Ofc. Tech Dir, Technol A & A Program Directorate.
Naval Ocean Systems Center	Head, Surveillance Dept. Head, Antisubmarine Warfare Department. Head, Engineering & Computer Sciences Dept. Chf Res Scientist (Artic Submarine Tech). Deputy Technical Director. Head, Marine Sciences & Technology Dept. Head, Command and Control Department. Head, Communication Department. Director, Systems Planning Group. Dir, Planning, I & A Office.
Naval Facilities Engineering Command	Counsel. Dep Dir of Programs & Comptroller. Deputy Commander for Contracts. Chief Engineer. Asst Commander for Real Estate. Deputy Assistant Commander for Construction. Asst Commander for Engineering & Design. Spec Advisor for Res Dev, Test & Evaluation. Executive Director, Broadway Complex.
Naval Facilities Eng Command Western Div	Technical Director.
Naval Civil Engineering Lab	Dir, Research Techn & Assessment Ofc.
Naval Sea Systems Command	Executive Dir for Combat Sys Engineering. Executive Dir for Electronic Warfare. Counsel. Asst Dep Commander for Contracts. Dep Proj Mgr & Tech Dir. Executive Director/Deputy Comptroller. Dir Ship Survivability Subgroup. Dir Preliminary Design Div Ast Deputy Dir Sdg.

POSITIONS THAT WERE CAREER RESERVED DURING CALENDAR YEAR 1991—Continued

Agency, Organization	Career Reserved Positions
	Program Mgr, Mine C & C Minehunter Ssp. Dir, Submarine Systems (S5W & S8G) Division. Director-Reactor Materials Division. Dir-Secondary Plant Components Division. Asst Dir React Engr Div, HD ADV Reactor Br. Dir, Structural Integrity Subgroup. Director, Naval Architecture Subgroup. Deputy Director, Auxiliary Systems Subgroup. Deputy Director, Ship Design Group. Director, Hull Engineering Group. Director Cost Estimating & Analysis. Dir, Shipbuilding Contracts Division. Asst Dep Cmdr, Ind/Fac Mgmt Directorate. Executive Director, Surface Ship Directorate. Exec Dir Submarine Directorate. Dep Proj Mgr/Tech Dir Aux & Spec Mission Ship. Dir, Reactor Plant Valve Division. Asst Dep Comm Asw & Undersea Warfare Sys. Deputy Commander for Fleet Logistics Support. Deputy Director, Supship Management Division. Tech Dir Theater Nuclear Warfare Prog Office. Asst Dep Commander for Electronic Warfare. Dep Prog Manager Tech Dir Attack Subm Prog. Dep Prog Mgr, Surface Combatants Prog Office. Dir, Nuclear Propulsion Logistics Division. Dep Prog Manager, Aircraft Carrier Prog Ofc. Deputy Director for Submarines. Dir Surface Ship Systems Division. Deputy Director, Nuclear Components Div. Dir, Reactor Plant Safety & Analysis Division. Dir, Ship Silencing Office. Dir, Propulsion Systems Subgroup. Dir, Hull Systems Subgroup. Exec Director, Combat Systems Directorate. Director, Machinery Group. Dir, Combat Systems Engineering Group. Director, Materials Engineering Office. D/D D/T Dir, Amph & Combat S/S Logistic Div. Dep Dir, Electrical Systems Subgroup. Exec Dir, Anti-Air & Surface Warfare Systems. Exec Dir, Ship Design & Engrng Directorate. Prog Mgr, Amphibious W & S Sealift Program. Director Naval Shipyard Operations Group. Dir, Surface Systems Contracts Division. Assoc Director for Regulatory Affairs. Dep Commander for Acquisition Plan Appraisal. Exec Dir, Amph, Aux, Mine & Sealift Ships Dir. Dir, Reactor Refueling Division. Deputy Counsel. Dir Environmental Protection Office. Project Manager, Deep Submergence Sys Project. Dir, Advanced Programs Office. Dir, CCPO-CC/Command Asst for CP&EEO Prog. Technical Director. Technical Director. Technical Director. Technical Director. Technical Director. Tech Dir/Consultant. Head, Research & Technology Department. Head, Coastal Warfare Systems Department. Head, Undersea Warfare Systems Department. Associate Tech Dir for Sys Development. Tech Dir Consultant. Associate Technical Director for Structures. Assoc Tech Dir for Ship Acoustics. A/T Dir for Propulsion & Auxiliary Systems. Assoc Tech Dir for Ship Performance. Assoc Techn Dir for Materials Sci & Technology. A/T Dir for Ship E/S Head, Ship E/S Depart. Assoc Tech Dir for Tech & Dir of Tech & Plans. Tech Dir Consultant. Dept Hd/Dep Tech Dir/Assoc Tech Dir. Dept Hd/Dep Tech Dir/Assoc Tech Dir. Dept Hd/Dep Tech Dir/Assoc Tech Dir. Dept Hd/Dep Tech Dir/Assoc Tech Dir. Dept Hd/Dep Tech Dir/Assoc Tech Dir. Dept Hd/Dep Techn Dir/Assoc Techn Dir. Dept Hd/Dep Tech Dir/Assoc Tech Dir.
Consolidate Civilian Personnel Office/Crystal City	
Naval Ship Systems Engineering Station	
Naval Weapons Support Center	
Naval Warfare Assessment Center, Corona	
Naval Undersea Warfare Engineering Station	
Naval Ship Weapons Systems Engineering Station	
Naval Ordnance Station	
Naval Coastal Systems Center	
David Taylor Research Center	
Naval Surface Warfare Center	

POSITIONS THAT WERE CAREER RESERVED DURING CALENDAR YEAR 1991—Continued

Agency, Organization	Career Reserved Positions
Naval Underwater Systems Center.....	Dept Hd/Dep Tech Dir/Assoc Tech Dir. Dept Hd/Dep Tech Dir/Associate Tech Dir. Dept Hd/Dep Tech Dir/Assoc Tech Director. Head, Protective Systems Department. Head, Warfare Systems Department. Head, Submarine Sonar Department. Assoc Tech Dir for Technology. Tech Dir, Consultant. Head, Test & Evaluation Department. Assoc Tech Dir for Submar Combat Control Acou. Assoc Techn Dir for Submarine Warfare Sys. HD, Submarine Electromagnetic Sys Dept. Head Combat Control Systems Department. Head Combat Systems Analysis Staff. Counsel.
Naval Supply Systems Command Hdqtrs.....	Asst Dep Cmdr for Fin Mgmt/Comp. Asst Dep Commander, Contracting Management. Director of Contracting for Special Programs. A/D Commander, Inventory & Info Syst Dev. Dir Advanced Logis Tech Div. Prog Mgt and Technology Program Mgt Office.
Navy Ships Parts Control Center.....	Executive Dir for Contracts & Business Mgmt.
Navy Aviation Supply Office.....	Exec Dir Acquisition & Logistics Plng & Suppt.
Navy Fleet Material Support Office.....	Executive Dir Logistics Planning & Support.
Naval Supply Center, Norfolk.....	Exec Dir, Acquisition Mgmt & Planning.
U.S. Marine Corps Headquarters Office.....	Exec Dir, Adp System Planning and Development.
	Executive Director, Planning and Resources.
	Fiscal Dir of the Marine Corps.
	Dir Contracts Division.
	Counsel for the Commandant.
	Accounting & Fin Officer of the Marine Corps.
	Special Assistant to the Dir of Intelligence.
	Asst Dep Chf of Staff for Installations & Log.
	Asst Dep Chief of Staff for Manpower.
Marine Corps Res, Development, and Acquisition Command.....	Asst Dep Chf of Staff for Requirements & Prog.
	Deputy Prog Director/Technical Director.
	Deputy for Support.
	Comptroller.
Marine Corps Logistics Base Albany GA.....	Executive Dir for Logistics Operations.
Office of Naval Research.....	Director Contract Research Department.
	Director, Ofc of Naval Research.
	Dir of Planning and Assessment.
	Dep Dir for Technology Programs.
	Director, Computer Science Division.
	Dir, Ocean Biology/Optics/Chemistry Division.
	Director, Acquisition.
	Deputy Counsel (Patents).
	Director, Ocean Engineering Division.
	Counsel, Office of Naval Research.
	Director, Physics Division.
	Director, Chemistry Division.
	Dir, Cognitive & Neural Sciences Div.
	Director, Life Sciences Directorate.
	Director, Biological Sciences Division.
	Dir, Mathematical & Physical Sciences Dir.
	Dir, Mathematical Sciences Division.
	Dir, Engineering Sciences Directorate.
	Director, Electronics Division.
	Director, Geophysical Sciences Division.
	Director, Ocean Sciences Division.
	Dir, Environmental Sciences Directorate.
	Deputy Comptroller.
	Director, Materials Division.
	Dir, University Business Affairs.
	Dir Operations Resources & Management Director.
Office of Advanced Technology.....	Assoc Dir, Contract Research Department.
Office of Naval Technology.....	Dir, Office of Advanced Technology.
	Dir Anti/Air Anti/Surf Warf & Aerspace Tec Dv.
	Dep Dir, Ont/Dir, Plng & Assess Directorate.
	Dir, Office of Naval Technology.
	Dir, Industry Independent Res & Devel Dir.
	Dir, Support Technology Directorate.
	Dir Anti Submarine Warfare & Undersea Tech.
	Dir, Applied Physics Field Division.
Ofc of Naval Research Detachment Boston.....	Technical Director.
Naval Oceanographic and Atmospheric Research Laboratory.....	Assoc Tech Dir & Dir, Ops Res & Strat Plngg.
	Assoc Tech D & D, Atmospheric Sci Directorate.
	Assoc Tech Dir & Dir, Ocean Science Directorate.
	Assoc Tech Dir & Dir Ocean Acoustics & Tech Dir.
NATO Saclant ASW Research Center.....	Director NATO Saclant ASW Research Centre.

POSITIONS THAT WERE CAREER RESERVED DURING CALENDAR YEAR 1991—Continued

Agency, Organization	Career Reserved Positions
Naval Research Laboratory.....	Superintendent, Chemistry Division. Superintendent, Optical Sciences Div. Supt Materials Sci and Tech Division. Superintendent, Plasma Physics Div. Supt Condensed Matter & Radiation Sci Div. Assoc Dir of Res for Matl Sci & Comp Technol. Superintendent, Info Technol Div. Head Combustion and Fuels Branch. Chf Sci, Lab for Structure of Matter. Dir of Research. Superintendent Space Science Div. Supt, Radar Div. Assoc Dir of Res for Gen Sci & Technol. Supt, Acoustics Div. Superintendent Electronics Technology Div. Supt, Tactical Electronic Warfare Div. Supt Underwater Sound Reference Division. Chief Sci Lab for Computational Physics. Chf Scientist & Head, Solar Physics Program. Chf Scie/Head, Radio/Infrared Astronomy Progr. Assoc Dir of Res for Business Operations. Chief Scientist & Beam Physics Program. Mgr, Joint Space Systems Technology Programs. Superintendent, Space Syst Technology Dep. Head Elect Warfare Strategic Planning Org. Assoc Dir of Research for Strategic Planning. Head Program Coordination Office. Assoc Dir of Res for Warfare Sys & Sensors Res. Superintendent, Space Syst Development Dep. Superintendent, Spacecraft Engineering Dep. Dir, Naval Center for Space Technology. Chief Scientist for Telecom & Director.
Defense Nuclear Facilities Safety Board:	Site Review Officer. Site Review Officer. Site Review Officer. Site Review Officer. Site Review Officer. Dep Gen Counsel for Pol & Litigation. Chief, Health Physics Branch. Deputy General Manager.
Department of Education:	Chairperson, Education Appeal Board. Dir Admin Resource Management Service. Director Personnel Management Service. Director Financial Management Service. Director, Grants and Contracts Service. Assistant Inspector General for Audits. Asst Insp Gen for Policy Ping & Mgmt Serv. Asst Inspector General for Investigation. Dep Asst Insp Gen for Audit Operations. Dep Asst Inspector Gen for Techn Audit Svc. Asst General Counsel for Educational Equity. Asst Gen Counsel for Regulations. Asst Gen Coun for Div of Legislative Counsel. Asst Gen Coun for Postsecondary Ed & Ed Res. Research Coordinator. Senior Advisor on Library Programs. Admr, Natl Center for Educational Statistics. Dep Admr Natl Center for Education Statistic. Chief, Mathematical Statistician. Assoc Comr, Data Collection & Dissemination. Assoc Comr for Stat Std & Methodology Div.
Ofc of Intergovernmental & Interagency Affairs.....	
Management.....	
Inspector General.....	
General Counsel.....	
Educational Research and Improvement.....	
National Center for Education Statistics.....	
Department of Energy:	Dep Dir for legal Analysis. Dep Dir for Financial Analysis. Dep Dir for Econ Analysis. Dir, Weapons Quality Division. Dir Transportation Safeguards Div. Dir Budget & Resources Mgmt Div. Dir, Production Assurance & OPS Division. Dir, Weapons Programs Div. WIPP Project Manager. Dir of Emergency Plans & Operations. Asst Manager. Dir Ofc of Mgt Plan & Analysis. Dir, Waste Mgmt & Operational Surety Div. Asst Manager for Administration. Area Manager Batavia Area Office. Asst Mgr for Laboratory Management.
Office of Hearings & Appeals.....	
Albuquerque Operations Office.....	
Chicago Operations Office.....	

POSITIONS THAT WERE CAREER RESERVED DURING CALENDAR YEAR 1991—Continued

Agency, Organization	Career Reserved Positions
Idaho Operations Office	Assistant Manager for Administration. Deputy Manager for Business Management. Chief Counsel.
Nevada Operations Office.....	Assistant Manager for Administration.
Oak Ridge Operations Office	Asst Manager for Administration.
Richland Operations Office.....	Asst Manager for Financial Affairs. Asst Mgr for Admin. Asst Mgr for Safety Security & Quality Assur. Assistant Manager for Operations. Assistant Manager for Technical Support. Assistant Manager for Projects.
San Francisco Operations Office.....	Asst Mgr for Admin.
Savannah River Operations Office.....	Asst Mgr for Admin.
Western Area Power Administration.....	Asst Admr for Mgmt Svcs.
Ofc of the Inspector General.....	Spec Asst for Policy and Planning.
Ofc of Asst Insp Gen for Audits.....	Counsel to the Inspector General. Manager, Western Regional Audit Office. Director Program Development Division. Manager, Eastern Regional Audit Office. Director Audit Management Division. Dir Capitol Regional Audit Office.
Ofc of Asst Insp Gen for Inspections.....	Asst Inspector Gen for Inspections & Analysis.
Ofc of Asst Insp Gen for Investigations.....	Asst Inspector General for Investigations.
Energy Information Administration.....	Deputy Asst Inspector Gen for Investigations.
Office of Oil & Gas	Director, EIA-ADP Services Staff.
Ofc. of Coal, Nuclear, Electric & Alternate Fuels	Dir, Ofc of Oil and Gas. Director Petroleum Supply Division. Chief Data Analysis and Support Branch. Dir Reserves and Natural Gas Division. Director Petroleum Marketing Division. Dir Ofc of Coal Nucl Elec & Altern Fuels. Director Electric Power Division. Dir, Nuclear and Alternate Fuels Division. Dir Coal Division.
Office of Energy Markets & End Use	Director, Ofc of Energy Markets & End Use Director Economics & Statistics Division. Dir Internl & Contingency Planning Division. Dir, Energy Analysis & Forecasting Division. Dir Energy End Use Div.
Office of Statistical Standards.....	Dir Ofc of Statistical Standards.
Asst. Sec. for Conservation & Renewable Energy	Director Quality Assurance Division. Director, Waste Material Management Division. Dir, Wind/Hydro/Ocean Technology Division. Dir Ofc Solar Energy Conversion. Assoc Dep Asst Secretary for Utility Tech. Dir, Geothermal Division.
Office of Renewable Technology.....	Dir Nuclear Safety Enforcement Division.
Office of Nuclear Safety.....	Dep Dir Invest Nuclear Safety Enforcement Div.
Asst Secretary for Environment, Safety & Health.....	Director, Office of Environmental Audit.
Assistant Secretary for Defense Programs.....	Dir Office of Environmental Compliance.
Dep Asst Sec for Military Application	Technical Director.
Office of Military Application.....	Dir, Ofc of Environ Safety H & Q Assurance.
Dep Asst Sec for Security Affairs	Dir, Ofc of Res, Development & Testing Facil.
Office of Classification & Technology Policy.....	Assoc Dep Asst Secy for Military Application.
DAS for Planning & Resource Management.....	Dir, Ofc of Weapons Res, Dev and Testing.
Rocky Flats Office.....	Assoc Director, Ofc of Security Affairs.
Dep Asst Sec for Energy Emergencies.....	Dir Ofc of Classification & Technology.
Office of Energy Research	Director Ofc Mgmt Support.
Office of Management.....	Dir Ofc of Program Analysis & Financial Mgmt.
Office of Health & Environmental Research	Manager, Rocky Flats Office.
Office of Fusion Energy.....	Dep Mgr Rocky Flats Office.
Office of Field Operations Management.....	Dir, Ofc of Energy Emergency Pol & Eval.
Office of Basic Energy Sciences.....	Scientific Computing Staff.
Office of High Energy & Nuclear Physics	Deputy Dir for Management.
Ofc of Superconducting Super Collider.....	Director for Management.
Dep A/S Sec for Mgmt Planning & Technical Coord.....	Deputy Dir for Nuclear Safety Safeguard.
Assistant Secretary for Nuclear Energy.....	Dir, Office of Assessment & Support.
	Director, Human Health & Assessment Div.
	Dir Health Effects Research Division.
	Dir, International Programs Staff.
	Dir, Confinement Systems Div.
	Assoc Dir for University & Science Ed Prog.
	Dir Engr Math and Geo Sci Div.
	Dir Chem Sci Div.
	Dir Mat Sci Div.
	Chf Processes and Tech Br.
	Dir High En Physics Div.
	Assoc Dir for Superconducting Super Collide.
	Director, Ofc of Resource Management.
	Dir Nuclear Operations & Analysis.

POSITIONS THAT WERE CAREER RESERVED DURING CALENDAR YEAR 1991—Continued

Agency, Organization	Career Reserved Positions
Deputy Assistant Secretary for Naval Reactors.....	Dir Reactor Safety & Computation Div. Dir Submarine Systems Div. Dir Instrumentation & Control Div. Director Office of Resources Management. Dep Dir Kesseling/Windsor/Site/Cgn/S6G Rec Sv. Asst Program Manager for Surface Ships. Deputy Director for Naval Reactors. Prog Mgr for Prototypes & Sapso. Asst Chief Physicist. Director Nuclear Technology Div. Dir Reactor Engineering Division. Head, Core Manufacturing Branch. Dep Director Reactor Materials Division. Director, Fiscal Division. Program Manager for Shipyard Matters. Dir Nuclear Components Division. Senior Naval Reactors Representative. Manager, West Milton Field Ofc. Prog Manager for Advanced Submarines. Head Advanced Concepts Branch. Senior Naval Reactors Representative.
Schnectady Naval Reactors Office.....	Asst Manager for Operations.
Pittsburgh Naval Reactors Office.....	Sr. Naval Reactors Rep. (NWPT News). Senior Naval Reactors Rep (Pearl Harbor). Manager, Idaho Branch Office. Asst Manager for Operations.
Dep Asst Secretary for Civilian Reactor Development.....	Dir Isotope Production & Distribution Prog.
Associate Director for Admin, Info & Fac Mgt.....	Dep Assoc Dir for Admin Info & Facilities Mgt.
Office of Administrative Services.....	Dir Ofc of Admin Svcs.
Ofc of Project & Facilities Management.....	Dep Dir Ofc of Admin Serv. Dep Dir of Administrative Services (Gtn). Dep Dir of Administrative Services (Wash, DC). Dep Dir Ofc of Project and Facilities Mgmt. Director, Policy Development Division. Dep Dir Ofc of ADP Mgmt.
Ofc of Irm Pol, Plans & Oversight.....	Dep Assoc Dir for Human Resource Management.
Associate Director for Human Resources Mgmt.....	Dir, Ofc of Irm Pol, Plans, & Oversight.
Office of Personnel.....	Dir Office of Personnel & Career Development. Director, Personnel Policies and Programs. Dir HQ Personnel Operations Div. Director Classification & Staffing Division. Dir Employee/Labor R & P Evaluation Division. Director Office of Personnel & Career Dev.
Ofc of Organization & Management System.....	Dir Ofc of Org and Mgmt Sys. Dir Management Sys Analysis Div. Director, Management Systems Division. Dir, Org, Planning, Management & Ops Div. Assoc Dir, Office of System & Compliance.
Director Ofc of Civilian Radioactive Waste Management.....	Dir Ofc of Business Management.
Office of Business Mgt.....	Deputy Dir Ofc of Business Management.
Office of Technology Development.....	Dir Div of Res & Development.
Office of Procurement, Assistance & Program Mgt.....	Director of Procurement & Assistance Mgmt.
Ofc of Assoc Dir for Procurement, Asstce & Property.....	Assoc Deputy Asst Secy for Prol & Asst Mgmt.
Office of Policy.....	Assoc Dir, Ofc of Procurement, Asst & Property.
Office of Clearance and Support.....	Dir Ofc of Policy.
Office of Management Review & Assistance.....	Director, Office of Clearance and Support.
Ofc of Contractor Human Resource Mgt.....	Director, Procurement Management Rev Div.
Ofc of Procurement & Info Sys/Property.....	Dir Ofc of Industrial Relations.
Associate Director for Pgm/Proj Mgt & Control.....	Director, Office of Review and Analysis.
Ofc of Pgm/Proj Mgt.....	Assoc Dir for Proseam/Proj Mgt & Ctrl.
Associate Dir for HQ Procurement Opns.....	Dir, Prog/Const Mgm, Proce & Operations Div.
Office of Fin Management & Controller.....	Dir Ofc of Procurement Operations.
Office of Budget.....	Dep Dir Ofc of Procur Op.
Office of Compliance & Audit Liaison.....	Deputy Controller.
Ofc of Dept Acct & Fin Systems Development.....	Controller.
Office of Headquarters Acct Operations.....	Dir Ofc of Budget.
Ofc of Small & Disadvantaged Bus Utilization.....	Dep Dir Ofc of Budget.
Office of Security Affairs.....	Director, Budget Analysis Division.
Environmental Protection Agency:	Director, Budget Operations Division.
Ofc of the Asst Admr for Admin & Resources Management.....	Dir Ofc Compliance and Audit Liaison.
Office of the Comptroller.....	Dir Ofc of Dep Accounting & Fin Sys Dev.
	Dir Ofc of Headquarters Accounting Operations.
	Dir of Sm and Disadv Bus Utiliz.
	Dir Ofc of Security Affairs.
	Dep Asst Admr for Admin & Resources Mgmt.
	Dir Ofc of the Comptroller.
	Dir, Financial Mgmt Div.
	Associate Comptroller.
	Director, Budget Division.

POSITIONS THAT WERE CAREER RESERVED DURING CALENDAR YEAR 1991—Continued

Agency, Organization	Career Reserved Positions
Office of Administration.....	Assoc Dir, Financial Management Division. Special Asst to the Comptroller. Dir, Resource Management Division. Dir Ofc of Administration. Deputy Dir Ofc of Administration. Dir, Grants Admin Div. Dir Procurement & Contracts Mgmt Division. Dir, Facilities & Support Services Division. Assoc Dir for Superfund/RCA Procurement Oper. Director, Management & Organization Division. Dir, New Headquarters Project Staff. Dir, Sfty, Health & Environmental Mgmt Div.
Office of Information Resources Management.....	Dir Ofc of Information Resources Management. Dept Dir Ofc of Information Resources Mgmt. Dir, Administrative Systems Division. Dir, Information Management & Services Div. Director, Program Systems Division.
Ofc of Administration & Resources Mgmt—Cincinnati OH.....	Dir Ofc of Admin and Resources Management.
Office of Administration & Resources Mgmt—RTP, NC.....	Director Office of Administration & Res Mgmt.
Office of Human Resource Management.....	Director, Office of Data Processing. Assoc Dir, Ofc of Adm & Res Management. Director, Office of Human Resource Mgmt. Special Assistant to Director, OHM. Dep Dir for Operations Comm & Client Services. Dir Exec Res & Spec Prog Div.
Ofc Asst Admr for Enforcement & Compliance Monitoring.....	Dir Ofc Compliance Analysis Prog Operations.
National Enforcement Investigations Ctr—Denver.....	Dir Nat'l Enforcement Investigations Center.
Office of Civil Enforcement.....	Special Asst to the Dir NEIC.
Office of Policy Analysis.....	Dir Ofc of Civil Enforcement.
Office of Regulatory Management and Evaluation.....	Associate Enforcement Counsel (RCRA).
Office of Pollution Prevention.....	Dir Water & Agriculture Policy Division.
Office of International Activities.....	Dir Air & Energy Policy Division.
Office of the Inspector General.....	Dir Waste & Chemical Policy Division.
Office of Wastewater Enforcement and Compliance.....	Dir, Science, Econ & Statistics Div.
Office of Science and Technology.....	Dir, Pollution Prevention Div.
Office of Wetlands, Oceans and Watersheds.....	SR Advisor for Intern'l Chemical Affairs.
Office of Ground Water & Drinking Water.....	Dir Multilateral Staff. Deputy Inspector General. Assist Inspector Gen for Investigations. Asst Inspector General for Audits. Dep Asst Inspector General for Audits. Dep Asst Inspector General for Investigations. Asst Inspector Gen for Mgmt & Tech Assessment. Spec Asst to the Inspector General.
Office of Waste Programs Enforcement.....	Director Enforcement Division.
Office of Solid Waste.....	Director, Permits Division.
Office of Emergency and Remedial Response.....	Director, Municipal Support Division.
Office of Air Quality Planning and Standards.....	Deputy Director, Municipal Support Division.
	Director, Industrial Technology Division.
	Dir, Assessment & Watershed Protection Div.
	Dir, Analysis and Evaluation Division.
	Dir, Criteria and Standards Division.
	Senior Science Advisor.
	Dir, Standards & Applied Science Division.
	Director, Engineering & Analysis Division.
	Dir, Health & Ecological Criteria Division.
	Director, Municipal Facilities Division.
	Director, Municipal Construction Division.
	Dir, Assessment & Watershed Protection Div.
	Dir, Oceans & Coastal Protection Division.
	Director, State Programs Division.
	Dir Ofc of Program Development & Evaluation.
	Director, Criteria and Standards Division.
	Dir, E & P Implementation Division.
	Director, Drinking Water Standards Division.
	Director, Ground Water Protection Division.
	Dep Dir, Office of Waste Programs Enforcement.
	Dir, Cercla Enforcement Division.
	Director, RCRA Enforcement Division.
	Dir Waste Mgmt and Economics Division.
	Dir, Characterization & Assessment Division.
	Director, Permits & State Programs Division.
	Dir, Ofc of Policy, Planning & Information.
	Special Assistant for Municipal Solid Waste.
	Spec Asst to the Dir, Office of Solid Waste.
	Director, Hazardous Site Evaluation Division.
	Dir, Emergency Response Div.
	Director, Hazardous Site Control Division.
	Dir, Stationary Source Compliance Division.
	Dir, Emission Standards Division.

POSITIONS THAT WERE CAREER RESERVED DURING CALENDAR YEAR 1991—Continued

Agency, Organization	Career Reserved Positions
Office of Mobile Sources.....	Assoc Dir for Intermedia & Intgovt Prog. Director, Air Quality Management Division. Director, Technical Support Division. Deputy Dir Ofc of Air Quality Planning & Stds. Director, Emission Control Technology Div. Director Certification Division. Dir Manufacturers Operations Division. Dir Field Operations & Support Division. Dir, Criteria & Standards Div. Director, Radon Division. Dir, Analysis and Support Division. Dir Global Change Division. Director, Acid Rain Division. Dir Ofc of Program Management Operations. Dir, Ofc of Pesticides Programs. Dir-Registration Division. Director-Program Support Division. Dir, Biological & Economic Analysis Division. Sr Science Advisor/Nat'l Laboratory Aud Prog. Senior Advisor.
Office of Radiation Programs.....	Dir, Spec Review & Reregistration Division. Dir Envir Fate and Effects Division. Dir Health Effects Division.
Office of Atmospheric & Indoor Air Programs.....	Director Exposure Evaluation Division. Dir, Existing Chemicals Assessment Division. Dir, Health & Environmental Rev Div. Director, Environmental Assistance Division. Director Economics & Technology Division. Director, Chemical Control Division. Director, Information Management Division.
Ofc of the Asst Admr for Research and Development.....	Senior Official for Research & Development.
Ofc of Research Program Management.....	Spec Asst to the Dir, Ofc of Res Prog Mgmt.
Office of Health and Environmental Assessment.....	Director Exposure Assessment Group.
Environmental Criteria & Assessment Ofc (RTP).....	Director, Human Health Assessment Group.
Environmental Criteria & Assessment Office.....	Dir Environmental Criteria & Assess Ofc RTP.
Atmospheric Rsch & Exposure Assessment Lab, RTP.....	Dir, Environmental Criteria & Assessment Ofc.
Environmental Monitoring Systems Lab—Cincinnati.....	Dir, Atmospheric Res & Exp Assessment Lab.
Ofc of Environmental Engineering & Tech Demonstration.....	Dir Environment Monitoring Syst Lab.
Air & Energy Engineering Research Laboratory—RTP.....	Spec Ass Dir, Ofc Environl E/T Demonstration.
Risk Reduction Engineering Laboratory—Cincinnati.....	Dir Air & Energy Eng Res Lab.
Environmental Research Laboratory—Corvallis.....	Dir Risk Reduction Engineering Laboratory.
Environmental Research Laboratory—Athens.....	Dir, Env Research Laboratory Corvallis.
Robert B Kerr Environmental Res Laboratory—Ada.....	Dir Environmental Research Lab Athens GA.
Environmental Research Laboratory—Duluth.....	Dir, Robert S Kerr Environmental Res Lab.
Environmental Research Laboratory—Narragansett.....	Dir Environmental Research Lab—Duluth.
Environmental Research Laboratory—Gulf Breeze.....	Dir, Environmental Res Lab, Narragansett.
Health Effects Research Laboratory—RTP.....	Dir Env Res Lab Gulf Breeze.
Ofc of Technology Transfer & Regulatory Support.....	Dir—Health Effects Research Lab—RTP.
Center for Environmental Research Information.....	Dep Dir Health Effects Res Lab RTP.
Office of Exploratory Research.....	Dir, Ofc of Technology Transfer & Reg Support.
Region I—Boston.....	Dir Center for Environmental Research Info.
	Dir, Ofc of Exploratory Research.
	Director, Water Management Division.
	Dir Waste Management Division.
	Regional Counsel.
	Asst Regl Admr for Planning & Management.
Region II—New York.....	Dir Air Pesticides & Toxics Management Div.
	Director, Environmental Services Division.
	Director, Water Management Division.
	Asst Regl Admr for Policy and Management.
	Dir Air & Waste Management Division.
	Regional Counsel, Region II, New York.
Region III—Philadelphia.....	Dir, Office of Emergency & Remedial Response.
	Director, Water Management Division Reg III.
	Regional Counsel.
	Director, Hazardous Waste Mgmt Div.
	Director, Environmental Services Division.
	Asst Reg Admin for Policy & Management.
	Dir, Air Management Division.
Region IV—Atlanta.....	Dir Chesapeake Bay Program Office.
	Dir Water Management Division Region IV.
	Dir Environmental Services Division Region IV.
	Asst Regional Admin for Policy and Mgmt.
Region V—Chicago.....	Regional Counsel, Reg IV, Atlanta, Georgia.
	Director Waste Management Division.
	Dir Air Management Div Region V.
	Dir Envir Services Div Region V.
	Dir Water Management Div Region V.
	Asst Regional Admr for Policy & Management.
	Regional Counsel.

POSITIONS THAT WERE CAREER RESERVED DURING CALENDAR YEAR 1991—Continued

Agency, Organization	Career Reserved Positions
Region VI—Dallas	Director, Waste Management Division. Associate Division Director for RCRA. Assoc Div Director for Superfund. Dir Great Lakes Natl Prog Ofc. Dir Air & Waste Management Div. Dir Water Management Division. Director, Environmental Services Division. Asst Regional Admr for Management. Regional Counsel. Dir, Air, Pesticides & Toxic Division. Regional Counsel.
Region VII—Kansas City	Director, Waste Mgmt Division. Asst Reg Admin for Policy & Mgmt—Reg VII. Director, Air and Toxics Division. Dir Water Management Division. Regional Counsel. Dir Air Toxics Division. Asst Regional Admr for Policy & Management.
Region VIII—Denver	Director, Water Management Division. Director, Air Management Division. Regional Counsel, Reg IX, San Fran, CAL. Dir, Toxics & Waste Management Div. Asst Regional Admr for Policy & Management. Dir-Water Div Reg X. Regional Counsel. Director Air and Toxics Division. Director, Hazardous Waste Division. Asst Regl Admr for Policy & Management.
Region IX—San Francisco	Director, Water Management Division. Director, Air Management Division. Regional Counsel, Reg IX, San Fran, CAL. Dir, Toxics & Waste Management Div. Asst Regional Admr for Policy & Management. Dir-Water Div Reg X. Regional Counsel. Director Air and Toxics Division. Director, Hazardous Waste Division. Asst Regl Admr for Policy & Management.
Region X—Seattle	Director, Waste Mgmt Division. Asst Reg Admin for Policy & Mgmt—Reg VII. Director, Air and Toxics Division. Dir Water Management Division. Regional Counsel. Dir Air Toxics Division. Asst Regional Admr for Policy & Management. Director, Water Management Division. Director, Air Management Division. Regional Counsel, Reg IX, San Fran, CAL. Dir, Toxics & Waste Management Div. Asst Regional Admr for Policy & Management. Dir-Water Div Reg X. Regional Counsel. Director Air and Toxics Division. Director, Hazardous Waste Division. Asst Regl Admr for Policy & Management.
Equal Employment Opportunity Commission: Office of the Chairman	Inspector General. Program Manager. Dir, Office of Federal Operations. Dist Dir (New York). Dist Dir (Atlanta). District Director (Detroit). Dist Dir (Miami). Dist Dir (Memphis). Dist Dir (Birmingham). Dist Dir (New Orleans). Dist Dir (Charlotte). Dist Dir (Cleveland). Dist Dir (Philadelphia). Dist Dir (Houston). Dist Dir (San Francisco). Dist Dir (Dallas). Dist Dir (Chicago). Dist Dir (St. Louis). Dist Dir (Indianapolis). District Director (Los Angeles). Dist Dir (Denver). Dis Dir (Phoenix). District Dir (San Antonio). Dist Dir (Seattle). Program Manager (Milwaukee).
Office of Federal Operations	
Field Management—East	
Field Management—West	District Director (Detroit). Dist Dir (Miami). Dist Dir (Memphis). Dist Dir (Birmingham). Dist Dir (New Orleans). Dist Dir (Charlotte). Dist Dir (Cleveland). Dist Dir (Philadelphia). Dist Dir (Houston). Dist Dir (San Francisco). Dist Dir (Dallas). Dist Dir (Chicago). Dist Dir (St. Louis). Dist Dir (Indianapolis). District Director (Los Angeles). Dist Dir (Denver). Dis Dir (Phoenix). District Dir (San Antonio). Dist Dir (Seattle). Program Manager (Milwaukee).
Federal Communications Commission:	
Office of the Managing Director	Assoc Managing Director/Human Resources Mgmt. Inspector General. Chief Audio Services Division. Chief Video Services Division. Chf, Enforcement Div. Chief Land Mobile & Microwave Division. Chief Enforcement Division. Assistant Bureau Chief for Technology. Chief, Tariff Division. Asst Bureau Chief (International). Chief Domestic Facilities Division. Chief Accounting & Audits Division. Chief, Spectrum Engineering Division. Chief, Authorization and Evaluation Division.
Office of General Counsel	
Mass Media Bureau	
Private Radio Bureau	
Field Operations Bureau	
Common Carrier Bureau	
Ofc of Engineering Technology	Chief, Spectrum Engineering Division. Chief, Authorization and Evaluation Division.
Federal Emergency Management Agency:	
Office of the Director	Comptroller. Chief Financial Officer. Deputy Chief Financial Officer. Deputy Inspector General. Asst Inspector General for Investigations. Asst Inspector General for Auditing. Asst Inspector General for Investigations. Director of Security. Dir, Office of Acquisition Management. Deputy Associate Director.
Office of the Inspector General	
Office of Management Services	
National Preparedness Directorate	

POSITIONS THAT WERE CAREER RESERVED DURING CALENDAR YEAR 1991—Continued

Agency, Organization	Career Reserved Positions
Office of Mobilization Preparedness..... Office of Analysis & Support..... Office of Facilities Management..... Office of Systems Engineering.....	Senior Policy Advisor. Asst Assoc Dir Ofc of Mobilization Preparedness. Asst Assoc Dir Ofc of Analysis & Support. Assistant Assoc Director. Special Asst for Architecture & Technology. Asst Assoc Dir of Systems Engineering. Asst Associate Director Ofc of Operations. Deputy Administrator.
Office of Operations..... Federal Insurance Administration..... Federal Energy Regulatory Commission (DOE): Ofc of Chief Accountant.....	Deputy Chief Accountant. Dir Division of Audits. Director, Division of Accounting Systems. Dir, Div of Inspection.
Ofc of Hydropower Licensing..... Federal Labor Relations Authority: Office of the Chairman.....	Chief Counsel. Executive Assistant to the Chairman. Chief Counsel.
Office of Member..... Office of Member..... Federal Service Impasses Panel..... Ofc of the Executive Director.....	Chief Counsel. Exec Director FSIP. Executive Director. Solicitor.
Ofc of the General Counsel.....	Dir, Information Resources & Research Serv. Deputy General Counsel. Asst General Counsel (Field Management). Asst General Counsel (Appeals). Asst Gen Counsel, Legal Policy & Advice. Regional Director-Washington, D.C. Regional Director-Boston. Regional Director-New York. Regional Director-Atlanta. Regional Director-Dallas. Regional Director, Chicago, Illinois. Regional Director-Los Angeles. Regional Director, San Francisco. Regional Director, Denver.
Regional Offices..... Federal Maritime Commission: Office of the Members..... Office of the General Counsel..... Office of the Managing Director.....	Secretary. Dep Gen Cnsl for Reports Opinions & Decisions. Dep Managing Dir. Dir, Bureau of Administration. Prog Manager (Dir Bur of Trade M & A). Dir, Bureau of Investigations. Dir, Bureau of Hearing Counsel. Deputy Managing Director.
Federal Retirement Thrift Investment Board	Assistant General Counsel (Admin). Assistant General Counsel (Programs). Director of Investments. Director of Contracts & Administration. Director of Automated Systems. Director of Benefits and Program Analysis. Director of Accounting. Director of Communications.
Federal Trade Commission: Office of the Inspector General..... Ofc of Executive Director.....	Inspector General. Deputy Exec Dir for Management. Dep Exec Dir for Planning & Information.
General Services Administration: Office of the Administrator.....	Dir, Ofc of Small & Disadvantaged Bus Utiliz. Dep AA for Operations & Industry Relations. Assoc Dir for Operations (CASU). Director of Personnel. Dir of Administrative Programs & Support. Dir Total Quality Management & Training. Deputy Inspector General.
Office of Associate Administrator for Administration.....	Asst Inspector Gen for Auditing. Deputy Asst Inspector General for Auditing. Counsel to the Inspector General. Asst Inspector Gen Administration. Asst Inspector Gen for Investigations.
Office of the Inspector General.....	Assoc Administrator for Acquisition Policy. Dir of Acquis Mgmt and Contract Clearance. Deputy Comptroller for Finance. Deputy Comptroller for Budget.
Office of Acquisition Policy.....	Dep to the Deputy Comptroller for Finance. Asst Comm for Real Estate Policy/Sales (FPRS). Asst Comm for Real Prop Mgmt & Safety.
Office of the Comptroller.....	Asst Comr for Physical Security & Law Enf. Asst Comr for Procurement. Asst Comr for Real Property Development.
Federal Property Resources Service.....	
Public Buildings Service.....	

POSITIONS THAT WERE CAREER RESERVED DURING CALENDAR YEAR 1991—Continued

Agency, Organization	Career Reserved Positions
Office of Information Resources Management.....	Dep Asst Comr for Real Property Development. Dep Asst Comr for Real Prop Mgmt & Safety. Asst Commissioner for Facility Planning. Asst Comr for Govt Wide Real Prop Relations. Spec Asst/Asst Comr for Real Property Dev. Asst Comr for Info Resources Procurement. Dep Asst Commissioner for Network Services. Dep Asst Comr for Info Res Mgmt Policy. Asst Comr for GSA Info Resources Management. Asst Commissioner for Technical Assistance. Dept Asst Comr for Regl Telecomm Services. Director Ofc of Innovative Office Systems.
Office of Federal Supply and Services.....	Asst Commissioner for Customer Svc & Marketing. Asst Commr for Quality and Contract Admn. Asst Commissioner for Commodity Management. Asst Comr for Transportation & Property Mgt. Director for Transportation Audits. Asst Commr for Strategic Business Planning. Asst Comr for Distribution Mgt.
Region 2—New York.....	Dep Asst Commissioner for Commodity Mgr.
Region 3—Philadelphia.....	Asst Reg Admr for Public Bids Service.
National Capital Region.....	Asst Reg Admr for Federal Supply Service.
Region 4—Atlanta.....	Asst Reg Admr for Public Bids Service.
Region 5—Chicago.....	Asst Reg Admr for Public Bids Service.
Region 6—Kansas City.....	Asst Reg Admr for Public Bids Service.
Region 7—Fort Worth.....	Asst Reg Admr for Public Bids Service.
Region 9—San Francisco.....	Asst Reg Admr for Info Resources Mgmt R-7.
Department of Health and Human Services:	Asst Reg Admr for Federal Supply Service.
ODAS for Budget.....	Asst Commissioner for Public Buildings Svc.
ODAS for Finance.....	Asst Reg Admr for Federal Supply Service.
ODAS for Management and Acquisition.....	Asst Reg Admr for Public Bids Service.
OAS for Personnel Administration.....	Asst Reg Admr for Public Bids Service.
Associate General Counsel Divisions.....	Asst Reg Admr for Public Bids Service.
Office of the Inspector General.....	Asst Reg Admr for Info Resources Mgmt R-7.
ODIG for Investigations.....	Asst Reg Admr for Federal Supply Service.
ODIG for Audit Services.....	Asst Reg Admr for Information Res Management.
ODIG for Analysis & Inspections.....	Dir, Division of OS Budget Analysis.
Office of Program Support.....	Dep Asst Sec, Finance.
Ofc of Information Systems/Child Support Systems.....	Dir, Ofc of Grant & Contract Fin Management.
OAA for Management.....	Dir, Office of Financial Policy.
OAA for Operations.....	Dir, Office of Acquisition & Grants Mgmt.
OAA for Program Development.....	Asst Sec for Personnel Administration.
OAS for Health.....	Dir, Ofc of Human Relations.
	Dir, Center for Human Res Strategic P & P.
	Assoc Gen Coun, Business & Adm Law Division.
	Principal Dep Inspector General.
	Asst Inspector Gen for Mgmt & Policy.
	Dep Insp Gen for Investigations.
	Asst Insp General for Criminal Investigations.
	Asst Insp Gen for Civil & Adm Remedies.
	Asst Insp Gen for Investigation P & O.
	Dep Inspector General for Audit Services.
	Asst Inspector Gen for Social Security Audits.
	Asst Insp Gen for Human, F & D Serv Audits.
	Asst Inspector Gen for Health Care Fin Audits.
	Asst Inspector Gen for Audit Pol & Oversight.
	Asst Insp Gen for Public Health Serv Audits.
	Dep Insp Gen for Evaluation & Inspections.
	Asst Insp Gen for Analysis & Inspections.
	Dir Ofc of Financial Management.
	Dir Ofc of Infor Systems/Child Support Sys.
	Dir, Office of Financial Management.
	Chief Actuary.
	Dir, Bureau of Data Management and Strategy.
	Dir, Office of Medicare & Medicaid Cost Est.
	Dir, Office of Acquisitions and Grants.
	Dir Ofc of Prog Adm, Bur of Prog Operations.
	Director, Office of Financial Operations.
	Dir Office of Demonstrations and Evaluations.
	Dir, Office of Research.
	Deputy Director, Office of Management.
	Director, Office of Resource Management.
	Dir, Div of Public Health Service Budget.
	Director, Office of Minority Health.
	Director, Ofc of Scientific Integrity Review.

POSITIONS THAT WERE CAREER RESERVED DURING CALENDAR YEAR 1991—Continued

Agency, Organization	Career Reserved Positions
Alcohol, Drug Abuse & Mental Health Admin Natl Inst on Alcohol Abuse & Alcoholism	Assoc Admin for Extramural Programs. Chief Laboratory of Clinical Studies. Director, Division of Basic Research. Dir, Div of Intramural Clinical & Bio Res. Dir Div of Biometry & Epidemiology. Director, Office of Scientific Affairs. Dir, Div of Clinical & Prevention Research.
National Institute on Drug Abuse	Director Addiction Research Center. Director Division of Clinical Research. Chief Neuroscience Research Branch. Dir, Office of Extramural Program Review. Dir, Medications Development Division. Assoc Dir for Planning & Resource Management. Assoc Director for Services Research.
National Institute of Mental Health	Executive Officer NIMH. Dir, Div of Basic Brain & Behavioral Sciences. Director, Division of Extramural Activities. Associate Dir for Special Program Operations.
Intramural Research	Dir, Intramural Research Programs. Dir Division of Special Mental Health Research. Chf, Lab of Cerebral Metabolism. Chf, Lab of Neurochemistry. Chf, Lab of Gen & Comparative Biochemistry. Chf Lab of Developmental Psychology. Chf-Clinical Neuropharmacology Branch. Chief Lab of Psychology and Psychopathology. Chief Laboratory of Neuropsychology DGBR. Chief Section Histopharmacology. Chief, Biological Psychiatry Branch. Chief, Child Psychiatry Branch. Dep Dir Div of Intramural Res Programs. Senior Advisor for Public Health Management.
Centers for Disease Control	Asst Dir for Laboratory Science.
Center for Infectious Diseases	Assistant Director for Science.
Natl Institute for Occupational Safety & Health	Executive Officer, NIOSH.
Center for Env Health & Injury Control	Dir Div of Environmental Health Lab Sciences.
National Center for Health Statistics	Assoc Dir for Analysis & Epidemiology. Associate Dir, Ofc of P & E Programs. Assoc Dir for Research & Methodology. Assoc Dir, Ofc of Vital & Health Stats Syst. Director Parklawn Computer Center.
Food and Drug Administration	Dir Medicine Staff.
Office of Regulatory Affairs	Dep Assoc Commissioner for Regulatory Affairs. Regl Food & Drug Dir, Reg III, Philadelphia. Regl Dir, Food & Drug Adm, Reg IV, Atlanta. Regl Food and Drug Director, Reg V, Chicago. Regional Food & Drug Dir, Reg VI, Dallas. Regl Dir, Food & Drug Adm, Reg IX (San Franc.) Regl Food & Drug Dir, (Northeast Region).
National Center for Toxicological Research	Director, Division of Biometry.
Center for Food Safety & Applied Nutrition	Director, Office of Research.
Center for Drug Evaluation and Research	Dir Ofc of Physical Sciences. Dir Ofc of Nutrition & Food Sciences. Assoc Dir for Laboratory Investigations. Dir, Div of Nutrition. Dir Ofc of Compliance. Dir Div of Chemical Technology. Director Ofc of Toxicological Sciences. Director, Product Policy Staff. Dir, Div of Anti-Infective Drug Products. Dir Div of Scientific Investigations. Dir Div of Cardio-Renal Drug Products. Dir Ofc of Compliance. Dep Dir Ofc of Epidemiology & Biostatistics. Dir Div of Biometrics. Dir, Div of Neuropharmacological Drug Prod. Dir, Div of Metabolism & Endocrine Drug Prod. Dep Dir for Prog Management. Director, Division of OTC Drug Evaluation. Dir, Office of Drug Evaluation I. Director, Office of Drug Standards. Deputy Dir, Ofc of Drug Standards. Dir, Div of G & C Drug Products. Dir, Ofc of Drug Eval II Ctr for Drug E & R. Director, Office of Research Resources. Dep Dir, Office of Research Resources. Dep Dir, Office of Drug Evaluation II. Dir, Div of Anti-Vir Drug Products. Director, Pilot Drug Evaluation Staff. Director, Office of Management.

POSITIONS THAT WERE CAREER RESERVED DURING CALENDAR YEAR 1991—Continued

Agency, Organization	Career Reserved Positions
	Dir, Div of Oncology-Pulmonary Drug Products. Dir, Div of Med Imaging, S & D Drug Products. Dir Ofc of Generic Drugs. Deputy Dir Ofc of Generic Drugs. Chf Biometry Branch.
Center for Biologics Evaluation and Research	Dep Dir Ofc of Biologics Research & Review. Director, Division of Biochem & Biophysics. Director, Division of Bacterial Products. Dir, Division of Cytokine Biology. Director, Office of Biologics Research.
Center for Veterinary Medicine.....	Dir, Div of Biol Investigational New Drugs. Dir Ofc of Surveillance & Compliance. Director, Ofc of New Animal Drug Evaluation. Director, Office of Science. Dir Div of Biometrics & Production Drugs. Dir Div of Therapeutic Drugs for Food Animals. Dep Dir for Human Food S & C Services. Dep Dir for Therapeutic & Production Drug Rev.
Center for Devices & Radiological Health	Dep Dir, Ofc of Surveillance & Compliance. Dir Ofc of Device Evaluation. Dir Ofc of Standards & Regulations. Dir Office of Science & Technology. Dep Dir, Office of Science and Technology. Deputy Director, Office of Compliance. Dir Div of Surgical & Rehabilitation. Dir Division of Cardiovascular Devices. Dir Ofc of Compliance & Surveillance.
Bureau of Health Resources Development.....	Dep Dir, Bureau of Health Resources Dev. Director, Div of Financial Management. Director, Division of Contracts & Grants. Dir Ofc of Protection from Research Risk. Associate Director for Extramural Affairs. Associate Director for Disease Prevention. Dir, Ofc of Medical Applications of Research. Dir, Office of Scientific Integrity.
Office of the Director.....	Assoc Director for Review. Assoc Dir Epidemiology & Biometry Program. Chief, Sickle Cell Disease Br. Dir Div of Lung Diseases. Dir, Div of Blood Diseases & Resources. Dir, A/Sclerosis, Hypertension & Lip Met Prog. Dep Director Div of Extramural Affairs. Director, Division of Extramural Affairs. Dir Div of Epidemiology/Clinical Applications. Assoc Dir for International Programs. Chief, Biostatistics Research Branch. Deputy Dir Division of Lung Diseases.
Nat'l Heart, Lung, & Blood Institute.....	Dir, Division of Intramural Research. Chf Lab of Biochemical Genetics. Chf Lab of Biochemistry. Chief, Molecular Hematology Branch. Chief Lab of Biophysical Chemistry. Chief, Laboratory of Chemical Pharmacology. Chief Macromolecules Section. Chf, Intermediary M & B Section. Chief, Laboratory of Cellular Metabolism. Chf, Lab of Kidney & Electrolyte Metabolism. Chief Lab of Cardiac Energetics.
Intramural Research	Dir, Div of Cancer Biology Diagnosis & Ctrs. Dep Dir, Div of Cancer Biology Diag & Centers. Chief, Lab of Cell Biol, Immun Prog, IRP. Chf, Microbial G & B Section, Lab of Biochem. Chief, Lab of Biochem Intramural Res Prog. Assoc Dir, Extramural Research Program. Chief Dermatology Br, Intramural Res Prog. Head Cellular Immun of Modified Antigens Group. Chief, Lab of Tumor & Biol Immunology, IRP. Assoc Dir, Ctrs Training & Resources Prog. Chief, Laboratory of Molecular Biology.
Division of Cancer Biology, Diagnosis and Centers	Dir, Div of Cancer Etiology. Chief Lab of Biology. Chief Clinical Epidemiology Branch. Chief Laboratory of Molecular Carcinogenesis. Chf Lab of Experimental Pathology. Head, Math Statistics & Applied Mathematics. Head in Vitro Carcinogenesis Section. Dep Dir, Div of Cancer Prevention & Control. Assoc Dir Cancer Prevention Research Prog. Associate Dir, Surveillance Program, DCPC. Assoc Dir, Cancer Control Sci Program, DCPC.
Division of Cancer Etiology.....	
Division of Cancer Prevention & Control	

POSITIONS THAT WERE CAREER RESERVED DURING CALENDAR YEAR 1991—Continued

Agency, Organization	Career Reserved Positions
Division of Extramural Activities	Dir, Div of Extramural Activities. Deputy Dir, Div of Extramural Activities.
Division of Cancer Treatment	Chf—Radiation Oncology Br. Assoc Dir Radiation Research Program.
Natl Institute of Diabetes & Digestive & Kidney Dis	Dir Div Kidney, Urologic & Hematologic Diseases. Dir Division of Extramural Activities. Assoc Director for Research & Assessment. Assoc Dir Disease Prevention Technol Transfer. Assoc Dir for Mgt & Operations.
Intramural Research	Chief Section on Biochemical Mechanisms. Chf Sect on Biochemistry. Chf Sect on Metabolic Enzymes. Chf Sect on Physical Chemistry. Chief, Section on Molecular Structure. Sr Res Physicist, Mathematical Research Br. Senior Research Chemist. Chief Lab of Chemistry. Chief Theoretical Biophysics Section. Chief, Laboratory of Bio-Organic Chemistry. Chief Oxidation Mechanisms Section L B C. Chief Laboratory of Biochemistry & Metabolism. Chf, Sec on Nuclear Mag Res, Lab/Chem Physics. Clinical Dir & Chief, Kidney Disease Section. Chief, Section on Molecular Biophysics. Chf, Sec Carbohydrates Lab of Chemistry/NIDDK. Chief, Metabolic Diseases Branch. Chf, Drug D & S Sec Lab of Neurosci, NIDDK. Chief, Laboratory of Neuroscience, NIDDK. Chief Epidemiology & Clinical Research Branch. Chf, Laboratory of Medicinal Chemistry Chf, Lab of Physical Biology.
Natl Inst of Arthr & Musculoskeletal & Skin Diseases	Director, Extramural Program. Deputy Dir.
National Library of Medicine	Dep Dir, Natl Lib of Medicine. Dep Dir for Res and Education. Associate Director for Library Operations. Assoc Dir, Specialized Info Services. Dep Dir Lister Hill Natl Ctr for Biomed Comms. Director, Information Systems. Dir Natl Ctr for Biotech Info.
Natl Inst of Allergy & Infectious Diseases	Assoc Dir for Health & Info Prog Development. Dir, Div of Allergy/Immunology/Transplantatn. Chf, Lab of Parasitic Diseases. Spec Asst for Biometry, Off Sci Dir. Dir, Div of Microbiology/Infectious Diseases. Chief, Lab of Immunogenetics. Dir, Div of Extramural Activities. Ch, Lab of Microbial Structure and Function. Chief Lab of Molecular Microbiology. Head Malaria Section. Dir, Div Acquired Immunodeficiency Syndrome. Assoc Dir for Administration & Operations. Deputy Dir, Division of Extramural Activities. Chief, Biological Resources Branch. Head, Lymphocyte Biology Section. Chief, Laboratory of Infectious Diseases. Head Experimental Pathology Section. Dep Dir Div of Acquired Immunodeficiency. Head Epidemiology Section.
Natl Inst on Aging	Scientific Director Gerontology Rsch Cntr. Clin Director and Chief Clin Physiology Br. Chief Lab of Cellular & Molecular Biology. Associate Dir for Behavioral Sciences Res. Assoc Dir Biomed Res & Clinical Medicine Prog. Assoc Dir, Office of Extramural Affairs. Assoc Dir, Epidemi, Demo, & Biometry Program. Assoc Dir, Ofc of Pinng, A & I Activities. Assoc Dir Neurosci & Neuropsych of Aging Prog.
Natl Inst of Child Health & Human Development	Chief, Laboratory of Molecular Genetics. Dep Dir Center for Population Res. Chf, Endocrinology & Reproduction Research Br. Director Ctr Forres for Mothers & Children. Director Cntr for Population Research. Chief, Section on Growth Factors. Assoc Dir for Prevention Research. Chf, Section on Mammalian Gene Regulation. Chief, Section on Molecular Endocrinology. Chief Section on Neuroendocrinology. Chief Section on Microbial Genetics. Chief, Laboratory of Comparative Ethology.

POSITIONS THAT WERE CAREER RESERVED DURING CALENDAR YEAR 1991—Continued

Agency, Organization	Career Reserved Positions
Natl Inst of Dental Research.....	Chf, Cell Biology & Metabolism Branch. Associate Director for Administration. Chief Lab of Microbiology & Immunology
Natl Inst of Environmental Health Sciences.....	Chf, Enzyme Chemistry Section. Dir, Extramural Program. Chief, Bone Research Branch. Chief, Epidemiology Branch. Chief Neurobiology & Anesthesiology Branch.
Natl Inst of General Medical Sciences.....	Chf Lab of Pulmonary Pathobiology. Chief, Lab of Genetics. Head Mutagenesis Section. Head Mammalian Mutagenesis Section. Dir, Div of Biometry and Risk Assessment. Senior Scientific Advisor. Dir, Div of Toxicology Research & Testing. Associate Director for Management. Chief, Signal Transduction Section. Chief Lab of Molecular & Integrative Neurosci. Chief Lab of Molecular Carcinogenesis. Head Statistics Section. Dir Natl Inst of Environmental Health Science. Dep Dir Natl Institute of General Med Sci.
Natl Inst of Neurological Disorders and Stroke.....	Dir, Cell & Molec Basis of Disease Prog. Dir Genetics Program. Assoc Dir for Program Activities. Dir, Pharmacological Sciences Program Branch. Dir Bio Phys Sciences Program Branch.
Intramural Research	Dir Fundamental Neurosciences Program. Director, Stroke and Trauma Program. Dir, Basic Neurosci Prog/Chf/Lab of Neurochem. Chief Lab of Central Nervous System Studies. Chf, Devel & Metab Neurology Branch. Chf Lab of Molecular Biology. Deputy Chief, Lab of Central Nervous Sys Stud. HD Cellular Neuropathology Section. Chief, Section on Neuroradiology. Chief, Lab of Biophysics. Chf, Lab of Neuropathology & Neuroanatomical S. Chf Lab of Neurochemistry. Chief, Neuronal Interactions Section. Chf, Surgical Neurology Branch. Chief Laboratory of Molecular Genetics. Chief Biometry & Field Studies Branch. Chief, Laboratory of Neurobiology. Chief, Laboratory of Neura Control. Chief Brain Structural Plasticity Section. Chf, Lab of Viral & Molecular Pathogenesis. Chief Stroke Branch.
Natl Eye Institute.....	Chief Laboratory of Retinal Cell & Mol Biolog. Dir, Intramural Research Program, NEI. Chief, Lab of Molecular & Dev. Biology. Chief, Laboratory of Sensorimotor Research. Chief, Lab of Ophthalmic Pathology.
Natl Inst on Deafness & Other Communication Disorders.....	Assoc Dir, Biometry & Epidemiology Prog. Chf, Lab of Neuro-Otolaryngology. Director, Communicative Disorders Program. Dir, Div of Intra Res, Nid & Other Comm Disor. Dir, Div of Extram Act, Nid & Other Comm Diso.
NIH Clinical Center	Assoc Dir for Clinical Care/Dir, Clinical Ctr. Health Systems Administrator. Associate Director for Planning.
Division of Computer Research & Tech.....	Assoc Chf, Position Emission T & R. Chief, Computer Center Branch. Chief, Physical Sciences Lab. Chief, Data Management Branch.
John E Fogarty Intl Center.....	Assoc Dir for Intl Advanced Studies.
National Center for Research Resources.....	Dep Dir, Div of Res Resources. Dir, Gen Clinical Res Center Program Branch. Dep Dir for Extramural Research Resources. Dir, Natl Center for Research Resources. Dir, Gen Clinical Res Ctr for Res Resources. Dir, Biomedical Engr & Instrumentation Branch.
Division of Research Grants.....	Associate Director for Referral and Review. Assoc Dir for Statistics & Analysis.
Organization Abolished.....	Chf Biomedical Engineering & Instrumentation.
National Center for Nursing Research.....	Director National Cntr for Nursing Research.
National Center for Human Genome Research.....	Deputy Director
Agency for Health Care Policy & Research.....	Dir Ctr for Medical Effectiveness Research. Dir, Ctr for Gen Health Serv Intramural Res. Dir, Ctr Gen Health Svce Extramural Research.

POSITIONS THAT WERE CAREER RESERVED DURING CALENDAR YEAR 1991—Continued

Agency, Organization	Career Reserved Positions
Ofc of Actuary	Dir, Ofc of SCI & Data Dev/Agcy for Hcp & Res. Chf Actuary. Dep Chief Actuary (Long-Range). Dep Chief Actuary Short Range Ssa.
Office of Systems Operations	Dir, Ofc of Computer Processing Operations.
Office of Systems Design and Development	Director, Office of Programmatic Systems.
Office of Finance, Assessment and Management	Chief Financial Officer.
Ofc of Financial Policy & Operations	Assoc Comr, Office of Fin Policy & Operations. Dep Assoc Comm Financial Policy & Operations. Assoc Admin Ofc of Financial Management. Assoc Admn, Ofc of MGMT and Info Systems.
Organization Abolished	
Department of Housing and Urban Development:	
Office of General Counsel	Assoc Gen Coun for Program Enforcement.
Office of the Inspector General	Deputy Inspector General. Asst Inspector General for Investigations. Assistant Inspector General for Audit. Asst Inspector General for Management & Pol. Deputy Asst Inspector Gen for Audit Operation. Dep Asst IG for Audit Plng & Qlty Assurance. Dep Asst Inspector General for Investigation.
Office of the Chief Financial Officer	Chief Financial Officer.
Assistant Secretary for Administration	Dep Chief Financial Officer for Operations. Deputy Director, Ofc. of Personnel & Training. Dir, Ofc of Budget.
Assitant Secy for Public & Indian Housing	Dep Dir, Ofc of Budget. Director Ofc of Procurements & Contract. Deputy Director Office of Finance & Accountg. Adm Comptroller-Dir, Ofc of Fin & Accounting. Dir, Office of Insured Single Family Housing. Dir, Moderate Rehabilitation Division. Dir, Mortgage Insurance Actng & Serv Group. Dir, Ofc. of Multifamily Housing Management. Dir, Office of Elderly & Assisted Housing. Housing/Fed Housing Adm Comptroller. Deputy Comptroller for Policy & Planning. Dep Comptroller for Fin Systems Enhancements. Dir Ofc of Multifamily Housing Pres Prop Dis. Dir Ofc of Insured Multifamily Housing Devel.
Asst Secy for Fair Housing and Equal Opportunity	Dir Ofc of HUD Program Compliance. Dir Ofc of Fair Housing Enforce and Sec 3. Dir Ofc of Fair Housing Asst & Voluntary Prog.
Asst Secy for Community Planning and Development	Dir Office of Environment and Energy.
Government National Mortgage Association	Dir Ofc of Block Grant Asst. Director, Office of Economic Development. Vice President for Asset Management. Vice President for Mortgage Backed Securities. Vice President for Finance.
Asst Secy for Public and Indian Housing	Gen Dep Asst for Public & Indian Housing. Public & Indian Housing-Comptroller.
Region II New York	Dir, Ofc of Management & Operations.
Region IV Atlanta	Dir, Ofc of Construction, Reh & Maintenance.
Region V Chicago	Manager Newark.
Region VI Dallas	Manager Buffalo.
Region IX San Francisco	Manager Jacksonville.
Department of Interior:	Manager Columbus.
Ofc of the Inspector General	Manager Detroit.
Ofc of the Solicitor	Manager Indianapolis.
Asst Secy for Policy, Budget & Administration	Manager MN/St Paul.
Nat'l Park Service	Manager Oklahoma.
U.S. Fish & Wildlife Service	Manager Los Angeles.
	Assistant Inspector General for Auditing. Asst Inspector General for Investigations. Deputy Asst Inspector General for Audits. Deputy Assoc Solicitor, General Law. Asst Solicitor Bureau of Parks and Recreation. Special Asst to the Assoc Solicitor-Gen Law. Dep Associate Solicitor-Energy & Resources. Dep Associate Solicitor-Indian Affairs. Asst Dir for Economics. Chief, Div of Budget Operations (a). Asst Dir for Special Analysis. Dep Agcy Ethics & Audit Coordination Officer. Chief Division of Budget Operations (B). Chief Div of Budget Admin. Senior Scientist. Science & Technology Advisor. Asst Dir Minority Business Enterprise. (Special Assistant to the Director). Dep Reg Dir Reg B Rsch & Dev.

POSITIONS THAT WERE CAREER RESERVED DURING CALENDAR YEAR 1991—Continued

Agency, Organization	Career Reserved Positions
Bureau of Mines.....	Dep Asst Dir—Pol, Budget, & Administration. Exec Dir—North American Waterfowl Plan. Research Director Patuxent Research Center. Spec Asst to the Reg Dir Research & Develop. Resch Dir, Pittsburgh Research Center. Research Dir, Twin Cities Research Ctr. Research Director, Albany Research Ctr. Chf, Ofc of Regulations Projects Coordination. Chief Div of Environmental Technology. Chief Division of Health Safety & Min Tech. Stf Asst to the Dep Assoc Dir-Info Analysis. Spec Asst to the Dir, Bureau of Mines. Senior Technical Advisor. Chief, Division of Resource Evaluation. Chief, Division of Policy Analysis. Chief Mineral Economist.
Bureau of Reclamation.....	Chief Div of Research & Lab Services. Director, Program Services Offices. Deputy Asst Commissioner Eng & Research. Senior Scientist. Deputy Assistant Commissioner Administration. Deputy Ass Commissioner-Resources Management. Project Manager/Arizona Projects Office.
U.S. Geological Survey.....	Chief Div Prog Coordination & Finance. Staff Geologist for NPRA/Alaska Activities. Chief, National Mapping Division. Associate Chief, National Mapping Division. Chief, Eros Data Center. Chief Western Mapping Center. Chief Mid-Continent Mapping Center. Chief Rocky Mountain Mapping Center. Asst Div Chief for Information & Data Svc. Chief Eastern Mapping Center. Asst Div Chf for Program, Budget & Adm. Asst Div Chf for Research. Asst Div Chf for Coordination & Requirements.
National Mapping Div.....	Chief Hydrologist. Assoc Chief Hydrologist. Regl Hydrologist Central Reg Lakewood. Chief, Branch of Ground Water. Regl Hydrologist Southeastern Region. Regional Hydrologist, Western Region. Regional Hydrologist, Northeastern Region. Asst Chf Hydrologist for Operations. Asst Chief Hydrologist for Scien Info Mgmt. Asst Chf Hydrologist for Water A & D Coord. Asst Chf Hydro for Res & External Coordination. Chief, Natl Water Quality Assessment (NAWQA). Asst Chf Hydrologist/Prog Coord & Tech Supp. Chf, Ofc of Atmospheric Deposition Analysis. Chf, Ofc of Hydrologic Research. Chief, WRSIC Program. Chief Office of Water Quality. Chf, Br of Water Information Transfer. Chief Office of Surface Water. Chf, National Water Data Exchange Program. Chief Geologist.
Water Resources Div.....	Chief, Ofc of Earthquakes, Volcanoes & Engr. Chief, Ofc of Scientific Publications. Assoc Chf Geologist. Chf Ofc of Mineral Resources. Chief, Office of Energy & Marine Geology. Chief Office of International Geology. Chief, Office of Regional Geology. Asst Chief, Ofc of Energy and Marine Geology. Assistant Chief Geologist for Programs.
Geologic Div.....	Spec Asst to the Dir/ of OI Representative. Deputy Asst Dir Management Services. Director, Boise Interagency Fire Center. Dep Asst Dir, Land & Renewable Resources. Dep Asst Dir Energy & Minerals Resources. Spec Asst to the Director/FQI Representative. Administrator-Technical Center-West. Dep Asst Dir Eastern Fid Ops (Programs Ops). Asst Dir for Eastern Field Operator. Assistant Director, Western Field Operations. Regional Director, Gulf of Mexico OCS Region. Dep Associate Director for Offshore Leasing. Chief, Leasing Management Division. Regional Manager, Atlantic OCS Region.
Bureau of Land Management.....	
Ofc of Surface Mining Reclam & Enforcement.....	
Minerals Management Service.....	

POSITIONS THAT WERE CAREER RESERVED DURING CALENDAR YEAR 1991—Continued

Agency, Organization	Career Reserved Positions
Asst Secy-Indian Affs	Regional Manager, Alaska OCS Region. Assistant Assoc Dir for Offshore Minerals Mgt. Regional Manager, Pacific OCS Region. Dep Associate Dir for Offshore Operations. Dep Assoc Dir for Collection & Disbursement. Prog Dir, Ofc of Strategic & Internatl Minls. Dep Assoc Dir for Valuation & Audit. Dep Assoc Dir for Administration. Spec Asst to the Asst Secy-Indian Affairs. Asst Dir of Administration (Financial Mgmt). Dep to the Dir Indian Education Programs.
Bureau of Indian Affairs.....	
International Development Cooperation Agency:	
Ofc of the General Counsel.....	Deputy General Counsel.
Office of the Inspector General.....	Asst Inspector General for Security. Asst Inspector General for Investigations. Counsel to the Inspector General. Deputy Inspector General.
Office of Equal Opportunity Programs.....	Dir Ofc of Equal Opportunity Programs.
Office of Human Resources Development & Management	Dep, Dir, Office of HRDM.
Bureau for Management.....	Assistant to the Administrator for Management.
Office of Financial Management.....	Assoc Admin for Finance & Admin. Controller and Senior Financial Officer.
Directorate for Program and Management Services	Financial Manager for Policy and Systems. Associate Director for Management. Dir Office of Information Resource Management. Deputy Director. Director Office of Procurement. Deputy Director Office of Infor Res Manag. Dir, Ofc of Admin Services.
Interstate Commerce Commission:	
Ofc of the Chairman	Legislative Counsel.
Office of the General Counsel.....	Trial Atty (Trans) Assoc Gen Coun Lit 76-069. Assoc Gen Counsel—Litigation. Legislative Counsel.
Ofc of the Managing Director	Dir of Personnel.
Office of Economics	Assoc Managing Dir & Director of Personnel.
Organization Abolished.....	Deputy Director—Analysis.
Bureau of Traffic	Deputy Director—Accounts.
Office of Compliance & Consumer Assistance	Director, Bureau of Accounts.
	Dir, Bureau of Traffic.
	Deputy Director for Enforcement.
	Assoc Dir, Ofc of Compliance & Consumer Asst.
	Director.
Regional Offices.....	Regional Director (Philadelphia).
	Regional Director (Chicago).
	Regional Director (San Francisco).
Office of Proceedings.....	Deputy Director.
	Deputy Director.
	Assistant Deputy Director.
	Deputy Director—Legal Analysis.
	Deputy Director—Legal Counsel.
	Assistant Deputy Director—Legal Counsel.
Department of Justice:	
Office of the Attorney General.....	Counsel on Professional Responsibility.
	Dep Counsel on Professional Responsibility.
Office of the Inspector General.....	Deputy Inspector General.
	Asst Inspector General for Inspections.
	Assistant Inspector General for Audit.
	Assistant Inspector General for Investigation.
	Asst Inspector Gen for Management & Planning.
	General Counsel.
Office of the Deputy Attorney General.....	Dir Exec Ofc for Organ Crime Drug Enfor Task.
Justice Management Division.....	Asst Attorney General for Administration.
	Prin Dep Asst Atty General for Administration.
	Dep Asst Attorney Gen; Personnel Adm.
	Dir, Security & Emergency Planning Staff.
	Dir, Facilities and Administrative Svc Staff.
	Assoc Asst Attorney General, Legal Counsel.
	Associate Assistant Attorney General.
	Director Management and Planning Staff.
	Director, Budget Staff.
	Senior Management Counsel.
	Procurement Executive.
	Senior Policy Advisor.
	Dep Asst Attorney General, Info Res Mgt.
	Dir Procurement Services Staff.
Office of the Controller.....	Dep Asst Attorney General; Controller.
	Dir Finance Staff.
	Dep Asst Atty Gen for Debt Collection.
	Asst Dir, Management & Planning Staff.

POSITIONS THAT WERE CAREER RESERVED DURING CALENDAR YEAR 1991—Continued

Agency, Organization	Career Reserved Positions
Office of Personnel and Administration.....	Director Personnel Staff.
Office of Info & Admin Services.....	Director, Computer Services Staff.
	Director, Systems Policy Staff.
Executive Office for Immigration Review.....	Dir, Legal and Informations Systems Staff.
	Chief Immigration Judge.
	Assistant to the Director.
	Chief Admin Hearing Officer.
Antitrust Division.....	Chief Economic Litigation Section.
Commercial Litigation Branch.....	Deputy Branch Dir Civil Frauds.
Torts Branch.....	Deputy Branch Director.
Immigration and Naturalization Service.....	Associate Commissioner for Finance.
	Asst Commissioner for Detention & Deportation.
	Assistant Commissioner for Border Patrol.
	Asst Comm for Employer & Labor Relations.
	Director of Internal Audit.
Associate Commissioner for Information Systems.....	Assistant Commissioner for Records Systems.
Associate Commissioner for Examinations.....	Asst Commissioner for Adjudication & Natural.
	Asst Comm for Inspections.
Associate Commissioner for Enforcement.....	Assistant Commissioner for Investigations.
Executive Associate Commissioner for Management.....	Asst Commissioner for Administration.
	Asst Commr for Personnel & Training.
Community Relations Service.....	Regl Director, Region IX, San Francisco.
Executive Ofc for U.S. Attorneys.....	Dir Ofc of Mgmt Information Systems Support.
	Dir, Office of Administration & Review.
Criminal Division.....	Chief, Terrorism & Violent Crimes Section.
	Chief, Money Laundering Section.
	Special Counsel for Money Laundering.
	Special Coun for International Programs.
	Senior Counsel.
Ofc of Deputy Asst Attorney General I.....	Counsel to the Office Fraud Section.
Federal Prison System.....	Deputy Director.
	Asst Dir for Planning and Development.
	General Counsel.
	Assoc Commr, Fed Prisons Industries, Unicor.
	Dep Assoc Comm for Fed Prison Industries.
	Deputy Associate Commissioner.
	Cortl Prog Admr Asst Dir for Human Res Mgmt.
	Correctional Prog Admr Asst Dir for Prog Rev.
	Sen Dep Asst Dir Admin Div.
	Senior Deputy Asst Dir Health Services Div.
	Senior Deputy Assistant Director.
	Assistant Dir, Program Review Division.
	Sr Dep Asst Dir Federal Prison Industries.
	Regional Director Mid Atlantic Division.
	Chief of Staff to the Director.
	Asst Dir., Community Corrections & Detention.
	Asst Dir, Info, Pol, & Public Affs Div.
	Warden Talladega AL.
	CIA (Warden) FCI, Texarkana, Texas.
Office of Correctional Programs.....	Asst Dir Correctional Programs Div.
Northeast Region.....	Regional Director.
	Warden, Lewisburg, PA.
	Warden Danbury Conn.
	Warden, McKean, PA.
	Senior Deputy Regional Director.
Southeast Region.....	Regional Director.
	Warden Atlanta.
	Warden, Lexington Kentucky.
	Warden Butner North Carolina.
	Warden Marianna FL.
North Central Region.....	Regional Director.
	Warden Leavenworth Kansas.
	Warden Springfield MO.
	Warden Marion IL.
	Warden Terre Haute, IN.
	Correctional Institution Admr.
	Warden, Fed Correctional Institution.
	Correctional Institution Admr (Warden).
South Central Region.....	Regional Director.
	Warden El Reno Okla.
	Warden Ft Worth Texas.
	Warden La Tuna TX.
Western Region.....	Regional Director.
	Warden Terminal Island, CA.
	Warden, Lompoc, CA.
	Warden Los Angeles CA.
	Warden Phoenix AZ.
	Warden Federal Correctional Institution.
Ofc of Justice Programs.....	Comptroller, Ofc of the Comptroller.
National Institute of Justice.....	Asst Dir, Ofc of Dev Testing & Dissemination.

POSITIONS THAT WERE CAREER RESERVED DURING CALENDAR YEAR 1991—Continued

Agency, Organization	Career Reserved Positions
Bureau of Justice Statistics	Deputy Dir, Bureau of Justice Statistics.
U.S. Marshals Service	Associate Director for Administration.
	Associate Director for Operations.
	Assistant Director for Inspections.
	Comptroller.
	Asst Dir, Operations Support.
	Asst Dir for Human Resource Management.
	Special Projects Officer.
	Associate Director for Operations Support.
	Associate Director, for Administrative Serv.
Department of Labor:	
Office of the Secretary	Counsel to the Inspector General.
Ofc of the Inspector General	Deputy Inspector General.
	Asst Inspector General for Investigations.
	Asst Inspector Gen for Audit.
	Deputy Assistant Inspector General for Audit.
	Dir Ofc Resource Mgmt & Legislative Assmt.
	Asst Inspector Gen for Labor Racketeering.
Office of the Deputy Secretary	Director, Dol Academy.
Office of the Solicitor	Deputy Solicitor (Regional Operations).
	Associate Solicitor for Labor-Management Laws.
	Assoc Solicitor for Plan Benefits Security.
	Assoc Solicitor for Civil Rights.
	Assoc Solicitor for Occupational Safety and Hlt.
	Assoc Solicitor for Mine Safety & Health.
	Assoc Solicitor for Fair Labor Standards.
	Assoc Solicitor for Employee Benefits.
	Associate Solicitor for Spec Litigation.
	Assoc Sol for Spec Appel & Sup Court Lit.
	Dep Solicitor for Planning and Coordination.
	Dir, Office of Management.
	Associate Solicitor for Black Lung Benefits.
Regional Solicitors	Regional Solicitor.
	Regional Solicitor Region IV—Atlanta.
	Regl Solicitor Boston.
	Regl Solicitor New York.
	Regional Solicitor Philadelphia.
	Regl Solicitor Dallas.
	Regl Solicitor Kansas City.
	Regl Solicitor San Francisco.
OAS for Administration and Management	Asst Sec'y for Admin & Mgmt.
	Dep Asst Sec for Adm and Mgmt.
	Director, Office of Budget.
	Dir of Management Policy and Systems.
	Comptroller for the Department.
	Dir of Personnel Management.
	Dep Dir of Personnel Management.
	Deputy Comptroller.
	Director, Directorate of Civil Rights.
	Dir Natl Capital Service Center.
	Director of Information Resources Management.
Office of Management, Administration and Planning	Dir, Administrative & Procurement Programs.
Ofc of Federal Contract Compliance Programs	Dir Ofc of Mgmt. Administration and Planning.
Wage and Hour Division	Director Division of Programs Operations.
	Asst Admin for Program Operations.
	Asst Admin for Policy Planning & Review.
	Dep wage & Hour Admin.
Ofc of Workers Compensation Programs	Dir Federal Employees Compensation.
	Dir Coal Mine Workers Compensation.
Pension & Welfare Benefits Administration	Director of Enforcement.
	Dir of Regulations & Interpretations.
	Career Reserved Positions.
	Director of Program Services.
	Deputy Director of Program Services.
	Senior Dir of Policy & Legislative Analysis.
	Dep Asst Secy for Program Operations.
	Director of Exemption Determinations.
Office of Labor Management Standards	Dir Ofc of Elect Trustshp/Intern'l Union Audit.
	Director, Ofc of Policy & Program Support.
Bureau of Labor Statistics	Deputy Commissioner.
	Associate Commissioner for Field Operations.
	Dir, Quick Response Pol Surveys & Analysis.
	Assoc Commr for Publications & Spec Studies.
Data Analysis	Assoc Commr, Economic Growth.
	Assoc Commr for Prices and Living Conditions.
	Assoc Commr Productivity & Technology.
	Assoc Commr for Research & Evaluation.
	Assoc Commr for Employment & Unempl Statistics.
	Asst Commr for Consumer Prices & Price Indexes.
	Asst Commr for Indust Prices & Price Indexes.

POSITIONS THAT WERE CAREER RESERVED DURING CALENDAR YEAR 1991—Continued

Agency, Organization	Career Reserved Positions
Administrative and Internal Operations Office of Work-Based Learning Office of the Comptroller Office of Info Resources Management Administrative Programs Health Standards Programs Safety Standards Programs Federal/State Operations Technical Support Mine Safety and Health Administration	Assistant Commissioner for Economic Research. Asst Commissioner for Federal-State Programs. Asst Commissioner for Current Employ Analysis. Asst Comr for Compensation Levels & Trends. Asst Comr for Safety, H & W Conditions. Assoc Comr Compensation & Working Conditions. Asst Comm for Survey Methods Research. Asst Comm for International Prices. Dep Comm for Adm and Internal Operations. Assistant Commissioner for Administration. Director of Survey Processing. Dir of Technology & Computing Svcs. Asst Comr for Technology & Survey Processing. Dir Quality & Info Management. Director, Ofc of Trade Adjustment Assistance. Comptroller. Dir, Ofc of Information Resources Management. Dir, Adm Progs. Dir Health Standards Programs. Director Safety Standards Programs. Director, Federal/State Operations. Dir of Technical Support. Chf of Standards, Regulations & Variances. Director of Administration and Management. Director of Technical Support.
Merit Systems Protection Board: Office of the Board Ofc of the Executive Director	Deputy General Counsel. Executive Director. Deputy Executive Director. Director, Office of Policy & Evaluation. Deputy Director Office of Appeals Counsel. Director, Office of Administration. Dir, Office of Management Analysis. Director, Office of Regional Operations.
Regional Offices	Regional Director, San Francisco. Regional Director, Chicago. Regional Director, Atlanta. Regional Director, Philadelphia. Regional Director, Dallas. Regional Director, Washington, D.C.
National Aeronautics and Space Administration: Ofc of the Administrator	Dep Asst Assoc Admr for Facilities Management. Director of Special Studies. Assistant Comptroller for Systems Analysis. Technical Assistant to the Comptroller. Deputy Chief Financial Officer. Asst Comptroller for Prog S & C Assessment. Dir Financial Mgmt Div. Dep Dir, Financial Management Div. Director, Resources Analysis Division. Dep Dir Resources Analysis Division. Deputy Assistant Administrator. Dir, Congressional Liaison Division. Director, Safety and Product Assurance Office. Dir, NASA Q & P Improvement Programs Division. Director, Safety Division. Dir, Reliability, M/Q Assurance Division. Dep Assoc Adm for Safety & Mission Quality. Dir Technical Standards Division. Director, Programs Assurance Division. Dir Systems Assessment Division. Special Asst to the Deputy Assoc Admin. Asst Assoc Administrator (Institutions) Assistant Assoc Administrator (Space Station) Chief, Oceanic Processes Branch. Chief, Flight Programs Branch. Chf, Upper Atmospheric R/T Chemistry Branch. Chf, Atmospheric Dynamics and Radiation Br. Assoc Dir for Applications Earth Sci & Applic. Chief Land Processes Branch. Chf, Advanced M/I Science Research Branch Spec Asst to the Dir, Earth Sci/Applications. Chf, Information Systems Branch. Chief, Space Medicine & Biology Branch. Dep Dir, Life Sciences Division. Dep Dir, Administration & Resources Mgmt Div. Dep/Dir Solar System Exploration Division. Chief, Planetary Science Branch. Dep Dir for Adv Studies, Solar Sys Explt Div. Dep Dir, Solar System Exploration Division.
Ofc of the Administrator Office of the Comptroller	
Financial Management Division Resources Analysis Division	
Congressional Relations Office Ofc of Safety and Mission Quality	
Ofc of the Assoc Admr, Space Science and Applications	
Earth Science and Applications Division	
Communications Division Life Sciences Division	
Administration and Resources Management Division Solar Systems Exploration Division	

POSITIONS THAT WERE CAREER RESERVED DURING CALENDAR YEAR 1991—Continued

Agency, Organization	Career Reserved Positions
Flight Systems Division	Manager, Craf-Cassini Program. Chief, Flight Programs Branch. Chf, Space Station Utilization Branch. Chief Microgravity Payloads Branch. Deputy Dir Flight Systems Division. Chf, Astrophysics & Earth Sci Payloads Branch. Chf, High Energy Astrophysics Br Chief, Astronomy/Relativity Branch Chief, Explorer Programs Branch Deputy Dir Astrophysics Division Chf, Observatories Dev & Operations Branch. Chief, Observatories Development Branch. Dep Dir Microgravity Science Applications Div. Dir, Microgravity Sciences & Applications Div. Chief, Solar Physics Branch. Dep Dir, Space Physics Division. Chief, Flight Programs Branch. Director, Space Physics Division. Deputy General Counsel (Policy Review). Asst Admr for Procurement. Dir, Advanced Procurement Planning Division. Director, Program Operations Division. Director, Procurement Policy Division. Dir Procurement Management Division. Dep Assistant Administrator for Procurement. Dir Contract Pricing & Finance Office. Dir, Commercial Development Division. Deputy Assistant Administrator (Programs). Dir, Small Business Innovation Res Office. Special Asst for Industry Planning. Spec Asst to the Asst Admr. Mgr, Institutional Planning & Operations. Dep Dir Industry Affairs Division. Dep Director, Educational Affairs Division. Director, Educational Affairs Division. Dep Dir, International Relations Division. Dep Manager Space Shuttle Operations. Deputy Director, Engineering Division. Director, Policy & Plans Division. Manager Operations Integration. Manager, Program Control Office (Reston). Director, Resources Management Division. Chief Program Evaluation. Manager, Program Control (JSC). Manager, Flight Requirements & Analysis. Dep Dir Transportation Services Division. Dir Transportation Services Offices. Manager National Security & DOD Affairs. Chf, U.S. Civil & Intl Payloads Branch. Dir Unmanned Launch Vehs & Upper Stgs Div. Chief Advanced Transportation Branch. Director, Shuttle Carrier Systems Division. Manager, Heavy Lift Launch Vehicle. Dep Dir Advanced Program Development Division. Manager, Orbital Maneuvering Vehicles. Manager, Operations Integration. Director, Space Shuttle. Dir, Program Planning & Control Division. Deputy Director, Space Shuttle Operations. Special Asst to the Director. Natl Space Trans Syst Engineering Integration. Mgr, Natl Space Trans Syst Integration & Ops. Dep Mgr, Natl Space Transportation Sys Prog. Dep Dir, Space Shuttle Program (JSC). Manager, Shuttle Projects Office (MSFC). Manager, Operations Integration (JSC). Manager Management Integration. Chief, Shuttle Systems Branch. Dep Dir, Syst Eng & Analysis Division. Chief, Shuttle Propulsion. Chief, Shuttle Orbiter/GFE. Chief, KSC Projects. Director, Operations Utilization Division. Dir Institutions. Special Assistant to the Director. Technical Assistant to the Director. Director, Space Station Freedom. Dir Engineering Division. Director, Operations and Utilization Division. Chief Utilization.
Astrophysics Division	
Microgravity Sciences and Applications Div	
Space Physics Div	
Ofc of General Counsel, NASA	
Office of Procurement	
Ofc of Asst Admr for Commercial Programs	
Ofc of the Assoc Admr, External Relations	
Industry Relations Division	
Educational Affairs Division	
International Relations Division	
Ofc of the Assoc Admr Space Flight	
Resources Management	
Transportation Services	
Flight Systems Directorate	
Space Shuttle Directorate	
Space Shuttle Program	
Systems Engineering and Analysis Division	
Operations Utilization Division	
Institutions Directorate	
Space Station Freedom Directorate	
Space Station Engring Division	
Space Station Operations and Utilization Division	

POSITIONS THAT WERE CAREER RESERVED DURING CALENDAR YEAR 1991—Continued

Agency, Organization	Career Reserved Positions
Space Station Freedom Program and Operations.....	Technical Assistant to the Deputy Director. Dep Mgr Space Station Freed Prog & Operations. Dep Dir, Space Station Freedom P & Ops.
Special Projects Office.....	Manager, Special Projects Office.
Program Engineering Office.....	Deputy Manager Special Projects Office. Deputy Manager Program Engineering Office. Manager Systems Engineering Office.
Utilization and Operations Office.....	Manager Avionics Systems. Manager, Utilization & Operations Office. Manager Space Operations Office. Dep Manager, Utilization & Operations Office. Manager Ground Operations and Logistics. Manager Mission Integration. Manager Payload Integration.
Management Integration Office.....	Dep Mgr Mgt Integration Office. Manager Tech Mgmt & Info System Office. Manager, Management Integration Office.
International Program Office.....	Deputy Manager, International Programs. Assistant Manager, International Program Ofc.
Integration Office.....	Manager, International Program Office.
Office of Management Systems and Facilities.....	Manager System Integration. Manager for Integration. Special Asst to the Associate Admin for Mgt.
Facilities Management.....	Dir Aircraft Management Ofc.
Logistics and Security.....	Director, Management Operations. Dir, Fac Utilization, M & E Compliance Div. Dir Facilities Plan & Construction Division.
Personnel and General Management.....	Spec Asst to the Dir Logis Aircraft Sec Ofc. Dir, Logistics & Security Division. Dep Asst Assoc Admin for Personnel Management.
Information Systems Division.....	Asst Assoc Admr for Personnel Management. Chf Scientific and Tech Info Br. Asst Assoc Admr for Info Res Management.
Automated Information Management Program Office.....	Dep Dir, Information Res Mgmt Division.
Headquarters Operations.....	Dep A/A Admr for Info Res Mgmt Pol & Systems.
Ofc of Director for Aeronautics.....	Director Automated Info Mgmt. Prog Ofc. Dir, Information Syst & Technology Division. Asst Dir for Aeronautics (H-S Aircraft).
Office of Space Exploration.....	Deputy Director for Aeronautics. Asst Dir for Aeronautics High Perfor Aircraft. Asst Dir for Aeronautics Subsonic Aircraft. Asst Dir for Space Explorations (Intl). Dep Assistant Administrator for Exploration. Manager for Space Exploration (Res & Technol). Asst Dir for Space Exploration (Comms). Asst Dir for Aeronautics (High-Perf Aircraft). Asst Dir for Space Exploration (Prog Defin). Manager Space Exploration (Support Planning). Special Asst for Strategic Planning.
Ofc of Dir for Space.....	Deputy Director for Space Technology. Asst Dir for Space Technol (Prog Development). Asst Dir for Space (Spacecraft Technology).
Ofc of Dir for Institutions.....	Director for Space Technology. Asst Director for Institutions (Facilities). Asst Dir for Institution (Information Syst). Dir, Resources & Management Systems Office.
Aerodynamics Division.....	Director for Institutions.
Materials & Structures Division.....	Deputy Dir Aerodynamics Division.
Propulsion, Power, & Energy Division.....	Director, Materials and Structures.
National Aerospace Plans Office.....	Dir, Propulsion, Power and Energy Division. NASA Dep Prog Mgr, Natl Aero-Space Plane Prog. Dep Prog Manager Natl Aero-Space Plane. Dep Dir, National Aero-Space Plane Office. Directorm National Aero-Space Plane.
Office of Human Resources and Education.....	Associate Administrator for Human Resources.
Organization Abolished.....	Dir, Prog Syst Engineering/Integration Group.
Ofc of the Assoc Admr Space Operations.....	Assistant Associate Administrators (Plans). NASA Australian Representative.
Network System Division.....	Dep Dir, Ground Network Division. Manager Space Network Operations. Dir, Ground Network Division.
Communications and Data Systems Division.....	Dir, Communications & Data Systems Div. Chief, Communications Systems Branch.
TDRSS Division.....	Manager, White Sands Space Network Complex. Manager, TDRSS Continuation Program.
Ofc of Equal Opportunity Programs.....	Dir Minority Univ Res & Educ Prog Div.
Discrimination Complaints Division.....	Director, Discrimination Complaints Division.
Office of the Inspector General.....	Assist Inspector General for Investigation.
Ames Research Center.....	Assistant Inspector General for Auditing. Chief Ofc of Safety Reliability & Qual Assura.

POSITIONS THAT WERE CAREER RESERVED DURING CALENDAR YEAR 1991—Continued

Agency, Organization	Career Reserved Positions
Administration Directorate.....	Asst to Center Dir for Advanced Sys Design. Comptroller.
Aerospace Systems Directorate.....	Chief, Acquisition Division. Deputy Director of Administration. Chief, Aerodynamics Division. Chf Flight Systems & Simulation Rsch Div. Deputy Dir Aerospace Systems Directorate. Chief Aircraft Technology Division.
Space Research Directorate.....	Chief, Space Science Division. Chief, Life Sciences Division. Chief, Earth Systems Science Division. Chf, Aerospace Human Factors Research Div. Chief, Advanced Life Support Division. Deputy Director of Space Research.
Engineering and Technical Services Directorate.....	Dep Director Engineering & Tech Svcs. Chief Computational Fluid Dynamics Branch. Chf, Systems Engineering Div. Chief Full Scale Aerodynamics Research Center Chief, Fluid Dynamics Division. Chief Computer Systems & Research Division. Chief Thermoscience Division. Chief, Information Sciences Division.
Flight Operation and Research Directorate.....	Deputy Director of Aerophysics. Chief, Science & Applications Aircraft Div. Chief, Research Engineering Division. Chf, Ames Research Aircraft Operations Div.
Dryden Flight Research Facility.....	Chf Engineer. Chf, Flight Operations Division. Assoc Dir, Dryden Flight Research Facility. Dep Dir, NASA Ames Res Center Drl.
Goddard Space Flight Center.....	Comptroller. Director of Human Resources. Dir of University Programs.
Management Ops Directorate.....	Dep Dir of Management Operations.
Flight Assurance Directorate.....	Associate Director for Acquisition. Director of Flight Assurance.
Flight Projects Directorate.....	Dep Dir of Flight Assurance Deputy Director of Flight Projects. Assoc Dir of Flt Proj Space Stat FRDM-Goddard. Dep Assoc Dir of Flight Proj for EOS Res Mgt. Dep Dir Flight Project for Plng Business Mgmt. Chief Engineer. Mgr Hubble Space Telescope Oper & Ground Syst. Project Nmanager, Gamma Ray Observatory. Assoc Dir of Flt Proj Hubble Space Telescope. Proj Mgr, Intl Solar Terr Physics Proj (ISTP). Dir of Flight Projects. Proj Mgr Hubble Spc Telescope Syst & Serv. Project Manager Meteorological (METSAT) Projec. Dep Assoc Dir of Flight Proj Hubble Space Tel.
Mission Operations & Data Systems Directorate.....	Asst Director for Systems Engineering. Chief, NASA Communications Division. Assoc Dir of Mission Operations & Data Syst. Dep Dir of Mission Operations & Data Systems. Chief Networks Division.
Space & Earth Sciences Directorate.....	Chief, Flight Dynamics Division. Chief Mission Operations Division. Chief, Lab for Astronomy and Solar Physics Chief, Lab for Extraterrestrial Physics. Assoc Dir for Projects Engineering. Chief Lab for Hydrospheric Processes. Chief, Space Data and Computing Division. Chf, Laboratory for Atmospheres. Director of Space Sciences. Associate Director for Space Station. Deputy Director for Earth Sciences. Chief, Goddard Institute for Space Studies. Associate Director for Science. Chief Laboratory for High Energy Astrophysics. Deputy Director of Space Sciences. Director for Earth Sciences. Chief Laboratory for Terrestrial Physics.
Engineering Directorate.....	Dep Dir of Engineering Chief, Instrument Division. Chf, Applied Engineering Div. Chief Engineer. Chief, Special Payloads Division. Asst Dir of Engineering for Development Proj.

POSITIONS THAT WERE CAREER RESERVED DURING CALENDAR YEAR 1991—Continued

Agency, Organization	Career Reserved Positions
Suborbital Projects and Operations Directorate..... Johnson Space Center.....	Chief, Space Technology Division. Associate Director of Engineering. Chf, Operations Division. Comptroller. Assistant Director (PLANS). Dir of Public Affairs. Spec Asst for Engineering Operations & Safety. Assistant Director. Director of Procurement. Director of Human Resources. Special Assistant for Programs.
New Initiatives Office.....	Manager New Initiatives Office. Deputy Manager, New Initiatives Office.
Center Support.....	Deputy Dir Center Operations. Dir Admin. Deputy Director, Administration. Dir Center Operations.
Space Operations.....	Assistant Director, Mission Operations. Director, Mission Operations. Deputy Asst Dir for Program Support. Chief, Aircraft Operations Division. Director Information Systems. Deputy Director, Mission Operations. Assistant Director for Program Support. Chief, Space Station Ground Systems Division. Dep Dir, Flight Crew Operations. Asst Dir for Space Shuttle Program. Chief, Space Shuttle Ground Syst Division. Deputy Director, Information Systems.
Research & Engineering.....	Deputy Director, Engineering. Chief, Propulsion & Power Division. Chief, Structures and Mechanics Division. Chief, Medical Sciences Division. Chief, Automation and Robotics Division. Chief, Systems Engineering Division. Manager for Program Science. Associate Director, Engineering. Director, Engineering. Chief Engineer, New Initiatives. Manager, Orbiter Engineering Office. Deputy Director, Space and Life Sciences. Chief Flight Data Systems Division. Chief Tracking & Communications Division. Chief, Navigation, Control & Aeronautics Div.
Natl Space Transp Sys Prog Ofc.....	Dep Manager, Orbiter & GFE Projects Office. Chf, Man-Systems Division.
Space Station Project Office.....	Manager, Orbiter and GFE Projects Office. Manager for Development.
Safety, Reliability & Quality Assurance.....	Dep Mgr, Space Station Projects Office. Dir, Safety, Reliability, & Quality Assurance. Dep Dir, Safety, Reliability & Qual Assurance.
Sts Operations Program Office.....	Manager, Lunar & Mars Exploration Prog Office.
NASA White Sands Test Facility.....	Manager, NASA White Sands Test Facility. Dir, Exec Management Ofc.
Kennedy Space Center.....	Associate Deputy Director. Deputy Controller.
Comptroller.....	Chf., Biomedical Office.
Biomedical Office.....	Director, Procurement.
Procurement.....	Dir Public Affairs.
Public Affairs.....	Manager Space Station Projects Office. Director, Safety and Reliability.
Space Station and Advanced Projects Office.....	Dir Mission Assurance.
Safety, Reliability and Quality Assurance.....	Director, Quality Assurance.
Shuttle Management Operations.....	Deputy Dir Vehicle Engineering. Dir, Shuttle Logistics Project Management.
Center Support Operations.....	Dir of Space Trans System Mgmt & Operations. Director of Center Support Operations.
Engineering Development.....	Deputy Director of Center Support Operations. Deputy Director of Engineering Development. Dir, Mechanical Engineering.
Project Management.....	Director, Facilities Engineering.
Electronic Engineering.....	Director, Electronic Engineering.
Cargo Management and Operations.....	Director, Expendable Vehicles.
STS Cargo Operations.....	Director, STS Payload Operations.
Shuttle Projects Office.....	Director, Shuttle Operations. Director, Ground Engineering.
Langley Research Center.....	Chief Scientist. Chief Engineer.
Electronics Directorate.....	Chf., Analysis & Computation Division. Chief, Projects Division.

POSITIONS THAT WERE CAREER RESERVED DURING CALENDAR YEAR 1991—Continued

Agency, Organization	Career Reserved Positions
Structures Directorate.....	Chief Flight Electronics Division. Chief Instrument Research Division. Chf, Acoustics Division. Chief Structural Mechanics Division. Chief, Materials Division.
Aeronautics Directorate.....	Chief, Structural Dynamics Division. Chief, Advanced Vehicles Division. Dir of Interagency Programs. Chief Applied Aerodynamics Division. Deputy Director for Aeronautics. Chief, Flight Applications Division. Manager, Hypersonic Technology Office. Chief, Fluid Mechanics Division. Chief, Space Systems Division.
Space Directorate.....	Chief Atmospheric Sciences Division. Manager, Space Station Freedom Office. Manager, Human Exploration Initiative Office. Dep Dir for Syst Engineering & Operations. Chief Facilities Engineering Division. Chief Systems Engineering Div. Chf, Syst Sfty, Quality, & Reliability Div. Chief, Engineer S E & O.
Systems Engineering and Operations Directorate.....	Chief Facilities Engineer Division. Deputy Director for Management Operations. Chief Information Systems Division. Chf, Guidance and Control Division. Chief Flight Management Division.
Management Operations..... Flight Systems Directorate.....	Director, External Programs. Director, Ofc of Intergency & Industry Prog. Chf, Ofc of Sfty, Reliability & Quality Assur. Director of Lewis Research Academy. Chief, Computer Services Division.
Administration & Computer Services.....	Dir, Adm & Computer Services Directorate
Aeronautics Directorate.....	Chf, Propulsion Systems Div. Chief, Instrumentation & Control Technol Div. Chf, Internal Fluid Mechanics Division. Chief Technologist.
Space Station Systems Directorate.....	Chf, Aeropropulsion Analysis Office. Chf, Aeropropulsion Facilities & Exper Div. Dep Dir of Space Station Systems. Chief Electrical Systems Division. Chief Engineer. Chief, Power Technology Division.
Aero Space Technology Directorate.....	Deputy for Intergration. Chief, Space propulsion Technology Division. Chief, Materials Division. Chief, Structures Division. Chief, Interdisciplinary Technology Office.
Space Flight Systems Directorate.....	Chf, Advanced Space Analysis Office. Manager Launch Vehicle Project Office. Manager, Acts Project Office. Chief, Space Experiments Division. Chief, Space Communications Division.
Engineering.....	Chief, Structural Systems Division. Chf, Electronics & Control Systems Division. Director of Engineering. Deputy Director of Engineering. Chief, Propulsion & Fluid Systems Division.
Marshall Space Flight Center.....	Comptroller. Dir Admin Operations Office. Associate Director.
Office of Sfty, Rel & Quality Assurance.....	Director, Quality Assurance Office. Dir, Systems Safety & Reliability Office. Director, Safety & Mission Assurance Office. Manager, Acquisition & Business Management.
Science and Engineering.....	Manager Space Transportation Main Engine Sys. Chief Engineer, Observatory Projects. Director, Space Sciences Lab. Director, Propulsion laboratory. Director, Syst Anal & Integration Laboratory. Chf, Aerophysics Div. Deputy Director, Space Science Laboratory. Dep Dir Structures & Dynamics Laboratory. Deputy Dir, Materials & Processes Laboratory. Dep Dir, Mission Operations Laboratory. Dep Dir, Syst Anal & Integration Laboratory. Chf Engineer, Space Shuttle Main Engine Proj. Director Information & Electronic Sys Lab. Deputy Director for Space Systems. Dir Structures Dynamics Laboratory.

POSITIONS THAT WERE CAREER RESERVED DURING CALENDAR YEAR 1991—Continued

Agency, Organization	Career Reserved Positions
Special Projects Office	Chief Engineer, Space Station Projects. Dep Dir Propulsion Laboratory. Dir, Materials & Processes Laboratory. Dep Dir for Space Transportation Systems. Chief Engineer Heavy Lift Launch Vehicle. Dir, Research & Technology Office. Director, Mission Operations Laboratory. Manager, Upper Stage Projects.
Payload Projects Office	Mgr, Science & Applications Payload Projects. Dep Manager Payload Projects Office.
Space Station Projects Office	Manager, Space Station Projects Office. Deputy Manager for Advanced Launch System. Dep Mgr, Space Station Projects Office. Deputy Manager Space Station Projects Office.
Program Development	Deputy Director, Program Development. Director, Preliminary Design Office.
Shuttle Projects Office	Assoc Dir for Advanced Planning. Manager, External Tank Project. Mgr Solid Rocket Booster Project. Mgr Redesign Solid Rocket Motor Project. Mgr Space Shuttle Main Engine Project. Manager, Advanced Solid Rocket Motor Project.
Spacecraft Office	Manager, Observatory Projects Office. Dep Mgr, Observatory Projects Office.
Administration and Program Support	Manager, Spacecraft Office. Dir Info Systems Office. Dir, Institutional & Program Support. Director, Procurement Office. Assistant to the Director. Dep Dir, Institutional & Program Support.
Stennis Space Center	Director, Facilities Office. Dir Sci & Tech Lab. Director, Center Operations. Deputy Director, NASA Stennis Space Center. Assoc Director for Institution. Dir, Propulsion Test Operations.
National Archives & Records Administration: National Archives & Records Administration	Deputy Archivist of the United States. Asst Archivist for the National Archives. Asst Archivist for Federal Records Centers. Asst Archivist for Records Administration. Director, Lyndon B. Johnson Library. Director, Harry S. Truman Library.
National Capital Planning Commission: National Capital Planning Commission Staff	Executive Director. Assoc Exec Dir D.C. Affairs. Assistant Executive Director for Operations. Dir of Intergovernmental & Public Affairs.
National Endowment for the Arts: National Endowment for the Arts	Director of Program Coordination. Director of Administration.
National Endowment for the Humanities: National Endowment for the Humanities	Dir, Office of Planning & Budget. Asst Chairman for Operations.
National Labor Relations Board: Ofc of the Board Members	Executive Secy Deputy Executive Secretary. Inspector General. Deputy Assoc. Gen. Counsel Appellate Court Br. Director, Office of Appeals. Associate Gen Counsel, Div of Advice. Deputy Assoc Gen Counsel. Director of Administration. Deputy Director of Administration. Assoc General Counsel, Div of Operation-Mgmt. Dep Asso Gen Counsel, Div of Operation-Mgmt. Assistant General Counsel. Assistant General Counsel. Assistant General Counsel. Assistant General Counsel. Assistant General Counsel. Asst to the General Counsel.
Regional Offices	Regl Dir Reg 1 Boston. Regional Director, Reg. 2, New York. Regional Director, Reg. 3, Buffalo. Regl Dir Reg 4 Philadelphia. Regional Director, Reg. 5, Baltimore. Regional Director, Reg. 6, Pittsburgh. Regl Dir, Region 7, Detroit Mich. Regional Director, Reg. 8, Cleveland.

POSITIONS THAT WERE CAREER RESERVED DURING CALENDAR YEAR 1991—Continued

Agency, Organization	Career Reserved Positions
	Regional Director, Reg. 9, Cincinnati. Regl Dir Reg 10 Atlanta. Regl. Dir., Reg. 11, Winston Salem. Regional Director, Reg 12, Tampa. Regional Director, Reg 13, Chicago. Regl Dir Reg 14 St Louis. Regl Dir Reg 15 New Orleans. Regl Dir Reg 16 Ft Worth. Regl Dir Reg 17 Kansas City. Regl Dir Reg 18 Minneapolis. Regl Dir Reg 19 Seattle. Regional Dir, Reg 20, San Francisco. Regional Director, Reg. 21, Los Angeles. Regional Director Reg 22 Newark. Regional Director Reg 24 Hato Rey Puerto Rico. Regl Dir, Reg 25, Indianapolis. Regl Dir Reg 26 Memphis. Regl Dir Reg 27 Denver. Regl. Dir, Reg. 28 Phoenix. Regl Dir Reg 29 Brooklyn. Regl Dir Reg 30 Milwaukee. Regl. Dir., Reg 32, Oakland. Regional Director, Reg. 33 Peoria, Ill. Regl Dir Reg 31 Los Angeles. Regional Director Reg 34 Hartford.
National Science Foundation:	
Office of the Inspector General.....	Inspector General.
	Counsel to the Inspector General.
Office of the Director.....	Executive Asst to the Director.
Office of Information Systems.....	Dir, Information Management Division.
	Dir, Information Technologies Division.
Organization Abolished.....	Executive Officer.
Office of the General Counsel.....	Deputy General Counsel.
Division of Budget.....	Division Director.
Program Evaluation Staff.....	Director, Program Evaluation Staff.
Directorate for Geosciences.....	Executive Officer.
Division of Atmospheric Sciences.....	Head, NCAR Coordination Staff.
	Section Head, Upper Atmosphere Section.
	Head Lower Atmosphere Section.
Division of Earth Sciences.....	Section Head, Research Grants Section.
	Head Major Projects Section.
Division of Ocean Sciences.....	Section Head Ocean Sciences Research Section.
Division of Polar Programs.....	Manager Polar Ops Section.
	Head, Polar Coordination & Info Section.
	Dep Dir Division of Polar Programs.
Directorate for Engineering.....	Senior Engineering Advisor.
Division of Engineering Centers.....	Senior Engineering Associate.
Div of Design and Manufacturing Systems.....	Deputy Division Director.
Division of Biological and Critical Systems.....	Head Hazard Mitigation Section.
Div of Electrical and Communications Systems.....	Deputy Division Director.
Div of Mechanical and Structural Systems.....	Deputy Division Director.
Division of Engineering Infrastructure Development.....	Senior Staff Associate.
	Dep Dir, Div of Eng Infrastructure Dev.
Directorate for Biological, Behavioral Social Sciences.....	Executive Officer.
Division of Biotic Systems and Resources.....	Deputy Division Director.
Division of Behavioral and Neural Sciences.....	Dep Div Dir, Div of Behavioral & Neural Sci.
Division of Social and Economic Sciences.....	Deputy Division Director.
Directorate for Mathematical and Physical Sciences.....	Executive Officer.
Division of Physics.....	Deputy Division Director.
Division of Astronomical Sciences.....	Dep Dir, Division of Astronomical Sciences.
Division of Mathematical Sciences.....	Deputy Division Director.
Division of Materials Research.....	Deputy Director.
	Head, Special Programs in Materials Office.
Division of Chemistry.....	Head Special Projects Office.
	Dep Dir Division of Chemistry.
Directorate for Education & Human Resources.....	Executive Officer.
	Deputy Asst Director.
	Senior Education Policy Advisor.
	Senior Staff Associate.
Division of Human Resource Development.....	Senior Science Associate.
	Deputy Director.
Directorate for Scientific, Tech & Internat'l Affairs.....	SR S/A for Strategic Planning & Assessment.
	SR Staff Assoc for Human Resources S & A.
Division of Policy Research and Analysis.....	Section Head, Science & Innovation Pol. Sec.
Division of International Programs.....	Deputy Division Director.
	Head Special Projects Office.
	Senior Staff Associate.
	Head, Cooperative Science Section.
	Head, East Asia/Pacific Section.
	Head, Latin America/Africa/Asia Section.

POSITIONS THAT WERE CAREER RESERVED DURING CALENDAR YEAR 1991—Continued

Agency, Organization	Career Reserved Positions
Directorate for Administration.....	Executive Officer.
Division of Grants and Contracts.....	Senior Staff Associate. Director Division of Grants and Contracts Director, Operations and Analysis.
Division of Financial Management.....	Division Director.
Division of Administrative Services.....	Dir, Division of Administrative Services.
Division of Personnel and Management.....	Division Director.
Directorate for Computer & Info Science & Engineering.....	Deputy Assistant Director.
Div of Advanced Scientific Computing.....	Deputy Director.
Div of Computer and Computation Research.....	Deputy Division Director.
Div of Information, Robotics & Intelligent Systems.....	Deputy Division Director.
Division of Microelectronic Information Processing Sys.....	Deputy Division Director.
Div of Networking & Comm Res & Infrastructure.....	Deputy Division Director.
National Transportation Safety Board:	
Office of the Managing Director.....	Dep Managing Dir for Mgmt & Policy. Dep Managing Dir for Program Operations. Chief Technical Advisor. Dir Office of Administration. Director Ofc of Aviation Safety. Deputy Director Ofc of Aviation Safety. Dir Ofc of Research and Engineering. Director Ofc of Safety Recommendations. Dir Ofc of Surface Transportation Safety. Deputy Director.
Office of Administration.....	
Office of Aviation Safety.....	
Office of Research & Engineering.....	
Office of Safety Recommendations.....	
Office of Surface Transportation Safety.....	
Nuclear Regulatory Commission:	
Atomic Safety and Licensing Brd Panel.....	Chairman ASLBP. Deputy Chief Administrative Judge Executive. Chairman ASLAP. Dep Dir Ofc of the Inspector General. Asst Inspector General for Investigations. Asst Inspector General for Audits. Deputy Assistant GC/Legislative Counsel.
Organization Abolished.....	Deputy Assistant GC for Administration.
Office of the Inspector General.....	Deputy Assistant General Counsel.
Deputy GC for Licensing & Regulation.....	Deputy Assistant General Counsel.
Dep GC for Hearings, Enforcement & Administration.....	Deputy Assistant General Counsel.
Assistant GC for Hearings and Enforcement.....	Deputy Assistant General Counsel.
Office of Commission Appellate Adjudication.....	Dir Ofc of Comm Appellate Adjudication.
Division of Operational Assessment.....	Chief Incident Response Branch.
Division of Safety Programs.....	Chf, Diagnostic Eval & Incident Invest Branch.
Office of Administration.....	Chf, Reactor Operations Analysis Branch.
Office of the Controller.....	Chf, Trends & Patterns Analysis Branch.
Office of Investigations.....	Dir Div of Contracts & Property Management.
Ofc of Small and Disadv Bus Utilization/Civil Rights.....	Director, Div of Security.
Program Management, Policy Development & Analysis Staff.....	Dir Division of Accounting and Finance.
Assistant Director for Region I Reactors.....	Special Assistant for Internal Controls.
Assistant Director for Region II Reactors.....	Dep Chief Financial Officer/Controller.
Assistant Director for Region III Reactors.....	Associate Director for Legal Affairs.
Assistant Director for Region IV and V Reactors.....	Director.
Division of Advanced Reactors & Special Projects.....	Chief, Ping, Programs & Mgmt Support Branch.
Division of Engineering Technology.....	Chf, Pol Dev & Tech Support Branch.
Division of Systems Technology.....	Chf, Inspection & Licensing Progs Branch.
Division of Operational Events Assessment.....	Project Dir, Project Directorate I-1.
	Project Director, Project Directorate I-2.
	Project Director, Project Directorate I-3.
	Project Director, Project Directorate I-4.
	Proj Dir Project Directorate II 1.
	Proj Dir Project Directorate II 2.
	Proj Dir Project Directorate II 3.
	Proj Dir Project Directorate II-4.
	Proj Dir Project Directorate III 1.
	Proj Dir Project Directorate III 2.
	Proj Dir Project Directorate III 3.
	Proj Dir Project Directorate V.
	Project Dir, Project Directorate IV-1.
	Project Dir, Proj Directorate IV-2.
	Project Dir, Standardization Proj Directorate.
	Proj Dir, N-P Reactor, D & E Proj Directorate.
	Asst Dir for Special Projects.
	Proj Dir License Renewal Proj Dir.
	Chief, Materials & Chemical Engineering Br.
	Chf, Mechanical Engineering Branch.
	Chf, Structural & Geosciences Branch.
	Chf, Plant Systems Branch.
	Chf, Reactor Systems Branch.
	Chf, Instrumentation & Control Syst Branch.
	Chf, Electrical Systems Branch.
	Chief, Generic Communications Branch.
	Chf, Technical Specification Branch.
	Chief, Events Assessment Branch.

POSITIONS THAT WERE CAREER RESERVED DURING CALENDAR YEAR 1991—Continued

Agency, Organization	Career Reserved Positions
Division of Reactor Inspection & Safeguards.....	Chf, Vendor Inspection Branch. Chf, Safeguards Branch. Chf, Special Inspections Branch.
Div of Radiation Protection & Emergency Preparedness	Chief Emergency Preparedness Branch. Chf, Risk Application Branch. Chf, Radiation Protection Branch.
Division of Licensee Performance & Quality Evaluation.....	Chf, Human Factors Assessment Branch. Chf, Operator Licensing Branch.
Office of Nuclear Material Safety and Safeguards.....	Chf, Performance & Quality Evaluation Branch. Dir Special Issues Group.
Division of Safeguards & Transportation	Asst Dir, Special Issues Group. Chief, Domestic Safeguards Branch. Chf, International Safeguards Branch.
Div of Industrial & Medical Nuclear Safety.....	Chief, Transportation Branch. Chief, Operations Branch. Chief, Fuel Cycle Safety Branch.
Division of High Level Waste Management.....	Chief, Medical, Acad & Com Use Sfty Branch. Chief, Geology & Engineering Branch. Proj Dir, Repository L & Q Assurance.
Div of Low Level Waste Management & Decommissioning.....	Chief, Hydrology & Systems Performance Branch. Chief, Low-Level Waste Management Branch. Chief, Uranium Recovery Branch.
Division of Engineering.....	Chf, Decommissioning & Regulatory Issues Br. Chief, Materials Engineering Branch. Chief Waste Management Branch.
Division of Safety Issue Resolution	Chief, Electrical and Mechanical Engineer Brh. Chief, Structural and Seismic Engineering Brh. Chief, Severe Accident Issues Branch.
Division of Regulatory Applications	Chief, Engineering Issues Branch. Chief Reactor and Plant Sfty Issues Branch. Chief Regulation Development Branch.
Division of Systems Research.....	Chf, Radiation Protection & Health Effects Br. Chief Adv Reactors and Generic Issues Branch. Chief Accident Evaluation Branch.
Region I.....	Chf, Probabilistic Risk Analysis Branch. Chief, Reactor and Plant Systems Branch. Chief, Human Factors Branch. Deputy Regional Administrator. Dir, Div of Radiation Safety & Safeguards.
Region II.....	Dep Dir, Div of Radiation Safety & Safeguards. Director Division of Reactor Safety. Dep Dir, Div of Reactor Safety. Director, Division of Reactor Projects. Deputy Director, Division of Reactor Projects.
Region III.....	Deputy Regional Administrator Region II. Dir, Div of Radiation Safety & Safeguards. Dep Dir, Div of Radiation Safety & Safeguards. Director, Division of Reactor Projects. Deputy Director, Division of Reactor Projects.
Region IV.....	Director, Division of Reactor Safety. Dep Dir, Div of Reactor Safety. Dep Regional Administrator Region III. Director, Division of Reactor Safety. Dep Dir, Div of Reactor Safety.
Region V.....	Director, Division of Reactor Projects. Deputy Director Division of Reactor Projects. Dir, Div of Radiation Safety & Safeguards. Dep Dir, Div of Radiation Safety & Safeguards. Deputy Regional Administrator Region IV.
Office of Government Ethics:	Director Uranium Recovery Field Office. Director Div of Reactor Projects. Deputy Director, Div of Reactor Projects. Dir, Div of Radiation Safety & Safeguards. Dir, Division of Reactor Safety.
Office of Government Ethics	Deputy Regional Administrator Region V. Dir Div of Reactor Safety and Projects. Dep Dir Div of Reactor Safety and Projects. Dir, Div of Radiation Safety & Safeguards. Deputy Director. Deputy General Counsel. Assoc Dir for Program Develop & Compliance.
Office of Management and Budget:	Assistant Director for Administration. Deputy Associate Dir for Economic Policy. Assoc Dir for Legislative Ref & Adm. Critical Information Systems Manager
Office of the Director.....	Dep Gen Counsel. Associate General Counsel for Budget. Asst Dir Legislative Reference.
Office of General Counsel	
Legislative Reference Division	

POSITIONS THAT WERE CAREER RESERVED DURING CALENDAR YEAR 1991—Continued

Agency, Organization	Career Reserved Positions
Office of Federal Procurement Policy	Dep/Asst/Dir for Legislative Reference. Chief, Economics, Science & Govt. Branch. Chief, Resources-Defense-International Branch. Assoc ADMR for Procurement Law & Legislation.
Office of Information and Regulatory Affairs	Assoc. Administrator for Management Control. Chief Information Policy Branch. Chief, Human Resources and Housing Branch. Chief, Commerce and Lands Branch. Chief Statistical Policy Branch. Chief, Natural Resources Branch.
Associate Director for Management	Chf, Info Technology Management Branch. Deputy Associate Director for Operations. Chief Management Integrity Branch. Chief, Financial Systems and Policy Branch. Chief Personnel & General Services Branch. Chief, Productivity Management Branch. Chief, Credit and Cash Management Branch. Assistant Director for General Management. Deputy Assistant for General Management. Branch Chief, Federal Personnel Policy Branch. Chief, Federal Services Branch. Branch Chief MBO Evaluation & Planning Branch. Chief FIN Standards O Reporting Branch. Chief Federal Financial Systems Branch.
Budget Review Division	Asst Dir for Budget Review. Dep Assistant Director for Budget Review. Chief Fiscal Analysis Branch. Dep Chief Fiscal Analysis Branch. Dep Asst Dir for Budget Review & Concepts. Chief, Resources Systems Branch. Chief, Central Budget Management Staff. Deputy Chief Budget Preparation Branch. Budget Advisor to the Director, BRD.
Assoc Dir for National Security and International Affs	Deputy Associate Director for Special Studies.
International Affairs Division	Dep Assoc Dir for Internatl Affairs Chief, State-USIA Branch. Chief, Economic Affairs Branch.
National Security Division	Chief International Security Affairs Branch. Dep Assoc Dir for National Security. Dep Chief. Chief, Command, CTRL, Comms, & Intellig Branch. Chief, Navy Branch. Chief, Force Structure & Investment Branch. Chief, Oper & Support Branch.
Health and Income Maintenance Division	Dep Assoc Dir for Health & Income Maintenance. Chief Health & Social Services Branch. Chief Health & Financing Branch.
Labor, Veterans, and Education Division	Dep Div Chf-Labor. Chief, Education Branch. Chf Veteran Affairs Branch.
Associate Director for Economics and Governemnt	Dep Assoc Dir for Special Studies.
Transportation, Commerce, and Justice Division	Dep Assoc Dir for Transp Commerce & Justice. Chief Commerce & Justice Branch. Chief Transport General Services Branch.
Housing, Treasury and Finance Division	Deputy Assoc Dir for Housing Treasury Finance. Chief, Treasury/Post Branch. Chief, Financial Institutions Branch.
Assoc Dir for Natural Resources, Energy and Science	Chief, Housing Branch.
Natural Resources Division	Dep Assoc Dir for Spec Studies. Dep. Associate Dir. for Natural Resources. Chief, Water Resources Branch. Chief, Agricultural Branch. Chief, Environment Branch. Chief Interior Branch.
Energy and Science Division	Asst Division Chief NRD. Dep. Assoc. Dir for Energy & Science. Chief, Nuclear Energy Branch. Chief Science and Space Programs Branch. Chief Non-Nuclear Energy Branch.
Office of Personnel Mangement:	
Office of the Director	Dir, Ofc of Combined Fed Campaign Operations. Chief Financial Officer.
Office of the Inspector General	Deputy Inspector General.
Office of Executive and Management Policy	Asst Inspector General for Audits
Office of Information Management	Asst Dir for Executive & Management Policy.
Office of Actuaries	Executive for ADP Operations.
Office of Insurance Programs	Director, Office of Actuaries.
Office of Retirement Programs	Asst Dir for Insurance Program.
Office of Personnel Research and Dev	Asst Dir for Retirement Programs.
	Asst Dir for Peronnel Research & Development.

POSITIONS THAT WERE CAREER RESERVED DURING CALENDAR YEAR 1991—Continued

Agency, Organization	Career Reserved Positions
Office of Administrative Law Judges..... Staffing Service Center..... Office of Agency Compliance & Evaluation..... Office of Classification..... Office of Federal Investigations..... Office of Washington Examining Services.....	Asst Dir for Administrative Law Judges. Director, Staffing Service Center. Asst Dir for Agency Compliance & Evaluation. Asst Dir for Classification. Asst Dir for Federal Investigations. Asst Dir for Wash Examining Services.
Office of the Special Counsel: Headquarters, Office of Special Counsel.....	Assoc Spec Counsel (Investigation). Assoc Special Counsel (Prosecution). Deputy Associate Spec Counsel for Prosecution. Director for Management.
Railroad Retirement Board: Board Staff.....	Dir of Unemployment & Sickness Insurance. Director of Data Processing. Director of Administration Services. Dir of Retirement & Survivor Programs. Chief Actuary. Director of Field Service. Director of Administration & Operations. Deputy General Counsel. Asst Inspector General for Investigations. Chief Financial Officer. Assistant Inspector General for Audit. Director of Systems Initiatives. Director of Taxation. General Counsel.
Securities and Exchange Commission: Chief Accountant..... Office of the Executive Director..... Div of Corporation Finance.....	Dep Chf Accountant. Dep Exec Director. Associate Director (Disclosure Operations). Chf Coun-Asso Dir (Legal).
Selective Service System: Selective Service System.....	Assoc Dir Information Management.
Small Business Administration: Office of the Administrator..... OFC of the Inspector General.....	Chief Financial Officer. Asst Inspector General for Auditing. Asst Inspector General for Investigations. Counsel to the Inspector General. Dep Inspector Gen & Coun to the Inspector Gen. Deputy Inspector General.
Office of the General Counsel.....	Associate General Counsel for General Law. Assoc Gen Counsel Litigation.
Office of Hearings & Appeals.....	Asst Administrator for Hearings and Appeals.
Office of Financial Assistance.....	Asst Administrator for Financial Assistance.
Office of Procurement Assistance.....	Director of Portfolio Management.
Ofc of Minority Small Business & Capital Ownership Dev.....	Director of Prime Contracts. Dep Dir of Prog Analysis & Quality Assurance.
Office of Information Resources Management.....	Assoc Admr for MSB-COD.
Office of Personnel.....	Dep Assoc Admr for Pol Coord, Prog C & E. Dep Assoc Admr for Programs (MSB & COD).
Office of the Comptroller.....	Asst Admin for Information Resources. Director of Personnel.
Office of Program Analysis & Quality Assurance.....	Comptroller. Deputy Chief Financial Officer & Comptroller.
Office of EEO & Compliance.....	Director of Program Analysis and Review.
District Directors.....	Dir Ofc of Equal Employment Opport & Complian. District Dir Phila.
Department of State: Office of the Deputy Secretary..... Bureau of Administration..... Bureau of Economic & Business Affairs..... Bureau of Intelligence and Research..... Office of the Inspector General.....	District Director, Region IX, San Francisco. District Dir, Reg IX, Los Angeles. District Director, Region V, Chicago. District Director, New York. District Director. District Director.
Bureau of Personnel.....	Principal Deputy Director.
International Boundary & Water Commission.....	Supervisory Structural Engineer.
Department of Transportation: Office of Inspector General.....	Dir, Office of East-West Trade. Dir, Ofc of Resources Policy. Assistant Inspector General for Audits. Asst Inspector General for Investigations. Counsel to the Inspector General. Dep Asst Inspector General for Audits. Dep Asst Inspector Gen for Investigations. Asst Insp Gen for Policy, Plan and Management. Dep Asst Inspector Gen for Inspections. Dep Asst Insp Gen for Ofc of Secur Oversight. Director, Ofc of Civil Service Personnel Mgmt. Supervisory Civil Engineer, Operations. Asst Insp General for Auditing.

POSITIONS THAT WERE CAREER RESERVED DURING CALENDAR YEAR 1991—Continued

Agency, Organization	Career Reserved Positions
Asst Sec for Public Affairs	Asst I/G for Policy, Planning and Resources.
Asst Sec for Administration	Asst Inspector General for Investigations.
Office of Acquisition & Grant Management	Dir Ofc of Surface Transportation Programs.
Office of Financial Management	Dir, Ofc of Aviation Marine & Research Progs.
Assoc Adm'r for Safety	Dep Asst Inspector General for Auditing.
Associate Administration for Pipeline Safety	Dir, Office of ADP Audits & Technical Support.
Ofc of Assoc Adm'r for Marketing	Dep Asst Inspector General for Investigations.
Office of Assoc Adm'r for Shipbuilding Operations	Dir, Office of Public Information.
Office of Associate Administrator for Maritime Aids	Asst Secy for Administration.
Associate Administrator for Aviation Safety	Senior Procurement Advisor.
Office of Accounting	Director Ofc of Acquisition & Grant Mgmt.
Office of Acquisition Pol & Oversight	Dep Dir, Ofc of Acquisition & Grant Mgmt.
Logistics Service	Dep Dir Office of Financial Management.
Associate Administrator for Aviation Stds	Assoc Adm'r for Safety
Office of Accident Investigation	Director, Office of Safety Enforcement.
Office of Aviation Medicine	Assoc Adm'r for Pipeline Safety.
Office of Civil Aviation Security	Associate Administrator for Marketing.
Office of Civil Aviation Security Policy & Planning	Dep Dir, Ofc of Ship Construction.
Aviation Standards Natl Field Office (Oklahoma)	Dir, Ofc of Ship Construction.
Office of Air Traffic Rules & Procedures	Associate Administrator for Maritime Aids.
Associate Administrator Regulation & Certification	Asst Admin for Aviation Safety.
Aircraft Certification Service	Dep Asst Admin for Aviation Safety.
Regional Aircraft Certification Divisions	Dir Office of Accounting.
Flight Standards Service	Dir, Ofc of Acquisition Pol & Oversight.
Regional Flight Standards Division	Director, Logistics Service
Office of Program and Resource Management	Deputy Director, Logistics Service.
Office of Airport Planning and Programming	Mgr. Contracts Division.
Assoc Administrator for NAS Development	Assoc Administrator for Aviation Standards.
Program Manager for Advanced Automation	Deputy Assoc Administrator Aviation Standards.
Program Dir for Weather & Flight Service Systems	Dir, Office of Accident Investigation.
Program Dir for Navigation & Landing Aids	Fed Air Surgeon.
Program Director for Communications	Deputy Federal Air Surgeon.

POSITIONS THAT WERE CAREER RESERVED DURING CALENDAR YEAR 1991—Continued

Agency, Organization	Career Reserved Positions
Program Director for Automation..... Assoc Admin for Air Traffic.....	Program Director for Automation. Assoc. Administrator for Air Traffic. Dep Assoc Admin for Air Traffic. Director, Air Traffic System Management. Manager System Plans & Program Div. Dir, Air Traffic Plans & Requirements Serv. Manager Automation Software Division. Manager Advanced Sys & Facilities Division.
Air Traffic Plans and Requirements Service.....	Dir, Ofc of Air Traffic Syst Effectiveness. Mgr, Air Traffic Division. Mgr, Air Traffic Division. Mgr, Air Traffic Div. Manager, Air Traffic Division. Mgr, Air Traffic Division. Mgr, Air Traffic Division. Manager, Air Traffic Division. Manager, Air Traffic Division.
Office of Air Traffic Evaluations and Analysis..... Regional Air Traffic Division Managers.....	Dir, Ofc of Air Traffic Program Management.
Office of Air Traffic Program Management.....	Executive Director.
Federal Highway Administration.....	Director Office of Fiscal Services.
Assoc Admr for Admin.....	Director Office of Contracts and Procurement.
Associate Administrator for Safety & System App.....	Assoc Admr for Safety & System Applications.
Office of Highway Safety.....	Dir, Office of Highway Safety.
Off of Right of Way.....	Dir Ofc of Right of Way. Chief, Operations Division. Chief, Program Requirements Division.
Office of Motor Carrier Standards.....	Dir, Office of Motor Carrier Standards.
Office of Motor Carrier Safety Field Operations.....	Dir, Ofc of Motor Carrier S/F Operations.
Office of Environment & Planning.....	Chief Environmental Operations Division.
Natl Center for Statistics and Analysis.....	Chf, Accident Investigation Div.
Vehicle Research and Test Ctr.....	Chf Safety Research Lab.
Assoc Admr for Enforcement.....	Assoc. Administrator for Enforcement.
Ofc of Defects Investigation.....	Dir, Ofc of Defects Investigation.
Ofc of Vehicle Safety Comp.....	Dir, Ofc of Vehicle Safety Compliance.
US Coast Guard.....	Chief, Procurement Management Division.
Department of Treasury:	Senior National Intelligence Advisor.
Office of the Secretary.....	Dep Asst Insp Gen for Audit (Audit Prog Serv).
Ofc of the Inspector General.....	Dep Asst Inspector Gen for Audit (Audit OPS).
	Asst Inspector General (Fiscal Svc/ADP).
	Asst Insp Gen for Oversight & Quality Assur.
	Asst Inspector General for Audit (DOTOCC).
	Asst Inspector General for Investigations.
	Dir (Economic Mod & Computer Applications).
	Asst Dir for Economic Forecasting.
	Sr Economist.
	Fiscal Assistant Secretary.
	Assistant Fiscal Assistant Secretary.
	Commr of Financial Management Service.
	Dep Com Financial Management Service.
	Dir, Regional Financial Center (Chicago).
	Director, Regl Fin Ctr (Philadelphia).
	Director, Regl Fin Ctr (San Francisco).
	Director, Regl Fin Ctr (Austin).
	Deputy Director, Operations Group.
	Comptroller.
	Director, Systems Services Directorate.
	Assistant Commissioner, Information Systems.
	Assistant Commissioner, Federal Finance.
	Assistant Commissioner, Comptroller.
	Asst Commissioner Headquarters Operations.
	Asst Commissioner Field Operations.
	Director Operations Group.
	Director, Accounting Group.
	Asst Commissioner Administration.
	Assistant Commissioner, Regional Operations.
	Asst Comr, Management (Chief Fin Ofcr).
	Assistant Commissioner, Agency Services.
	Dir, Systems Development Directorate.
	Dir, Fin Information Management Directorate.
	Dir, Technology & Information Group.
	Director, Working Capital Directorate.
	Assistant Commissioner, Financial Information.
	Commissioner.
	Dep Commr of the Public Debt.
	Asst Commissioner (Savings Bond Operations).
	Asst Commr (Financing).
	Asst Cmmr (Administration).
	Government Securities Act Program Director.
	Asst Cmmr/Securities & Accounting Services.
Bureau of Public Debt.....	

POSITIONS THAT WERE CAREER RESERVED DURING CALENDAR YEAR 1991—Continued

Agency, Organization	Career Reserved Positions
Ofc of Foreign Exchange Operations.....	Asst Commissioner (Automated Info Systems).
Ofc of Asst Secy Management.....	Asst Commissioner (Public Debt Accounting).
	Dir Ofc of Foreign Exchange Operations.
	Dir, Management Programs Directorate.
	Director, Office of Procurement.
Ofc of Assistant Secretary (Enforcement & Operations).....	Dir Fin Crimes Enforcement Network.
Bur of Alcohol, Tobacco, Firearms.....	Dep Dir, Financial Crimes Enforcement Network.
	Assistant Director Internal Affairs.
	Assistant Chief Counsel (Chicago).
	Asst Dir, Congressional and Media Affairs.
	Assistant Chief Counsel (New York).
	Staff Assistant to the Chief Counsel.
Deputy Director (Compliance Operations).....	Deputy Director (Compliance Operations).
	Dep. Associate Dir. (Compliance Operations).
	Chief, Revenue Programs Division.
	Chief, Firearms & Explosives Division.
	Regional Director (North Atlantic Region)
Deputy Director (Law Enforcement).....	Deputy Director (Law Enforcement).
	Chief, Spec Operations Division.
	Special Agent in Charge (NY District Office).
	Special Agent in Charge (LA District Office).
	Special Agent in Charge (Miami District Ofc).
	Chief, Planning & Analysis Staff.
	Spec Agent in Charge (Washington Dist Office).
	Spec Agent in Charge (Detroit Dist Office).
	Chief, Intelligence Division.
	Chief, Explosives Division.
	Deputy Assoc Dir (Law Enforcement).
Comptroller.....	Chief, Firearms Division.
US Customs Service.....	Director, Laboratory Services.
	Spec Asst to the Commissioner.
	Asst Commissioner (Ofc of Info Mgmt).
	Director, Ofc of Automated Systems Operations.
	Exec Dir the Interdiction Committee.
	Spec Asst to the Asst Secy (Enforcement).
	Inter-Departmental Liaison Officer.
Ofc of the Chief Counsel.....	Director, Ofc of Automated Commercial Systems.
	Asst Chief Counsel (Customs Court Litigat).
	Miami Regl Counsel.
	Chicago Regl Counsel.
	New York Regl Counsel.
	Associate Chief Counsel Enforcement.
	Assoc Chief Counsel (Trade Tariff & Leg).
	Regional Counsel (Southwest Region).
	Regional Counsel (Pacific Region).
Office of the Comptroller.....	Comptroller.
	Deputy Assistant Commissioner (Management).
	Dir Ofc of Training.
	Dir Budget and Planning.
	Assistant Commissioner, Office of Management.
Ofc of Asst Commr for Internal Affairs.....	Dir Ofc of Human Resources.
Ofc of Asst Commr for Enforcement.....	Asst Commissioner for Internal Affairs.
	Deputy Assistant Commissioner (Enforcement).
	Dir Smuggling Investigations Division.
	Dir, Office of Commercial Fraud Enforcement.
	Dir, Office of Investigative Programs.
	Dir, Office of Enforcement Support.
	Dir Ofc of Domestic Operations.
Ofc of Asst Commr for Inspection & Control.....	Asst Comm Ofc of Aviation Operations.
Ofc of Asst Commr for Commercial Operations.....	Asst Commr (Inspection & Control).
	Deputy Asst Commr (Inspection & Control).
	Deputy Asst Comm Ofc of Regul & Rulings.
	Dir, International Trade Compliance Division.
	Dir Ofc of Regulatory Audit.
	Dir, Office of Technical Services.
	Dep Asst Comm (Ofc of Trade Operations).
	Dep Asst Commissioner Commercial Operations.
	Dep Dir, Ofc of Regulatory Audit.
	Dir, Commercial Rulings Division.
Ofc of Asst Commr for International Affairs.....	Deputy Asst Commr (International Affairs).
Regional Offices.....	Regl Commr Reg 2 NY.
	Reg Commr, Reg 1, Boston.
	Asst Regn Commr Operations Reg II New York.
	Regl Commr, Reg 4, Miami.
	Reg Commr, Reg V, New Orleans.
	Regional Commissioner, Chicago.
	Asst Regional Commr (Operations).
	Asst Regl Commr (Operations).
	Asst Regl Commr (Operations).
	Asst Regl Commr (Operations).

POSITIONS THAT WERE CAREER RESERVED DURING CALENDAR YEAR 1991—Continued

Agency, Organization	Career Reserved Positions
US Secret Service.....	Asst Regional Commr (Operations). Special Agent in Charge, Miami. District Director, Miami. Asst Regional Commissioner (Enforcement). District Director, Laredo. District Director, Seattle. Special Agent in Charge—New York. Special Agent in Charge. Area Dir, Newark. Asst Regional Commissioner Enforcement. Area Director, JFK Airport. Area Director, New York Seaport. Asst Regl Commr—Houston (Enforcement). Asst Regl Commr—Miami (Enforcement). Regional Commissioner. District Director, Los Angeles. Assistant Regl Commissioner (Enforcement). Asst Regl Commr (Enforcement). Asst Regional Commissioner (Enforcement). Regional Dir of Internal Affairs. Director of the Secret Service. Deputy Director U.S. Secret Service. Assistant Director—Training. Asst Director—Govt Liaison and Public Aff.
Ofc of Administration.....	Assistant Director, Administration.
Ofc of Inspection.....	Assistant Director Inspection.
Ofc of Protective Research.....	Asst Dir (Protective Research). Dep. Asst. Dir. (Protective Research). Spec Agent in Charge—Tech Sec Div. Spec Agent in Charge—Intelligence Div. Dep Spec Agent in Charge, Intelligence Div.
Ofc of Protective Operations.....	Chf, Info Resources Management Division. Asst Dir (Protective Operations). Dep Asst Dir (Protective Operations). Spec Agent in Charge—Presidential Protective. DAD Protective Ops (Uniformed Div). Spec Agent in Charge—VP Protect Div. Deputy Asst Dir Protective Operations. Spec Agent in Charge Dignitary Protective Div. Deputy Special Agent in Charge Pres Prot Div. Deputy Special Agent in Charge.
Office of Investigations.....	Asst Director, Investigations. Special Agent in Charge, New York Office. Special Agent in Charge, Chicago. Special Agent in Charge, Los Angeles Office. Spec Agent in Charge—Washington Field Office. Spec Agent in Charge—Philadelphia Field Office. Deputy Assistant Director Ses & Foreign Ops. Deputy Special Agent in Charge. Spc Agent in Charge San Francisco Office. Special Agent in Charge, Dallas Field Office. Dep Spec Agent in Charge, Washington Fld Ofc. Dep Asst Dir—Investigations (Hdqtrs Ops). Spec Agent in Charge—Miami Field Office. Special Agent in Charge—Boston Field Office. Spec Agent in Charge—Atlanta Field Office.
Bureau of the Mint.....	Associate Director of Operations.
Ofc of the Commissioner.....	Assoc Dir of Pol & Management. Associate Director for Marketing. Asst to the Commissioner (Equal Opportunity). Senior Deputy Commissioner. Taxpayer Ombudsman. Asst to the Commissioner (Legis Affairs). Deputy Commissioner (Operations). Asst to the Commissioner (Quality). Chief Information Officer.
Appeals Division.....	Assistant to the Senior Deputy Commissioner. Regl Dir of Appeals—Central Region. Reg Dir of Appeals, Mid-Atlantic Region. Reg Dir of Appeals—Southwest Reg. Regional Dir of Appeals North Atlantic Region. Regional Director of Appeals—Western Region. Chief Appeals Office New York City. National Director of Appeals. Deputy National Dir of Appeals.
Chief Information Officer.....	Dir, Returns Processing and Accounting Div. Director, Systems Design Division. Director Systems Acquisition Division. Dir, Input Systems Division. Dep Asst Chf Info Officer, Info Systems Mgmt.

POSITIONS THAT WERE CAREER RESERVED DURING CALENDAR YEAR 1991—Continued

Agency, Organization	Career Reserved Positions
Ofc of Asst Comm: R, Inspection	Dir, Project Mgmt Division. Director, Statistics of Income Division. Asst Chf Info Officer, Info Systems Dev. Dep Asst Commr (Returns & Info Processing). Director, Compliance Processing Systems Div. Director, Systems Integration Division. Assistant Dir, Taxpayer Service Division. Asst Commissioner (R & IP). Dir Taxpayer Service Division. Director, Quality Assurance Division. Director, Software Division. Asst Chf Info Officer Info Systems Mgmt. Chief Inspector. Dep Asst Commr (Inspection). Director, Internal Audit Div. Assistant Director Internal Audit Division. Director, Internal Security Division. Asst Dir, Internal Security Division. Regional Inspector, Midwest Reg. Regional Inspector, North Atlantic. Regional Inspector Western Region. Regional Inspector, Southwest Reg. Regional Inspector, Mid-Atlantic Reg. Regional Inspector, Central. Regional Inspector Southeast.
Policy and Management	Dir, Tax Forms & Publications Div. Dir Martinsburg Computing Center. Dir, IRS Data Center Detroit. Dir, Natl Ofc Resources Management Division. Dir Financial Management Division. Special Asst to the Chf Financial Ofcr. Director, Budget Division. Deputy Assistant Commissioner (Procurement). Accounts Receivable Executive Officer. Dir Training & Development Division. Dir Systems Management & Oper Services Div. Dir Natl Ofc Resources Mgmt Division. Dep Asst Commr (Planning, Finance, & Resch). Dir, Facilities & Info Mgmt Support Division. Asst Dir, Research. Director, Support & Services Division. Spec Asst to Dep Comr (P & R)/Chf Fin Officer. Project Dir, Diagnostic Serv Center Proj Ofc. A/C (Planning & Research). Director, Planning Division. Dir, Support & Services Division. Dir Telecommunications Division. Dep Asst Commissioner (Planning & Research). Director, Human Resources Division. Asst Commissioner (Finance)/Controller. Dep Comr (Plngg & Res)/Chf Financial Officer. Dep Asst Commissioner (Human Res & Support). Deputy Asst Comm (Procurement). Dir Accounting Standards & Systems Division. Assistant Commissioner (Human Res & Support). Asst Comr (Procurement).
Central Region	Regional Commr. ARC (Examination) Central Region. Asst Regl Comr (Criminal Investigation). Asst Reg Comm (Resource Management). Assistant Regional Commissioner (Collection). Asst Regl Commissioner (Data Processing). Dir Service Ctr Cincinnati. District Dir (Cleveland). District Director, Detroit. District Director (Parkersburg). District Director, Indianapolis. District Director, Louisville. District Dir, Cincinnati. Assistant District Director, Detroit. Asst Service Center Director.
Mid-Atlantic Region	Reg Commissioner. ARC (Examination) Mid-Atlantic. ARC (Criminal Investigation) Mid-Atlantic Reg. Asst Reg Commr (Collection). Assistant Regional Commissioner (Data Proc). Service Center Dir, Philadelphia. District Dir, Newark. District Dir, Pittsburgh. District Director Richmond District.

POSITIONS THAT WERE CAREER RESERVED DURING CALENDAR YEAR 1991—Continued

Agency, Organization	Career Reserved Positions
Midwest Region.....	Asst District Dir, Philadelphia. Asst District Director (Newark). Assistant District Director—Baltimore, MD. District Director, Wilmington. District Dir, Baltimore. District Director. Assist Reg'l Commissioner (Resources Mgmt). Assistant Service Center Director. Regional Commr, Midwest Region. Asst Reg Commr (Resources Mgmt). ARC (Criminal Investigation) Midwest Region. Assistant Regional Commissioner (Data Proc). ARC (Examination), Midwest Region ARC (Collection) Midwest Region. Svc Ctr Dir, Kansas City. District Dir, Chicago. District Director St Louis. District Dir, St Paul. District Dir, Omaha. District Dir, Springfield. District Dir, Milwaukee. Asst District Dir, Chicago. District Director, Fargo. District Director, Aberdeen. District Director, Helena. District Director. Assistant Service Center Director.
North Atlantic Region.....	Reg Commr. Asst Reg Commr (Exam) North Atlantic Reg. ARC (Criminal Investigation). ARC (Resources Mgmt). ARC (Collection) North Atlantic Region. Assistant Regional Commissioner (Data Proc). Service Center Director, Andover, Mass. Svc Ctr Dir, Brookhaven. District Dir, Manhattan. District Dir, Brooklyn. District Dir Boston. District Dir, Albany. Dist Dir (Hartford). District Dir, Buffalo. Asst Dist Dir, Brooklyn. Assistant District Director Manhattan. Asst District Dir, Boston. District Director Providence. Dist Dir, Augusta. District Director, Portsmouth. District Director, Burlington. Asst Service Center Director, Brookhaven. Asst Service Center Director, Andover. Chief, Appeals Office, Long Island. Reg Commr.
Southeast Region.....	ARC (Examination) Southeast Region. Asst Reg Commissioner—Criminal Investigation. Asst Reg'l Commr (Resources Management). Asst Reg (Collection) SE Reg Atlanta. Assistant Regional Commissioner (Data Proc). Service Center Director, Memphis. Svc Ctr Dir, Atlanta. District Dir, Jacksonville. District Dir, Atlanta. District Director Greensboro. District Dir, Nashville. District Director Birmingham. District Dir, New Orleans. District Director, Columbia. District Director Little Rock District. District Director, Jackson, Miss. Asst District Director, Jacksonville. Assistant District Director, Atlanta. Asst Service Center Director, Memphis. Asst District Director, Nashville. Regional Director of Appeals. Assistant District Director. District Director. Assistant Service Center Director.
Southwest Region.....	Regional Commr. Asst Reg'l Commr (Examination). ARC (Criminal Investigation) S W Region. ARC (Resources Mgmt).

POSITIONS THAT WERE CAREER RESERVED DURING CALENDAR YEAR 1991—Continued

Agency, Organization	Career Reserved Positions
Western Region.....	Assistant Regional Commissioner (Collection). Assistant Regional Commissioner (Data Proc). Service Center Dir, Ogden. Service Center Director, Austin. District Dir, Austin. District Director, Dallas. District Director, Wichita. District Director, Oklahoma City. District Dir, Phoenix. District Dir, Denver. Assistant District Director, Dallas. District Director, Albuquerque. District Director, Cheyenne. District Director, Salt Lake City. Compliance Center Director. Asst Service Center Director, Ogden. Asst District Director. Assistant District Director, Houston. District Director, Houston. Assistant Service Center Director Reg Commr. ARC (Criminal Investigation). Assistant Regional Commissioner (Data Proc). Asst Regional Commissioner (Examination). Asst Regl Commr (Collection). Asst Regl Commr/(Resources Management). Service Center Director, Fresno. District Dir, Los Angeles. District Dir, San Francisco. District Director, Portland District. District Dir, Seattle. Asst District Dir, Los Angeles. Asst Dist Dir, San Francisco. District Director, Honolulu. District Director, Anchorage. District Director, Boise. District Director (Sacramento). District Director (Las Vegas). District Director, San Jose. Assistant District Director, Laguna Niguel. Asst Service Center Director. District Director, Laguna Niguel. Assistant District Director.
Operations.....	Asst Commr (Employee P & E Organizations). Special Asst for Exempt Organization Matters. Assistant Commissioner (Taxpayer Services). Asst Dir Returns Processing & Accounting Div. Program Manager (Tax Systems Modernization). Assistant Commissioner (Examination). Asst Commr (Criminal Investigation). Dir Exempt Organizations Technical Division. D/Employee Plans Tech & Actuarial Division. Deputy Assistant Commissioner (Examination). Dep Asst Commr (Criminal Investigation). Director, Ofc of Field Operations. Asst/Dir Employee Plans Techn & Actuarial Div. Director, Coordinated Examination Program. Dep Asst Chf Info Officer Info System Dev. D/A Commr (Employee Plans & Exempt Orgs). Dep Asst Commr (Collection). Assistant Commissioner (Collection). Assistant Commissioner (International). Dir Information Reporting Program. Deputy Asst Commissioner (International). Assistant Director, Taxpayer Service Division. Director, Fed State Relations Division. Associate Chief Counsel (Litigation). Deputy Associate Chief Counsel (Technical). Asst Chief Counsel (General Litigation). Asst Chief Counsel (Tax Litigation). Asst Chief Counsel (Criminal Tax). Asst Chief Counsel (General Legal Services). Asst Chief Counsel (Disclosure Litigation). Dir-Employee Plans & Exempt Org Div. Deputy Asst Chief Counsel (Tax Litigation). Assistant Chief Counsel (International). Assistant Chief Counsel (Corporate). Dep Asst Chf Coun (Income Tax & Accounting). Dep Asst Chf Coun (Passthroughs/Spec Indust). Dep Asst Chf Coun (Passthroughs/Spec Indust).
Ofc of Chf Counsel.....	

POSITIONS THAT WERE CAREER RESERVED DURING CALENDAR YEAR 1991—Continued

Agency, Organization	Career Reserved Positions
	Asst to the Assoc Chf Coun (Fin & Mgmt). Asst Chief Counsel (Field Service). Asst Chf Coun (Passthroughs/Spec Industries). Deputy Asst Chief Counsel (Corporate). Dep Assoc Chief Counsel (Fin & Management). Special Appellate Counsel. Asst Chf Coun (Empl Benefits/Exempt Orgs). Dep Asst Chief Counsel (Field Service). Sen Tech Adv to the Assoc Chf Counsel (Tech). Dep Asst Chief Coun (Financial Inst & Prod). Dep Assoc Chief Counsel International. Asst Chf Coun (Fin Institutions & Products). Dep Asst Chief Coun (Income Tax & Accounting). Dep Assoc Chief Counsel (EBEO). Dep Asst Chf Coun (Income Tax & Accounting). Asst Chief Counsel (Income Tax & Accounting). Assoc Chief Counsel (Enforcement Litigation). Assoc Chief Counsel Emp Benefits Exempt Org. Special Counsel (Large Case). Special Litigation Counsel. Deputy Associate Chief Counsel (Litigation). Deputy Chief Counsel. Dep Assoc Chief Counsel (Domestic) (Technical). Associate Chief Counsel (International). Assoc Chf Counsel (Finance & Management). Dep Assoc Chief Coun (Domestic) (Field Serv). Associate Chief Counsel (Technical). Assoc Chief Counsel (Domestic). Regl Counsel, Central Reg. Regional Counsel, Mid-Atlantic Region. Dep Regl Counsel (Criminal Tax). Regl Counsel Midwest Region. Regl Counsel, North Atlantic Region. Dep Regl Coun (Tax Litigat) No-Atlantic Reg. Deputy Regional Counsel (General Litigation). Regional Counsel SE Region. Regl Counsel Southwest Region. Regional Counsel. District Counsel-Boston. District Counsel-Los Angeles. District Counsel Cincinnati. District Counsel-Philadelphia. District Counsel-Newark. District Counsel, Chicago. District Counsel, Manhattan. District Counsel-Dallas. District Counsel-San Francisco. Dep Regional Counsel (Tax Litigation). Dep Regional Counsel (Tax Litigation). District Counsel. District Counsel. Deputy Regional Counsel (Tax Litigation). Regional Director of Appeals. District Counsel, Washington, DC. Deputy Regional Counsel (Tax Litigation). District Counsel, Brooklyn, New York. District Counsel, Houston, Texas. District Counsel, Denver.
Regional Counsels.....	
U S Arms Control and Disarmament Agency:	
Verification and Implementation Bureau.....	Chief, Verification Division.
Ofc of Administration.....	Administrative Director.
Strategic and Nuclear Affairs Bureau.....	Chief, Defense & Space Division.
Theatre Affairs Division.....	Chief, Theatre Affairs Division-A-966.
Strategic Affairs Division.....	Chief, Strategic Affairs Division A-977.
Non-Proliferation Policy Bureau.....	Chief Scientist.
	Chief, Nuclear Safeguards & Testing Div.
	Chf, Def Programs & Analysis Division.
	Chf, International Nuclear Affairs Divisions.
	Chief Sci & Technological Division.
Multilateral Affairs Bureau.....	
United States Information Agency:	
Ofc of the Director.....	Assistant Inspector General for Audits.
	Assistant Inspector General for Inspections.
Bureau of Management.....	Director, Office of Personnel.
	Director, Office of the Comptroller.
	Dir Off Security.
	Dir Ofc of Contracts.
	Director, Office of Technology.
Bureau of Broadcasting.....	Dir Engineering and Technical Operations.
	Deputy of Systems Engineering.
	Chief Broadcast Systems Engineering Division.

POSITIONS THAT WERE CAREER RESERVED DURING CALENDAR YEAR 1991—Continued

Agency, Organization	Career Reserved Positions
Ofc of the Gen Counsel & Cong Liaison.....	Deputy for Projects Management. Deputy for Operations. Deputy General Counsel.
U S International Trade Commission:	
Office of Industries.....	Dir Ofc of Industries.
Office of Investigations.....	Dir, Ofc of Investigations.
Department of Veterans Affairs:	
Office of the Inspector General.....	Dep Inspector General. Assistant Inspector General for Auditing. Asst Inspector General for Investigation. Asst Insp Gen for Policy, Plan & Resources. Dep Asst for Inspec General for Hdqtrs Audits. Dep Asst Inspec General for Regional Audits. Dep Asst I/G for Policy, Planning & Resources. Dep Asst Inspector General for Investigations. Asst Inspector General for Healthcare Inspec. Director for National Audits. Dep Asst Inspector General for Auditing.
Board of Veterans Appeals.....	Chairman.
	Vice Chairman.
	Deputy Vice Chairman.
Office of Financial Management.....	Deputy Vice Chairman.
	Director DPC Austin.
Office of Information Resources Management.....	Assoc Dep Asst Secy for Financial Operations.
	Assoc Dep Asst Secy for ADP Systems.
	Assoc Dep Asst Secretary Fr Telecommunications.
	Assoc Das for Info Res Plans & Technology.
Ofc of Policy.....	Das for Info Res Plans & Policies.
Office of Personnel and Labor Relations.....	Assoc Deputy Asst Secretary.
	Associate Deputy Asst Secretary.
Ofc of the Asst Secretary for Acquisition and Facilities.....	Dir Canteen Service.
Office of Facilities.....	Northeastern Area Project Manager.
	Southern Area Project Manager.
	Central Area Project Manager.
	Western Area Project Manager.
	Dir, Office of Project Management.
	Director Ofc of Architecture & Engineering.
	Dir, Office of Real Property Management.
	Dir Contract Admin Staff.
Office of Acquisition and Materiel Management.....	Dep Asst Sec for Acquisition & Materiel Mgmt.
	Assoc Dep Assistant Secy for Acquisitions.
	Associate Dep Asst Secy for Depots.
	Assoc Dep Asst Secy for Resources.
	Associate Deputy Asst Secretary for Materiel.
Office of Security and Law Enforcement.....	Dep Asst Secy for Security & Law Enforcement.
Veterans Benefits Administration.....	Director Budget Staff.
	Dep Dir Compensation & Pension Service.
	Dep Dir Loan Guaranty Svc.
	Dir Info Management & Tech Assessment Service.
Veterans Health Administration.....	Dep Dir, Mental Health & Behavioral Sciences.
	Director, Budget Office.
	Deputy Director, Budget Office.
	Dir Office of Medical Sharing.
	Dir, Medical Care Recovery Office.

[FR Doc. 92-4972 Filed 3-4-92; 8:45 am]

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Environmental Protection Agency

Thursday
March 5, 1992

Part III

Environmental Protection Agency

40 CFR Part 61

National Emission Standards for
Hazardous Air Pollutants; Benzene Waste
Operations; Final Rule and Proposed
Rule

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 61

[AD-FRL-4109-6]

National Emission Standards for Hazardous Air Pollutants; Benzene Waste Operations

AGENCY: Environmental Protection Agency (EPA).

ACTION: Final rule.

SUMMARY: Today EPA is staying the effectiveness of subpart FF of 40 CFR part 61, the national emission standards for hazardous air pollutants (55 FR 8292, March 7, 1990), as applied to all sources originally subject to the rule. The affected sources are chemical manufacturing plants, coke by-product recovery plants, petroleum refineries, and facilities at which waste management units are used to treat, store, or dispose of waste generated by chemical manufacturing plants, coke by-product plants, or petroleum refineries.

The EPA is staying the effectiveness of subpart FF until it takes final action on clarifying amendments to subpart FF. Clarifying amendments to subpart FF are proposed in a separate notice of proposed rulemaking also published in today's *Federal Register*. The proposed clarifying amendments will not change the basic control requirements of the current rule or the level of public health protection it provides. The EPA has committed to taking final action on the proposed clarifying amendments on or before December 1, 1992.

DATES: Effective February 24, 1992, EPA hereby stays the effectiveness of Subpart FF of 40 CFR part 61 for each chemical manufacturing plant, coke by-product recovery plant, petroleum refinery, and facility at which waste management units are used to treat, store, or dispose of waste generated by chemical manufacturing plants, coke by-product recovery plants, or petroleum refineries, from February 24, 1992 until EPA takes final action on amendments to subpart FF of 40 CFR part 61. Under section 307(b) of the Clean Air Act, judicial review of this final action is available only by filing a petition for review in the U.S. Court of Appeals for the District of Columbia Circuit within 60 days of today's publication of this action.

ADDRESSES: *Docket.* Docket No. A-89-06, containing supporting information used in developing the final action, is available for public inspection and copying between 8:30 a.m. and 3:30 p.m., Monday through Friday, at EPA's Air

Docket Section, Waterside Mall, room 1500, 1st Floor, 401 M Street, SW., Washington, DC 20460. A reasonable fee may be charged for copying.

FOR FURTHER INFORMATION CONTACT: Eric L. Crump, Office of Air Quality Planning and Standards, Chemicals and Petroleum Branch (MD-13), Environmental Protection Agency, Research Triangle Park, North Carolina 27711, telephone (919) 541-5032.

SUPPLEMENTARY INFORMATION:

A. Overview

On May 7, 1990 (55 FR 8292), EPA promulgated under Section 112 of the Clean Air Act ("the Act"), 42 U.S.C. 7412, national emission standards for hazardous air pollutants (NESHAP) controlling emissions of benzene to the ambient air from waste operations (subpart FF of 40 CFR part 61).

The approach selected for the final rule was to base applicability of the control requirements on the total annual benzene quantity (TAB) in wastes managed at a facility. Facilities with a TAB of 10 megagrams per year (mg/yr) or more, calculated as specified in the rule, must treat the waste streams specified in the rule such that benzene in the waste streams is either below 10 parts per million (ppm) or reduced by 99 percent. Facilities with a TAB of less than 10 megagrams per year are exempt from the control requirements of subpart FF, but must comply with reporting and recordkeeping requirements. A period of 2 years was granted in the final standards to meet the control requirements of subpart FF. March 7, 1992, would have been the date by which sources would have been required to be in compliance.

Following promulgation of the rule, there were indications that the rule was poorly understood by affected facilities. Questions and comments by affected industry, consulting firms, and local, State and federal regulatory officials indicated widespread misunderstanding of many provisions of the rule. For example, a common point of confusion is how to estimate TAB for a facility, the basic criterion that determines whether the control requirements of the rule apply. Based on these and other considerations, EPA concluded that action should be taken to clarify the rule. Clarifications to the rule are proposed in a notice of proposed rulemaking that appears elsewhere in today's *Federal Register*.

A notice of proposed rulemaking proposing to stay the effectiveness of subpart FF was published in the *Federal Register* on December 9, 1991 (56 FR 64217). The public comment period on

this notice of proposal was from December 9, 1991 to January 8, 1992. All the comments submitted on the notice of proposed stay have been considered by the EPA in developing this notice of final rulemaking issuing the stay. Twelve comment letters were received. The commenters included companies affected by the rule, trade associations, and an environmental group. Comments were made on the proposed stay of effectiveness, anticipated clarifications to subpart FF, and on the development of the policy for issuing waivers of compliance for the amended rule.

Only one comment was received objecting to the proposed stay. The commenter objecting to the proposed stay contends that EPA does not have the authority to issue a stay of effectiveness longer than 90 days in duration. As discussed in the Response to Comments section of this preamble, EPA believes that it does have the authority to issue a stay of effectiveness for subpart FF. Therefore, in this notice of final rulemaking the Agency is issuing a stay of effectiveness for subpart FF. Concurrent with the issuance of this stay, EPA is proposing clarifying amendments in a separate notice of proposed rulemaking in today's *Federal Register*.

The following paragraphs describe the factors that led EPA to propose a stay of effectiveness for subpart FF, summarize comments submitted on the December 9, 1991 notice of proposed stay, and present EPA's responses to those comments.

B. Background to the Stay Proposal

Evidence of Confusion About the Current Rule

As discussed in the notice of proposed rulemaking proposing the stay, several types of evidence indicated that affected sources misunderstood the promulgated standards. These indicators include direct conversations and correspondence with the regulated community and EPA, review of the 90-day reports submitted under the existing rule, and litigation that was filed against the EPA by several separate potentially affected parties. Following promulgation of the rule, numerous telephone calls and letters to EPA headquarters and regional offices requested explanation of the rule. These inquiries have continued to the present, and suggest widespread confusion on many key aspects of the rule. Because so many inquiries were received, EPA included sessions on the NESHAP for benzene waste operations in a workshop on air emission standards issued under the Resource Conservation

and Recovery Act (RCRA). The workshop was presented in all 10 EPA regions to persons from industry, consulting firms, and State and Federal Governments. Questions and comments from workshop attendees confirmed widespread misunderstanding of many basic provisions of the rule.

Further, a review of the 90-day reports submitted by industrial facilities provided additional evidence of confusion about the rule. These reports were required to be submitted to EPA by each facility subject to the rule within 90 days of March 7, 1990, the promulgation date of the original standard. The incorrect assumptions evident from many of the responses indicate that many facilities may have concluded incorrectly that they are not subject to the control requirements of subpart FF, when in fact, EPA intended them to be controlled in order to meet the NESHAP risk protection goals.

Finally, several lawsuits have been filed against EPA that focus on lack of clarity in the rule. On May 7, 1990, the American Petroleum Institute (API) filed a petition for review of the promulgated standard in the U.S. Court of Appeals for the District of Columbia Circuit, *American Petroleum Institute v. EPA*, 90-1238 (D.C. Circuit). On the same date, API submitted to the Agency a petition for reconsideration of the rule, and on May 30, 1991, submitted a supplement to the petition for reconsideration. On June 3, 1991, Conoco, Inc. and Sun Refining and Marketing Company (Conoco) filed actions in the U.S. Court of Appeals for the District of Columbia Circuit, *Conoco, Inc. and Sun Refining and Marketing Company v. EPA*, 91-1266 (D.C. Cir.), and in the U.S. District Court for the District of Montana, *Conoco, Inc. and Sun Refining and Marketing Company v. EPA*, No. CV-91-113-BLG-RAW (D. Mont.). Both these suits (including the supplement to API's petition for reconsideration) concern issues related to facility applicability that the litigants believe could not be resolved by simply reading the preamble and regulation.

Extent of Projected Non-Compliance

Trade associations representing facilities subject to Subpart FF and individual companies have indicated to EPA that, because they have only just begun to understand the intent of EPA with regard to the standards, compliance by March 7, 1992 is unlikely, if not impossible for many facilities. The API petition for reconsideration discussed at length that industry-wide compliance could not be timely. To support this claim, API subsequently conducted two surveys of its member companies to determine the extent of

the petroleum refining industry's inability to comply with subpart FF by March 7, 1992. According to API, these surveys indicated that from 40 to 52 refineries subject to the control requirements of subpart FF, which represent roughly 50 percent of U.S. refining capacity, would be unable to comply by March 7, 1992. Further, the surveys indicated that, to a large degree, uncertainty about applicability of the rule has had the effect of lengthening the time needed by facilities to comply.

The EPA's Approach to Resolving Confusion About the Current Rule

To resolve the confusion concerning the current rule, the Agency has elected to stay the current rule while clarifying amendments are developed. The EPA believes that confusion about the rule regarding applicability determinations has led many facilities to assume incorrectly that controls are not required. Some facilities have realized only recently that controls must be installed to comply with the rule. Given the substantial confusion about basic rule requirements, it is the Agency's view that to cite these facilities for noncompliance with subpart FF after March 7, 1992, would unfairly penalize them. The approach selected will clarify the rule, but not penalize facilities for being confused about the original rule language.

Subpart FF is being stayed until EPA takes final action on clarifying amendments to the rule. In a separate notice of proposed rulemaking in today's Federal Register, clarifying amendments are proposed. The EPA has committed to taking final action on the proposed amendments on or before December 1, 1992.

Upon promulgation of the rule clarifications, facilities will have 90 days in which to comply with Subpart FF as amended. Facilities unable to comply within 90 days may apply for a waiver of compliance under § 61.10 of the General Provisions to 40 CFR part 61. As specified in the General Provisions, the Administrator may grant a waiver for up to 2 years past the promulgation date of the rule. To qualify for a waiver of compliance, facilities should first have demonstrated a good faith effort to comply with the rule. Second, to ensure that the health and environmental protection goals of the rule are not compromised during any waiver period granted for the amended rule and during the stay, the Agency plans to seek a commitment from each waiver applicant to take actions that will mitigate the benzene emissions lost due to delayed compliance.

Advantages of the Approach Selected to Clarify the Rule

The approach selected to resolve confusion concerning the requirements of subpart FF will maintain the stringency of the current rule and the level of public health and environmental protection it provides. At the same time, it will not unfairly penalize affected sources that would be out of compliance due to confusion. This approach will also promote the implementation of comprehensive multimedia control strategies. These strategies may take longer to implement than a strategy focussed on complying with Subpart FF alone, but are the most efficient and effective means of addressing releases to all media.

Another advantage of the approach is that, through the waiver process, it offers the opportunity for the Agency to obtain commitments for actions that will mitigate the benzene emissions lost due to delayed compliance. Finally, this approach will lead to a resolution of the litigation filed against EPA on subpart FF. In settlement agreements signed with EPA, the API, Conoco, and Sun have agreed to dismiss their lawsuits against EPA if clarifying amendments to the current rule are issued following the approach described above.

Due to the long lead times needed to design and install the control systems necessary to comply with subpart FF, and the comprehensive multimedia approach being taken by many facilities, EPA expects that facilities will continue their efforts toward compliance even while the rule is stayed. This means that a stay of the rule while clarifications are made will not necessarily result in a greater amount of benzene emissions and exposure than would occur without a stay. For facilities needing longer than 90 days beyond the effective date of the amended rule to comply, the Agency will seek commitments for mitigating actions to compensate for benzene emissions that occur because of delayed compliance and ensure public health protection during the waiver period.

C. Comments and Responses to Comments

Comments on the proposed stay of effectiveness were received from industry, trade associations, and an environmental group. A total of 12 letters were received. Most of these contained multiple comments. A summary of the comments received indicating action taken by EPA to respond to each comment was prepared by EPA and placed in the docket for this

action (Air Docket No. A-89-06, section VII-B).

The comments received on the notice of proposed stay and the EPA responses to them are discussed below. Many comments received addressed the summary of proposed rule clarifications outlined in the notice of proposed stay and the procedures for applying for a waiver of compliance. Both of these issues were discussed in the notice of proposed stay only for general information and are not within the scope of this rulemaking action. Issues concerning rule clarifications will be addressed in that rulemaking. (See separate notice of proposed rulemaking also published in today's *Federal Register*.) Issues concerning waivers of compliance will be addressed on a case-by-case basis under general guidance to be developed by EPA. Nevertheless, a brief response to certain comments is provided.

Comments on the Proposed Stay of Effectiveness for Subpart FF.

Comment: Nine letters were received indicating support for the proposed stay. These included statements of general support for the stay and specific comments on the need for the stay. Two commenters stated their belief that public health and the environment will be adequately protected during the stay. Three commenters commented favorably on the flexibility the stay provides to encourage integrated, multimedia approaches to implement multiple regulatory requirements that might encompass emissions outside the scope of the benzene waste NESHAP. An industry trade association, also a litigant, restated their support for the stay as indicated in their settlement agreement. Another commenter stated their support for one litigant's position on the stay. Two trade associations (writing under one comment response) and one corporation stated that the stay is essential. Six commenters stated their belief that more time is needed to adequately implement the regulations given the additional clarification as to EPA's intent. One commenter stated that to subject facilities to the March 7, 1992, deadline when they reasonably believed themselves to be exempt from the rule, would unfairly penalize them.

Response: For the reasons described in the notice of proposal, EPA agrees that subpart FF should be stayed. Today's final rulemaking stays the requirements of subpart FF until final action is taken by the Agency on the clarifying amendments.

Comment: One commenter contends that EPA lacks the legal authority to issue a stay for more than 3 months.

Specifically, the commenter contends that section 307(d)(7)(B) of the Clean Air Act limits the Agency's authority to stay the effectiveness of a rule to 3 months, and that this provision overrides any general authority of the Agency.

Response: The EPA disagrees with the commenter's contention. First, section 307(d)(7)(B) is directed towards raising objections to a rule after promulgation under specific circumstances. If reconsideration is warranted under those circumstances, the Administrator may, without going through the formal notice and comment requirements of section 307(b) or other Administrative Procedure Act requirements, administratively stay the rule. It is only logical that the authority to issue an administrative stay, without notice and comment, should be limited in time. Nothing in the provision, however, can be read to override the Agency's general rulemaking authority under the Clean Air Act. Rather, section 307(d)(7)(B) should be read as a limited exception to the notice and comment rulemaking requirements of the Clean Air Act. The Agency has not implemented this exception in proposing a stay of effectiveness for subpart FF. Consequently, a stay in this case is not necessarily limited to 3 months.

The commenter's contention that the rules of statutory construction support its position that the proposed stay is illegal is also without merit. While EPA agrees that it is a general principle of statutory construction that specific provisions should govern more general, that rule is inapposite here. As noted above, the language of section 307(d)(7)(B) is really a grant to the Agency to administratively stay a rule for a limited time and for a specific purpose without notice and comment rulemaking. It is not a constraint on the Agency's general rulemaking authority under section 301 of the Act. Moreover, EPA's interpretation of the provision is consistent with another fundamental principle of statutory construction—that two provisions of a statute should be read in harmony wherever possible. Thus, rather than being inconsistent with the principles of statutory construction, EPA's reading is wholly consistent with those principles.

Comment: One commenter, also a litigant on subpart FF, claimed that the proposed stay was not pursuant to their signed settlement agreement with the Agency, because the dates by which final action was required were different, and because the commenter did not agree to provide mitigating environmental benefits as a condition for the waiver.

Response: The dates stated in the commenter's settlement agreement require final Agency action on rule clarifications on or before March 2, 1993. The date for final action on rule clarifications stated in the proposed stay is on or before December 1, 1992. This commitment is not inconsistent with the commenter's settlement agreement for action on or before March 2, 1993.

Further, the Agency does not agree with the commenter's contention that EPA's stated policy objective of receiving a commitment for mitigative actions as a condition of any waiver of compliance for the amended rule cannot be applied to the commenter. The Agency has the obligation and authority to include conditions in a waiver of compliance that are necessary, in the Administrator's judgement, to protect public health during the waiver period. See 40 CFR 61.11. The mitigation requirements for waivers of compliance from this NESHAP are simply an exercise of the Agency's discretion under that section. (Also see "Comments on Policy for Granting Waivers of Compliance" section of this preamble for further discussion of EPA's authority.)

Each waiver application received will be reviewed by the Agency and conditions included in any waiver granted on a case-by-case basis. The fact that the general policy to be followed by the Agency in granting waivers of compliance was not included as an attachment to all settlement agreements in no way forfeits the Agency's authority and obligation to include conditions necessary to protect public health in any waiver granted.

Comment: One commenter supported the stay only for those companies making a good faith effort to comply with the originally promulgated standards. The comment claimed that the company has invested significant funds into a compliance project that would have compiled by the March 7, 1992, deadline. Further, the company claims that their current accurate understanding of the intent of the rule means additional funds must be spent, and significant expenditures in new equipment could be rendered useless in complying with the standard. The company fears that even though they have made a good faith effort to comply, they will now be required to undertake mitigating actions under the waiver process because they cannot comply with the amended rule within 90 days of the expected promulgation date.

Response: The Agency commends the efforts of this commenter to comply by the March 7, 1992 deadline, because the

net result is decreased emissions of benzene from waste operations at the site. Further, the Agency believes other companies also have already made significant progress towards decreasing these emissions at their facilities. Again, the EPA emphasizes that the rule clarifications proposed separately in this Federal Register today are not changes to the substantive requirements of the rule, but are more detailed explanations of EPA's original intent as to how the rule should be implemented to meet the NESHAP risk protection goals.

Assuming that the commenter correctly understood the original rule, progress towards compliance should not be negated by the proposed rule clarifications. Any additional time beyond the effective date of the amended rule necessary to achieve complete compliance by the commenter should be substantially less than for those facilities that did not begin efforts towards compliance until recently. Thus, if a waiver of compliance application is submitted by the facility, minimal mitigation of benzene emissions should be necessary based on the decrease in benzene emissions from waste operations that will have already been achieved at the facility.

If the commenter incorrectly interpreted the original regulation, the stay allows the commenter to not be deemed out of compliance as of March 7, 1992, but rather to have time to institute the modifications to their compliance program to attain compliance in a timely manner. Beyond this, the good faith effort demonstrated to comply with the original rule will have a positive bearing on the Agency's consideration of a waiver application.

Comments on Specific Rule Changes

As a part of some comment letters on the stay of effectiveness, several commenters discussed technical issues regarding what they believed to be the rule clarifications based on the settlement agreements signed by the Agency. The rule clarifications are proposed for public comment in a separate notice of proposed rulemaking that appears elsewhere in this issue of the Federal Register. The Agency intends to consider all comments received on the proposed clarifications at the same time and to respond to these comments in the notice of final rulemaking. Therefore, the EPA will retain all rule clarification comments that were submitted as part of comments on the proposed stay and will address them with all comments received on the proposed rule clarifications published today.

Comments on the Policy for Granting Waivers of Compliance for the Amended Rule

Comment: One commenter agreed with the concept of requiring mitigating actions from sources that seek a waiver of compliance. The commenter discussed specific details of how the mitigating actions should be considered by EPA in assessing waiver applications. Another commenter argued that non-air mitigative actions should not, and could not be considered by EPA in granting waivers of compliance.

Response: Under section 112(c)(1)(B)(2) of the Clean Air Act as amended in 1977, the EPA Administrator has the authority to grant a waiver of compliance for a source for up to 2 years beyond the effective date of a standard "if he finds that such period is necessary for the installation of controls and that steps will be taken to assure that the health of persons will be protected from imminent endangerment." Regulations to implement this authority are promulgated in §§ 61.10 and 61.11 of the General Provisions of 40 CFR part 61. Section 61.11(b)(4) states that a waiver of compliance granted by EPA "will specify any additional conditions which the Administrator determines necessary to assure installation of the necessary controls within the waiver period and to assure the health of persons during the waiver period." Nothing in the statutory or regulatory language would preclude the Administrator from taking factors such as contamination to other media into account in deciding whether to grant the waiver. Indeed, the statutory and regulatory language is broad enough to authorize EPA to take steps to protect the "health of persons" during the waiver period.

For sources unable to comply with subpart FF by the effective date of the amended rule, EPA has identified reasonable and necessary measures that should be taken to protect public health by sources that receive waivers. Due to the extent of non-compliance projected and to provide information to affected sources for planning purposes, the EPA has articulated in advance the general policy that will be used in considering waiver applications for subpart FF. Guidance is being developed by EPA that will more specifically articulate this policy and instruct sources on information that should be included in a waiver application.

The EPA views its articulation of a waiver policy for subpart FF as an appropriate exercise of its authority to specify conditions necessary to protect public health during the period of any waiver granted for this rule. Waiver

applications for subpart FF will be considered by EPA on a case-by-case basis and appropriate conditions included in each waiver issued.

D. Miscellaneous

1. Paperwork Reduction Act

There are no information collection requirements associated with this stay of effectiveness.

2. Executive Order 12291

Under Executive Order 12291, EPA is required to judge whether this regulation is a "major rule" and therefore subject to certain requirements of the Order. The EPA has determined that issuing a stay for subpart FF will result in none of the adverse economic effects set forth in section I of the Order as grounds for finding a regulation to be a "major rule." This regulation should not be considered major because its annual effect on the economy is not expected to exceed \$100 million, the regulation does not significantly increase process or production costs, and the regulation does not cause significant adverse effects on domestic competition, employment, investment, productivity, innovation, or competition in foreign markets.

The Agency has not conducted a Regulatory Impact Analysis (RIA) of this regulation because this action does not constitute a major rule.

3. Regulatory Flexibility Analysis

Section 603 of the Regulatory Flexibility Act, 5 U.S.C. 603, requires EPA to prepare and make available for comment an "initial regulatory flexibility analysis", which describes the effect of the proposed rule on small business entities. However, section 604(b) of the Regulatory Flexibility Act provides that analysis not be required when the head of an Agency certifies that the rule will not, if promulgated, have a significant economic impact on a substantial number of small entities.

This rule to stay 40 CFR part 61, subpart FF, will have the effect of easing the burdens associated with immediate compliance with subpart FF, and I, therefore, certify that this rule will not have significant economic impact on a substantial number of small entities.

List of Subjects in 40 CFR Part 61

Air pollution control, Arsenic, Asbestos, Benzene, Beryllium, Coke oven emissions, Hazardous substances, Intergovernmental relations, Mercury, Radionuclides, Reporting and recordkeeping requirements, Vinyl chloride, Volatile hazardous air pollutants.

Dated: February 24, 1992.

William K. Reilly,
Administrator.

For all of the reasons given in the preamble, part 61 of title 40 of the Code of Federal Regulations is amended as follows:

PART 61—[AMENDED]

1. The authority citation for part 61 continues to read as follows:

Authority: Secs. 101, 112, 114, 116, 301, Clean Air Act as amended (42 U.S.C. 7401, 7412, 7414, 7416, 7601).

2. Effective February 24, 1992, subpart FF of part 61 is amended by adding § 61.359 to read as follows:

§ 61.359 Stay of effective date.

The effective date for subpart FF is stayed for each chemical manufacturing plant, coke by-product recovery plant, petroleum refinery, and facility at which

waste management units are used to treat, store, or dispose of waste generated by chemical manufacturing plants, coke by-product recovery plants, or petroleum refineries, until the date final action is taken with respect to clarifying amendments to subpart FF. The Environmental Protection Agency will publish any such final action in the Federal Register.

[FR Doc. 92-4770 Filed 3-4-92; 8:45 am]

BILLING CODE 6560-50-M

ENVIRONMENTAL PROTECTION AGENCY**40 CFR Part 61****[AD-FRL-4109-7]****National Emission Standards for Hazardous Air Pollutants; Benzene Waste Operations****AGENCY:** Environmental Protection Agency (EPA).**ACTION:** Notice of proposed rule.

SUMMARY: On March 7, 1990 (55 FR 8292), EPA promulgated national emission standards for hazardous air pollutants for benzene emissions from benzene waste operations, subpart FF of 40 CFR part 61. Sources affected by subpart FF include chemical manufacturing plants, coke by-product recovery plants, petroleum refineries, and facilities at which waste management units are used to treat, store, or dispose of waste generated by chemical manufacturing plants, coke by-product recovery plants, or petroleum refineries.

Today the Agency is proposing amendments to subpart FF designed to clarify provisions of the rule that have been widely misunderstood by affected sources. The proposed clarifying amendments would not change the basic control requirements of the rule or the level of public health and environmental protection it provides.

A public hearing will be held, if requested, to provide interested persons an opportunity for oral presentation of data, views, or arguments concerning the proposed amendments to subpart FF.

DATES: *Comments.* Comments must be received by EPA on or before May 4, 1992.

Public Hearing. If anyone contacts EPA requesting to speak at a public hearing by March 16, 1992, a public hearing will be held on April 6, 1992 beginning at 10 a.m. A request for a hearing may be made by calling Ms. Lina Hanzely at (919) 541-5673.

Request to Speak at Hearing. Persons wishing to present oral testimony must contact Ms. Lina Hanzely at (919) 541-5673 by March 16, 1992.

ADDRESSES: *Comments.* Comments should be submitted (in duplicate if possible) to Air Docket Section (LE-131), Attention, Docket No. A-89-06, U.S. Environmental Protection Agency, 401 M Street SW., Washington, DC 20460.

Public Hearing. If requested, a public hearing will be held at EPA's Office of Administration Auditorium, Research Triangle Park, North Carolina. Persons interested in attending the hearing or

wishing to present oral testimony should contact Ms. Lina Hanzely at (919) 541-5673.

Docket. Docket No. A-89-06, containing supporting information used in developing the proposed amendments, is available for public inspection and copying between 8:30 a.m. and 3:30 p.m., Monday through Friday, at EPA's Air Docket Section, Waterside Mall, room 1500, 1st Floor, 401 M Street, SW., Washington, DC 20460. A reasonable fee may be charged for copying.

FOR FURTHER INFORMATION CONTACT: Robert B. Lucas, Office of Air Quality Planning and Standards, Chemicals and Petroleum Branch (MD-13), Environmental Protection Agency, Research Triangle Park, North Carolina 27711, telephone (919) 541-0884.

SUPPLEMENTARY INFORMATION: The information presented in this preamble is organized as follows:

- I. Background and Overview
- II. Proposed Amendments to Clarify Facility Applicability
- III. Other Proposed Clarifying Amendments
- IV. Compliance Dates for Amended Rule
- V. Policy for Granting Waivers of Compliance
- VI. Administrative Requirements

I. Background and Overview

On March 7, 1990 (55 FR 8292), EPA promulgated under section 112 of the Clean Air Act ("the Act"), 42 U.S.C. 7412, national emission standards for hazardous air pollutants (NESHAP) controlling emissions of benzene to the ambient air from waste operations (subpart FF of 40 CFR part 61). The NESHAP for benzene waste operations is applicable to owners or operators of chemical manufacturing plants, coke by-product recovery plants, and petroleum refineries. In addition, this subpart applies to owners and operators of facilities at which waste management units are used to treat, store, or dispose of waste generated by chemical plants, coke by-product recovery plants, or petroleum refineries.

Elsewhere in today's *Federal Register*, EPA has promulgated a stay of effectiveness of subpart FF until EPA takes final action on clarifying amendments to subpart FF. As indicated in the notice promulgation and the notice of proposal (56 FR 64382, December 9, 1991) of the stay, EPA has learned that there is widespread confusion among affected industries concerning key provisions of the rule. Misunderstanding of criteria for applying controls to facilities and waste streams within facilities had led numerous affected facilities to conclude that they were not required to install controls, when, in fact, EPA intended

them to do so in order to meet the NESHAP goals for health risk protection.

With today's notice, EPA is proposing clarifying amendments to subpart FF. Following a review and consideration of comments received on today's proposed rulemaking, EPA will take final action on the proposed amendments on or before December 1, 1992. The EPA has agreed to take final action on or before this date in a settlement agreement filed in connection with litigation on subpart FF. See *API v. EPA*, No. 90-1238 (D.C. Circuit) (Settlement Agreement). Facilities subject to the rule would be required to be in compliance with all provisions of the amended rule within 90 days following promulgation, unless a waiver of compliance is obtained under §§ 61.10 and 61.11 of the General Provisions to 40 CFR part 61.

Additional information on the dates for compliance with the rule is presented in section IV of this preamble. The policy for granting waivers of compliance for the amended rule is discussed in section V.

The clarifying amendments to subpart FF that are being proposed today are discussed below. In accordance with section 112(q) of the Clean Air Act as amended in 1990, these amendments are being proposed under the authority of the Clean Air Act prior to enactment of the Clean Air Act Amendments of 1990. They are intended to clarify existing provisions of subpart FF, and would not change the basic control requirements of the rule or the level of public health and environmental protection it provides.

II. Proposed Amendments to Clarify Facility Applicability

The subpart FF NESHAP for benzene waste operations was promulgated under the authority of section 112 of the Act prior to its amendment by the Clean Air Act Amendments of 1990 ("the 1990 Amendments"). Accordingly, the rule was designed to meet NESHAP goals for protection of public health as described in the March 7, 1990 notice of final rulemaking (55 FR 8299).

In the analysis performed to support the development of subpart FF, EPA determined that the NESHAP risk protection goals could be exceeded if benzene emissions from benzene waste operations were not controlled. Rather than require all facilities to install controls, EPA structured the applicability criteria of the rule in a way that would identify that subset of facilities where controls were needed.

The approach selected for the final rule was to base facility applicability of the control requirements on the total

annual benzene quantity in all aqueous waste streams (TAB). The procedure for determining a facility's TAB is specified in § 61.355(a) of the rule.

This TAB value is then compared to a facility threshold cutoff in the rule of 10 megagrams per year (Mg/yr). If the TAB is less than 10 Mg/yr, the facility is exempt from the control requirements of subpart FF, but must comply with the reporting and recordkeeping requirements of the rule. At those facilities with a TAB of 10 Mg/yr or greater, all benzene-containing waste streams (including those with less than 10 percent water) must be controlled unless it is demonstrated that exemption criteria in the rule for individual streams are met.

The general criterion for individual waste streams is that all streams containing greater than 10 parts per million by weight (ppmw) annual average benzene concentration must be controlled. The basic control requirement is to manage the waste streams in units equipped with air emission controls and to treat the streams such that the benzene in them is removed or destroyed to below 10 ppmw, or by 99 percent. In addition, treatment processes must be controlled for air emissions.

As stated in the preamble to the final rule promulgated March 7, 1990, EPA's analysis to support the development of the rule showed that including only aqueous wastes in the TAB calculation would adequately distinguish those plants where control of all waste streams was needed to meet NESHAP health risk goals from those that did not need controls. Furthermore, the analysis showed that applying controls to all waste streams (including organic streams) with a benzene concentration of 10 ppmw or more at all facilities with a TAB equal to or greater than 10 Mg/yr reduces the health risks from all facilities such that the NESHAP risk protection goals are met. This analysis of the impacts of the rule included assumptions based on EPA's intent on how the rule should be implemented. It is critical that facilities seeking to be exempt from control requirements determine the applicability of controls consistent with the intent of the rule as structured. Otherwise attainment of the NESHAP risk protection goals will be jeopardized. As discussed in the notices of proposal and promulgation of the stay of effectiveness of subpart FF, many facilities have incorrectly concluded, due to confusion on facility applicability determinations, that controls are not required.

The amendments proposed today are designed to clarify EPA's intent on

facility applicability. The amendments include clarifications on the following specific points on which there has been confusion concerning facility applicability: (1) Which wastes are included in the TAB calculation, (2) the definition of the point of generation, and (3) the prohibition against waste treatment to lower TAB below the 10 Mg/yr applicability threshold. These proposed clarifications are discussed in the following sections.

A. Wastes Included in the TAB Calculation for Applicability of Controls

For the purposes of the benzene waste operations NESHAP, waste is defined broadly as "any material resulting from industrial, commercial, mining, or agricultural operations, or from community activities that is discarded or is being accumulated, stored, or physically, chemically, thermally, or biologically treated prior to being discarded, recycled, or discharged." This broad definition of waste is essentially the same as that used by EPA in other air standards (40 CFR part 60, subpart Kb) promulgated under the Clean Air Act.

Unfortunately, this definition has caused confusion among affected facilities that are familiar with definitions of waste used in rules that regulate solid and hazardous waste management under the Resource Conservation and Recovery Act (RCRA) and in other regulations. This confusion is evident in questions that have been received by EPA since subpart FF was promulgated. Most of these questions relate to the fate of a waste after it is generated. For example, questions have been received on whether materials that are recycled, reclaimed, or sold as a raw material for another process should be included in the TAB calculation.

Materials are regulated under subpart FF based on their potential for benzene air emissions and their potential to be managed in process or waste management units not currently regulated for air emissions. The fate of a material once it is generated (i.e., whether recycled, reclaimed or sold) does not by itself determine whether it is material subject to subpart FF. Recycled or reclaimed materials will generally be subject to subpart FF unless they are recycled within a process or are directly recycled to another process.

The current rule provides general instructions for the calculation of TAB. Except for the exemptions in § 61.340, EPA intended that all aqueous materials that meet the definition of waste in the rule should be included in the TAB calculation. Section 61.355(a), which

describes how TAB shall be calculated, specifies that the annual benzene quantity shall be estimated "for each waste stream subject to this subpart having a flow-weighted annual average water content greater than 10 percent water" (by volume). The benzene quantity for each of these streams is then summed to calculate TAB. The language of this section has been misconstrued by affected sources to suggest that the benzene in certain streams does not have to be included in the TAB calculation.

The EPA is proposing clarifying changes, consistent with the Agency's intent, to clarify that the following wastes are included in the calculation of TAB: (1) Organic wastes that become aqueous during waste management, (2) wastes exempted from control requirements (e.g., small-quantity wastes), and (3) wastes that are sold, such as spent caustic. Changes are also proposed to clarify that wastes generated by remediation activities, such as groundwater cleanup, are not included in the TAB calculation. Finally, changes are proposed to clarify that waste treatment cannot be used to reduce a facility's TAB (see section C of this preamble).

Organic Wastes That Become Aqueous

As discussed previously, applicability of the control requirements of the rule to a facility is determined based on the facility's TAB. The need to control individual waste streams at a facility subject to the control requirements of the rule (i.e., at a facility with a TAB of 10 Mg/yr or greater) is determined based on the flow-weighted annual average benzene concentration in each waste stream at the facility.

In the proposed rule published on September 14, 1989 (54 FR 38083), the benzene in all streams (including organic streams) was included in the calculation of TAB. On the basis of comments on the proposed rule, EPA changed the method of calculating TAB in the final rule such that only the benzene in those wastes containing greater than 10 percent water are included. As EPA stated in the preamble to the final rule on March 7, 1990 (55 FR 8319):

When benzene is dissolved in water, it is highly volatile and thus easily emitted. Therefore, when aqueous wastes are managed in open sources such as open sewer systems, tanks, or surface impoundments, the benzene in the waste is quickly emitted to the atmosphere. In contrast, when benzene is dissolved in organics, it is much less volatile than benzene is aqueous waste at the same concentration. Additionally, organic wastes are more likely to be transported in closed

systems such as covered tanks than are aqueous wastes which are routinely managed in open wastewater treatment tanks.

Aqueous wastes were distinguished from organic wastes in the final rule as being those wastes that contain greater than 10 percent water.

Since promulgation of the rule, there has been confusion as to whether organic wastes that are discharged to a wastewater collection system (e.g., a chemical sewer) should be counted in the calculation of TAB. Even though the preamble to the promulgated rule as cited above clearly indicates EPA's intent that all aqueous waste should be counted in the TAB, the public has been confused on this specific point.

Organic wastes discharged to wastewater collection systems are mixed with water and other aqueous wastes. Through this mixing, the wastes that were organic when they first were generated become aqueous wastes, with the attendant higher benzene emission potential. Many affected sources have failed to include the benzene content of these new aqueous wastes in the TAB calculation. Furthermore, organic wastes discharged to collection systems are generally not being managed in closed systems (i.e., closed to the atmosphere). Consequently, the high benzene emission potential of these wastes after they become aqueous is likely to be realized as actual benzene emissions.

If a waste management unit changes benzene in organic wastes to benzene in aqueous wastes, the benzene must be included in the calculation of TAB. A revision to the rule is proposed that will clarify EPA's intent that benzene in both aqueous wastes and wastes that become aqueous through mixing with other streams is counted towards a facility's TAB. The benzene in organic streams that become aqueous is counted at the point of generation of the organic waste stream (the concentration is determined prior to mixing or comingling with other wastes). This clarification would be implemented through a proposed amendment to § 61.342(a) of the rule to indicate that a facility's TAB is the sum of the annual benzene quantity for each waste stream at the facility that has an annual average water content greater than 10 percent or that is mixed with water, or other wastes, at any time such that the mixture has an annual average water content greater than 10 percent.

Wastes Exempt From Control

There are provisions in the rule under which waste streams containing benzene may be exempt from control based on low benzene concentration, low benzene quantity, or low total waste quantity. Under § 61.342(c)(2), a

waste stream is exempt from control if it is demonstrated that the annual average benzene concentration for the stream is less than 10 ppmw. A process wastewater stream may be exempt from control under § 61.342(c)(3) if it is demonstrated that the flow rate of the stream is less than 0.02 liters per minute (L/min) or the annual waste quantity of the stream is less than 10 Mg/yr.

Questions to EPA have indicated confusion over whether the benzene in wastes that meet the exemption criteria of these provisions counts toward a facility's TAB. As previously stated, EPA intends that the benzene in all aqueous wastes and wastes that become aqueous be included in the determination of TAB. This includes the benzene in individual waste streams that may be exempt from control under §§ 61.342(c)(2) and (3). The proposed amendment to § 61.342(a) includes language to clarify that the benzene in wastes exempt from control because of low waste quantity, low benzene quantity, or low benzene concentration is counted toward a facility's TAB if the waste contains over 10 percent water or if the waste is mixed at any time with water, or with other wastes, such that the resulting mixture has an annual average water greater than 10 percent water.

Materials Subject to Subpart FF That Are Sold

The EPA has been asked if the benzene in materials that are subject to the rule and that may be sold routinely (such as spent caustic) also counts toward TAB if the materials have a water content greater than 10 percent. The Agency does intend for the benzene in these materials that meet the definition of waste in the rule to be included in the determination of TAB. As noted earlier, the fact that such materials have value and can be sold does not by itself mean that the material does not meet the definition of waste in the rule. Language included in the proposed amendment to § 61.342(a) would clarify this point.

Remediation Activities

Some facilities affected by the rule have questioned whether materials subject to the rule that are generated by remediation activities, such as the excavation of contaminated soil, the pumping and treatment of contaminated groundwater, or the recovery of product from soil or groundwater, should be counted toward the TAB. Remediation activities were not specifically addressed in the final rule promulgated on March 7, 1990. Under the current language of the rule, materials generated

by remediation activities would be wastes and subject to all provisions of the rule.

Remediation activities generally fall into three categories: (1) Those required under the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA), (2) those required by the corrective action program under RCRA, and (3) remediation actions that are undertaken voluntarily by facilities. Remediation activities under CERCLA and RCRA must address multimedia protection, including air emissions. Consequently, benzene-containing wastes generated by CERCLA or RCRA activities would be controlled as necessary to protect public health, regardless of how they are addressed in subpart FF.

Multimedia protection is not required, however, for voluntary remediation activities and EPA is concerned that benzene-containing wastes generated by voluntary actions be managed such that public health is protected. The EPA also recognizes that including the benzene contained in remediation wastes in the calculation of TAB may trigger control of an entire facility that otherwise would not require control. This would create a disincentive for facilities to undertake voluntary remediation activities.

To avoid creating this disincentive, EPA is proposing a clarification that the benzene contained in remediation wastes be excluded from the determination of facility applicability (i.e., from the calculation of TAB). However, if a facility is subject to the control requirements of subpart FF due to a facility TAB of 10 Mg/yr or greater, then remediation wastes would be subject to the control provisions. The result of this proposed clarification would be that benzene in wastes generated during remediation activities would not affect a facility's TAB, and thus whether or not a facility was subject to the control requirements of subpart FF. However, if a facility is subject to the rule due to having a TAB of 10 Mg/yr or more, the wastes from remediation activities, including wastes generated by RCRA, CERCLA, and voluntary actions, would be subject to the control provisions of the rule.

B. Definition of Point of Waste Generation

As discussed earlier, subpart FF requires that the characteristics of waste streams at their "point of generation" be used for the purposes of determining a facility's TAB. Also, the point of generation characteristics determine

whether controls are applied to individual waste streams within a facility. The EPA's intent in specifying the point of generation was twofold: (1) To establish the true emission potential of a stream, prior to any losses that occur through volatilization to the atmosphere and prior to any waste treatment, and (2) to have affected facilities calculate their TAB in a manner consistent with EPA's intended structure of the rule. The definition of point of generation referred to contact with the atmosphere only to preclude losses of benzene prior to measurements, not as a means to allow reduction in TAB. This is further discussed in section IIC of this preamble, "Prohibition on the Use of Waste Treatment to Lower TAB."

Since promulgation of the rule, there has been considerable confusion about the definition of point of generation. The sources of this confusion appear to be misinterpretation of EPA's intent, the difficulty of determining whether certain units are process or waste management units, and the different definitions in the rule of point of generation depending on the type of facility (i.e., coke by-product plant; treatment, storage, or disposal facility (TSDF); or other type of facility). In addition, there has been confusion over whether storage tanks are considered to be part of a process.

To resolve this confusion, EPA is proposing to simplify the definition of point of generation in § 61.341, focusing on the difference between process and waste management units and emphasizing that the point of generation is before waste treatment. In the proposed new definition, point of generation means "the location where the waste stream exits the process unit component or storage tank prior to handling or treatment in an operation that is not an integral part of the production process, or in the case of waste management units that generate new wastes, the location where the waste stream exits the waste management component." The point of generation, as proposed in these amendments, would be defined in the same way for all facilities subject to the rule.

In addition, there are certain distinctions made in the proposed amendments between the point of generation and the point for sampling and analysis for the purposes of TAB determinations. These distinctions would be created in proposed §§ 61.355(b) and (c), which indicate where waste quantity and flow-weighted annual benzene concentration are determined for the purposes of

determining TAB. These sections specify that determinations of waste quantity and flow-weighted annual benzene concentrations are made at the point of generation unless otherwise specified by listed exceptions. The listed exceptions address sour water streams, wastes at coke by-product plants, and wastes received from offsite by TSDF. These exceptions are discussed in more detail later in this preamble.

In the simplified definition proposed for point of generation, the distinction between what is a waste management unit and what is a process unit is made based on whether the material and the unit in which it is managed are an integral part of the production process. If a material entering a unit meets the subpart FF definition of a waste or if the primary function of a unit is to treat a waste stream, then the unit is a waste management unit, and the point of generation of the waste is a location where the waste leaves the last process unit. If the primary function of the unit is to make a product or products, then the unit is an integral part of the production process and not a waste management unit.

The EPA expects that this simplification in the rule will clarify the distinction between process and waste management units in many situations. However, it will not result in a clear distinction in every situation. Therefore, even with this change, some case-by-case determinations will still be necessary. These determinations will be made by EPA regional offices.

Consider as an example a desalter at a petroleum refinery that receives crude oil and water for processing (i.e., desalting), which is an integral step in the production process. The desalter is a process unit. However, the material leaving the desalter is typically separated into two streams, desalted crude oil and oily wastewater. Under this rule, the oily wastewater is considered a waste once it is separated from the bulk of the crude oil that is being processed in the unit, and its point of generation is where it leaves the process unit in which this primary separation is made. The oily wastewater may be further processed in other units to recover an additional quantity of the oil; however, these units are managing or treating a "waste" material and may be subject to control under this rule. The distinction is more difficult if a significant portion of the crude oil is carried over with the wastewater, and the recovery of this crude oil is an essential part of the production operation. These determinations must be made on a case-by-case basis with

consideration given to factors such as the percentage of the product that is recovered, why the specific unit was installed, and other factors.

The production of monochlorobenzene (continuous process) provides another example of the distinction between process and waste management units as it pertains to the chemical processing industry. Monochlorobenzene is produced by reacting benzene with chlorine in the presence of a ferric chloride catalyst. The crude product stream leaving the reaction vessel contains monochlorobenzene product, dichlorobenzenes, benzene, hydrogen chloride, catalyst, and inert materials. This stream is passed through a series of four distillation and stripping columns to remove (1) heavy ends, (2) hydrogen chloride, (3) benzene, and (4) dichlorobenzenes. The heavy ends, hydrogen chloride, and dichlorobenzene streams are processed to separate recoverable by-products from process wastes while the recovered benzene stream is recycled directly to the reaction vessel without any further processing.

For the purposes of subpart FF, the reaction vessel and all of the four columns that process crude monochlorobenzene product are process units. The heavy ends, hydrogen chloride, and dichlorobenzene streams are considered wastes once they are separated from the crude monochlorobenzene product stream. Although these streams are fed to other units that recover some marketable or recyclable materials, they meet the Subpart FF definition of waste and units in which these streams are handled are considered to be waste management units that may be subject to control under this rule.

The benzene recycle stream in this example could be subject to subpart FF from the point that it leaves the recovery unit to the point that it is returned to the reactor. It would be a material subject to subpart FF if it was accumulated, stored, or treated prior to being returned to a process unit. Direct (in-process, closed-loop) recycle would be considered part of the process, and in this case the stream would not be included in the TAB determination or controlled under the rule. Again, such determination will be made on a case-by-case basis, taking into account the percentage of the stream that is recovered and other factors.

As noted earlier, there are certain distinctions made in §§ 61.355 (b) and (c) of the proposed amendments between the point of generation and the point for sampling and analysis for the

purposes of TAB determinations. These are discussed further below.

Materials Subject to Subpart FF Received by TSDF From Offsite

TSDF that receive wastes from offsite generated by petroleum refineries, chemical manufacturing plants, or coke by-product recovery plants (i.e., other facilities also subject to this rule) are subject to the provisions of subpart FF. Control of these wastes at TSDF may be required in either of two ways.

First, each TSDF subject to the rule must calculate its TAB, based on the characteristics of the wastes received from petroleum refineries, chemical manufacturing plants, and coke by-product recovery plants. If the TAB calculated for a TSDF is equal to or greater than 10 Mg/yr, then the facility is subject to the control requirements of the rule for those wastes received from petroleum refineries, chemical manufacturing plants, and coke by-product recovery plants.

The EPA's intent is that TAB determinations (i.e., facility applicability determinations) for TSDF be made based on the characteristics of wastes at the point where they enter the facility. Previously, this was implemented through the definition of point of generation. In the proposed amendments, it would be implemented through specifications on where to determine annual waste quantity and benzene concentration in §§ 61.355(b)(3) and (c)(1)(i)(C). At TSDF with a TAB equal to or greater than 10 Mg/yr, the characteristics of waste streams as they enter the TSDF determine whether those waste streams must be controlled to meet the requirements of the rule.

A second way that TSDF could be affected by subpart FF is if they receive any individual waste streams subject to the rule that would have had to be controlled at the generator site. Any waste received by a TSDF from a facility subject to the rule that would have had to control that waste if it had remained onsite must be controlled at the offsite TSDF.

Consider, for example, a chemical plant with a TAB above 10 Mg/yr, which makes it subject to the control provisions of the rule. If the chemical plant ships offsite one or more of their benzene-containing waste streams that require control, the TSDF must manage these wastes in compliance with the control requirements of the rule. In this case, the need for control at the TSDF is determined based on the characteristics of the waste at the generator as opposed to the first case in which the need for control is determined based on the characteristics of the waste as it enters

the TSDF. As specified in § 61.342(e)(2) of the rule, the owner or operator shipping the waste offsite must include with each offsite waste shipment a notice stating that the waste contains benzene which is required to be managed and treated in accordance with the provisions of subpart FF.

Coke By-Product Recovery Plants Subject to Subpart L

Coke by-product recovery plants subject to subpart FF are also subject to subpart L of 40 CFR part 61. Subpart L limits benzene emissions from specific sources at furnace and foundry coke by-product recovery plants.

The EPA's intent in subpart FF is that waste stream characteristics be determined where the waste exits the last unit controlled under subpart L. The EPA's assumption in having the coverage of subpart FF begin after the last unit subject to subpart L is that units subject to subpart L are already controlled for benzene emissions to meet NESHAP goals for the protection of public health. This intent previously was implemented in the definition of point of generation. In the proposed amendments, it would be implemented through specifications on where to determine annual waste quantity and benzene concentration in §§ 61.355(b)(2) and (c)(1)(i)(B).

Since promulgation of the rule, EPA has been asked to clarify the calculation of TAB for coke by-product wastes managed in subpart L units. This included a clarification on the calculation of TAB for wastes transferred between subpart L units and between subpart L units and process units, and also the acceptability of changing waste management practices within units subject to subpart L to lower a facility's TAB.

It remains EPA's intent that TAB be determined for coke by-product wastes at the point where the waste exits the production process or the last subpart L unit in which the waste is managed. Changes in waste management within the universe of production processes and subpart L units would be an acceptable means of lowering a facility's TAB, provided that the transfer of wastes among units is accomplished in totally enclosed conveyances (e.g., hard piping). This is clarified in the proposed amendments regarding coke by-product plants in §§ 61.355 (b) and (c).

Sour Water Streams

One other potential exception to EPA's general intent on point of generation has been identified since promulgation. The EPA has determined that the rule requirements as they apply

to sour water streams treated in sour water strippers may not have been consistent with the assumptions used in the analysis performed to support development of the rule. For these streams, the benzene content at the exit of the sour water stripper was used in the analysis to determine facility applicability and to estimate emissions and health risk. With this assumption, and also assuming there would be no emissions from the stripper, the analysis indicated that the NESHAP risk protection goals would be met.

Sour water streams are those that contain sulfur compounds, usually hydrogen sulfide, or ammonia. These streams are routinely stripped to remove the ammonia and sulfur compounds at petroleum refineries and coke by-product plants. Under the definition in subpart FF, these streams are wastes and the stripping process is waste treatment. In contrast to other treatment processes, however, sour water stripping is inherently controlled for air emissions (e.g., for hydrogen sulfide). Combustion is the primary control used, and this control also results in destruction of benzene emissions by 98 percent or more.

Based on these considerations, EPA has sought to clarify in the proposed amendments the requirements of the rule as they apply to sour water streams. The proposed specifications on where to determine annual waste quantity and benzene concentration in §§ 61.355 (b)(1) and (c)(1)(i)(A) indicate that these determinations would be made at the point where the treated sour water exits the sour water stripper. Definitions for sour water and sour water stripper are proposed to be added to § 61.341 to ensure that only sour water streams managed in inherently controlled treatment units qualify for this proposed exception to EPA's general intent on point of generation.

C. Prohibition on the Use of Waste Treatment to Lower TAB

Waste treatment, except as described above for inherently controlled sour water streams and wastes managed in subpart L units, cannot be used to decrease TAB to exempt a facility from the control requirements of the rule. Although the basis for EPA's analysis and EPA's intent on determining the need for controls at a facility was discussed in the preamble to both the proposed and promulgated rule, the language of the rule has been interpreted by some facilities as allowing waste treatment as a means of reducing a facility's TAB. Furthermore, as indicated by a review of the 90-day

reports submitted by facilities describing the regulatory status of waste streams and by direct questions to EPA, some facilities believe that selectively treating waste streams such that TAB is lowered to just below 10 Mg/yr qualifies a facility for an exemption from the control requirements in the rule.

The EPA's analysis identified facilities with the potential for exceeding NESHAP health risk protection goals based on TAB prior to waste treatment. To allow facilities to use waste treatment to reduce TAB would result in increased benzene emissions and would jeopardize attainment of the NESHAP health risk protection goals for several reasons.

First, the rule is structured to ensure control of treatment processes for benzene air emissions. Treatment processes used to reduce TAB such that a facility is not subject to the control provisions of the rule would not be required to be controlled. Thus, air stripping or other processes that simply transfer benzene from the waste to the air without control could be used and benzene emissions would increase.

Second, at facilities with a TAB equal to or greater than 10 Mg/yr, all benzene-containing wastes are subject to the control requirements of the rule, not just wastes included in the determination of TAB. The TAB determination includes only the benzene in wastes containing an annual average water content of greater than 10 percent. If facilities were allowed to selectively treat aqueous wastes to lower TAB to below 10 Mg/yr, benzene emissions from organic wastes, assumed by EPA to be controlled by facilities with a TAB of 10 Mg/yr or more, would remain uncontrolled. This would result in benzene emissions greater than was intended by the rule.

Finally, as stated in the preamble to the final rule, the 10 Mg/yr level of benzene in waste used to identify facilities for control "was not intended as a facility target level" (55 FR 8321). In fact, EPA assumed that, "once controls are applied, benzene emissions at most affected plants would be reduced significantly below 10 megagrams per year" (55 FR 8329). It should be noted that, at the request of commenters on the proposed rule, EPA provided a facility target option for treating process wastewater in the final rule (§ 61.342(d)(2)). Under this option, process wastewater shall be treated to achieve a total annual benzene quantity from facility process wastewater less than 1 Mg/yr, not 10 Mg/yr. If 10 Mg/yr TAB were a target, each facility could have up to 10 Mg/yr of residual benzene in aqueous wastes. This would also

increase benzene emissions beyond what was intended.

As outlined above, benzene emissions would increase and attainment of the NESHAP risk protection goals would be jeopardized if facilities were allowed to treat to the 10 Mg/yr TAB level. For this reason, waste treatment is not allowed to reduce a facility's TAB for the purposes of subpart FF. A revision to the rule is proposed to clarify this point. The proposed revision to § 61.342(a) would clarify EPA's intent that the benzene concentration cannot be reduced before measurement by the loss of benzene from volatilization, by mixing or diluting with other materials, or by any waste treatment.

It has been suggested that the structure of the rule does not encourage reclamation and recycling of materials at affected facilities. The EPA solicits suggestions for other structures for the rule, including supporting information, that would encourage reclamation and recycling without compromising the NESHAP risk protection goals. Supporting information should clearly describe the suggested structure and document the level of protection it would provide. Approaches suggested will be considered by the Agency when taking final action on the clarifying amendments proposed today. If another structure is adopted, it would be added as an alternative to the current structure and, therefore, the number of facilities that would require controls to meet the rule would not increase.

Any structure suggested should address the benzene emission concerns including, but not limited to, characterizing and assuring adequate control of the benzene emissions that would result from aqueous waste treatment processes, non-aqueous wastes, treatment residuals, or materials sold offsite. For example, an alternative structure could include elements such as a lower facility applicability threshold (possibly 1 or 6 Mg/yr) based on a change in the determination of "point of generation" for purposes of calculating TAB for materials that are reclaimed, recycled, or sold offsite for reclamation or recycling, coupled with requirements for control of non-aqueous wastes and management and treatment of aqueous wastes at facilities with TAB's less than the facility applicability threshold. In this example, commenters should address how these elements interact to meet the NESHAP risk protection goals.

Also, the structure should be generic in that it should be able to be applied at any facility and result in achievement of the NESHAP risk protection goals. That is, the Agency is not seeking suggestions

for structures based on site-specific control or risk protection. Finally, any structure suggested should be one that can be developed and evaluated for the level of protection it provides within the timeframe of this rulemaking (final action by December 1, 1992).

III. Other Proposed Clarifying Amendments

A. Applicability of the Rule to Wastes Generated by Maintenance Operations and Other Low-Quantity Wastes

Many of the questions EPA has received on the rule since promulgation have concerned the applicability of control requirements to maintenance wastes, particularly those generated during "turnaround." Turnaround refers to the shutdown of a plant or process unit within a plant to perform maintenance and safety checks that can be performed only when the plant or unit is not in operation.

Through discussions with the American Petroleum Institute (API) and individual companies, EPA has become aware of the frequency, duration, and quantities of wastes generated by maintenance activities. Turnaround occurs approximately once every 3 to 5 years for petroleum refineries. Turnaround for plants in other industries covered by subpart FF occurs on a similar schedule. Often, outside contractors are brought in to perform turnaround tasks. The wastes generated during turnaround include both organic wastes, such as process fluids drained from piping, and aqueous wastes, such as those generated by the washdown of process equipment and the flushing of lines.

When EPA developed the original rule, it intended benzene-containing wastes generated by maintenance operations to be included within the scope of coverage of the rule. However, it was not clear to EPA when the rule was developed in what quantity and how often these wastes were generated. Consequently, they were not specifically addressed in the rule promulgated on March 7, 1990.

The EPA also recognized that there are many low-quantity waste streams generated at a facility that do not contribute significantly to benzene emissions and health risk and that would be inefficient to control. Consequently, an exemption from control requirements for low-flow streams was included in the rule. Section 61.342(c)(3) of the rule exempts process wastewater streams from control requirements if the stream flow rate is less than 0.02 L/min or if the

annual waste quantity of the stream is less than 10 Mg/yr. However, this exemption applies only to process wastewater streams.

To reduce the confusion among affected sources about the applicability of the rule to maintenance wastes and based on the considerations described above, EPA is proposing to (1) add a requirement that facilities prepare and implement a maintenance turnaround plan, (2) add provisions relating to the exemption of small-quantity wastes, and (3) clarify how intermittently generated wastes should be included in the calculation of facility TAB.

The proposed requirement for a maintenance turnaround plan (in proposed § 61.356(m)) is designed to ensure that good engineering practices are used during equipment and unit turnarounds to minimize benzene emissions to the atmosphere. As proposed, the requirement for a management plan for turnarounds would apply to all facilities subject to the provisions of the benzene waste operations NESHAP that have TAB equal to or greater than 10 Mg/yr. The plan would cover turnaround activities, wastes generated during turnarounds, and actions taken to minimize benzene emissions. The maintenance turnaround waste management plan, to the extent practicable, should contain the following:

(1) A description and relative schedule of actions taken to complete the maintenance turnaround of each piece of equipment or process unit that contains or contacts benzene or benzene mixtures;

(2) Identification of wastes that are generated during the turnaround and estimates of the maximum waste quantity and benzene concentration of each waste generated during the turnaround;

(3) A description of how each benzene-containing waste generated during the turnaround is collected, stored, treated, and disposed;

(4) A description of actions, including good engineering practices, taken to minimize emissions of benzene to the atmosphere from collection, storage, and treatment of the benzene-containing waste generated during a maintenance turnaround.

The EPA requests comments on the following aspects of the proposed requirement for a maintenance turnaround waste management plan: (1) The need to ensure that the volume of benzene-containing wastes generated by maintenance turnaround is minimized, (2) the opportunities available for reducing the amount of waste generated by maintenance turnaround activities,

(3) the level of detail needed in a maintenance turnaround waste management plan, and (4) the reporting burden on facilities to develop and maintain a maintenance turnaround waste management plan.

The EPA is also proposing (in § 61.342(c)(3)) an additional option designed to provide an exemption for wastes generated in small quantities. Along with process wastewater, wastes from routine maintenance, equipment turnarounds, and other operations would qualify for the proposed option. Wastes could be exempted under the proposed option if the annual benzene quantity of the individual waste stream, other than process wastewater, is less than 25 kilograms per year (kg/yr) and the total annual benzene quantity in all of the exempted waste streams is less than 1 Mg/yr. Process wastewater would not be limited to a benzene quantity of 25 kg/yr.

To limit the total amount of waste exempted, several restrictions would apply. If a facility chose the proposed option to exempt low-quantity wastes, it would not be able to take advantage of the low-flow or mass quantity cutoffs for process wastewater (less than 0.02 L/min or 10 Mg/yr total mass of waste). Wastes from tank drawdown and wastes from purging prior to sampling would not qualify for the proposed exemption.

The proposed clarifications also address (in proposed § 61.355(a)(6)) how maintenance turnaround wastes and other infrequently generated wastes should be handled in calculating TAB for the purpose of determining applicability of controls. The revision clarifies that waste streams generated on an infrequent basis, such as wastes from process unit turnarounds that occur only once every 2 to 5 years, are counted in the TAB. The proposed clarification specifies that these waste streams be included in the TAB calculation for the year in which they are generated and that the benzene quantities in these wastes are not averaged over the time period between generations.

B. Control Efficiency Requirement for Vapor Recovery Systems

Standards for closed-vent systems and control devices used to comply with the rule are specified in § 61.349. A vapor recovery system (e.g., a carbon adsorption system or a condenser) is required to recover the organic emissions vented to it with an efficiency of 95 percent or greater. The proposed change would establish a performance standard for vapor recovery systems of 98 percent control efficiency for benzene emissions as an alternative to the

existing 95 percent control efficiency for the total organic compounds. This change makes the use of carbon adsorption a more practical control alternative. Because the gas composition typically released from some refinery process sewer vents (one of the sources regulated by the NESHAP) contains a high concentration of light hydrocarbons (20 weight percent based on data supplied by the American Petroleum Institute), the carbon in an adsorption system must be replaced or regenerated at a much greater frequency at the 95 percent limit for the total organic compounds than if the control efficiency is set at 98 percent for benzene alone. The extended bed life provided by the proposed option of a benzene limit would make the use of carbon adsorption more feasible for some facilities. There would be no change in the benzene emission reduction as a result of this proposed rule amendment.

C. Miscellaneous Proposed Changes

In addition to the proposed clarifications discussed previously, there are several miscellaneous revisions proposed to clarify the rule. These are discussed below.

Car-Seal Valves as an Alternative to Flow Indicators

The EPA proposes to revise the rule language in § 61.349(a)(1)(ii) on the location of flow indicators and provide an alternative to the requirement for closed vent systems to have flow indicators to ensure that the vapors are being routed to the control device. The alternative being proposed involves the use of car-seals to indicate the position of any valves that might be used to divert flow from the control device. Revisions to §§ 61.354 and 61.356 are also proposed to incorporate car seals as an option. This revision is being made to make subpart FF consistent with other NESHAP (e.g., the benzene transfer operations NESHAP, § 61.305(c)).

Clarification to the Repair Schedule for Treatment Devices

The requirement in § 61.348(g) pertaining to first attempt at repair was intended to apply only to gaskets and seals on access doors, hatches, and other similar openings on treatment processes and wastewater treatment systems. However, the language of this section may be interpreted to mean attempt at repair can be applied to the operation of the entire process or system. The proposed clarification would be implemented by changing section designations so that it is clear

the repair delay provisions apply to seals and gaskets on access doors, hatches, etc., as was originally intended and does not permit repair delays for malfunctioning treatment processes and wastewater treatment systems.

Clarification of What Wastes Are Exempt From the Rule

Section 61.340(c)(3) of the rule was originally designed to indicate that certain materials that would meet the broad definition of "waste" under this rule would be exempt from the requirements of this rule. This exemption was intended to apply to a narrow population of wastes that included primarily intermediate and product distillation reflux streams. The provision has been incorrectly interpreted to exclude materials that the Agency would consider wastes. Because there has not been a problem of a facility including process fluid reflux in the population of wastes that contain benzene, this paragraph has been deleted from the rule to avoid further misinterpretation of the intent and applicability.

Clarification of What Wastes Must Be Controlled

This revision to § 61.342(c)(1) would clarify that all wastes (that contain benzene at a concentration of 10 ppm or more and do not meet other exemption criteria) at facilities with a TAB of 10 Mg/yr or more are subject to the control requirements. Based on a review of 90-day reports submitted, it appears that some facilities have concluded incorrectly that only those wastes discharged to the sewer or only wastes with greater than 10 percent water were required to be controlled. However, any waste that contains benzene at a concentration of 10 ppm or more, including wastes with 10 percent water or less that are not discharged to an individual drain system, are subject to control.

As EPA stated in the preamble to the final rule, "at facilities that meet the applicability level, all wastes, including organics, are subject to the control requirements of the final rule unless they have a specific exclusion or meet other exemption requirements. Even though the calculation of annual benzene in waste excludes organic waste streams, benzene emissions from organic wastes contribute to the overall risk and the impacts of the rule were estimated based on the assumption that these streams would be controlled" (55 FR 8319). The Agency solicits comments on the risks associated with these waste streams. The criterion of a water content of greater than 10 percent is relevant

only in identifying those waste streams that are to be used in determining the facility's TAB.

Points for Sampling and Analysis

Minor changes, in addition to those already discussed in section II of this preamble relating to applicability determinations, are proposed to clarify EPA's intent on several questions relating to points for sampling and analysis. These are discussed below.

Questions have been received on how multiple phase wastes should be characterized. A clarification is proposed in § 61.355 that for wastes with multiple phases, the benzene concentration must characterize (or represent) the waste stream as a whole (i.e., determine the weighted average concentration from the benzene concentration and the mass of each phase).

For purposes of determining whether a stream has met the standards in § 61.348(a), the determination of benzene concentration is made at the point where the waste exits the treatment process as provided in § 61.355 (d), (e), (f), and (g). These sections refer to paragraph (c) for the methods to be used in determining the benzene concentration of the waste stream and the mass flow rate of benzene in the waste stream.

Another clarification proposed is that waste quantity and benzene concentration determinations must be made at the point of generation (unless otherwise specified) for all wastes, not only aqueous wastes. The current rule specifies that determinations be made at the point of generation only for wastes that contain more than 10 percent water (in § 61.355(a)). In addition, the current rule does not explicitly specify that determinations be made at the point of generation for wastes that are exempted from control because of a benzene concentration less than 10 ppm (§ 61.342(c)(2)). The structure of this part of the rule is such that § 61.355(a) is devoted to determining total annual benzene quantity, (b) is for determining waste quantity, and (c) is for determining benzene concentration. However, (b) and (c) currently do not specify that waste quantity and concentration were to be determined at the point of generation.

It has always been EPA's intent that determinations of waste quantity and benzene concentration for all wastes subject to Subpart FF be made at the point of generation. That this was explicitly stated in the rule only for those wastes included in the TAB calculation was an inadvertent oversight

that would be corrected with this clarification.

Clarification That Above-Ground Sewer Systems Must Meet the Wastewater Treatment Provisions

Under § 61.348(a)(5), if an owner or operator mixes any combination of process wastewater and other specified wastes for the purpose of facilitating management or treatment in a wastewater treatment system, then the requirements of § 61.348(b) apply. A revision to § 61.348(a)(5) of the rule is proposed to clarify that above-ground wastewater collection and treatment systems are also subject to these conditions.

The intent of the provisions for wastewater treatment systems is to prevent dilution from being used to lower the benzene concentration in affected waste streams to below 10 ppmw. A treatment process (e.g., a steam stripper) that complies with § 61.348(a) is not considered to be part of a wastewater treatment system provided that the reduction in benzene concentration in waste streams treated by the process is not achieved through dilution.

Alternative Control Devices

Section 61.349(a) of the rule specifies requirements for closed-vent systems and control devices used to comply with subpart FF. Requirements are specified for three types of devices most likely to be used. These are enclosed combustion devices, vapor recovery systems, and flares.

Since promulgation of the rule, EPA has been asked what requirements apply to control devices other than those identified in the rule. Consequently, a revision to § 61.349 is proposed that would add a new provision for control devices other than enclosed combustion devices, vapor recovery systems, or flares. The change will allow owners or operators, prior to the installation of the control device, to demonstrate through the use of test data and design information that an alternative control device achieves 95 percent control of the organic compounds or 98 percent control of benzene.

Under the proposed provision, owners or operators who propose to use an alternative control device would be required to develop and submit to EPA for approval, information documenting that the proposed device would meet the performance requirements of the rule. Following EPA approval, parameters indicating the operation and maintenance of the device in

accordance with the rule would have to be monitored. Under § 61.349(e), the EPA Administrator would be able to request an owner or operator of an alternative control device to conduct a performance test at any time. Minor changes are also proposed to requirements for monitoring, recordkeeping, and reporting to incorporate the change for alternative control devices.

Clarification on Reporting Requirements

This is a minor revision to clarify that all chemical plants, petroleum refineries, coke by-product recovery plants, and facilities managing wastes from these industries are subject to the reporting requirements. If the facility has no benzene onsite in wastes, products, by-products, or intermediates, the facility must simply submit an initial report to that effect.

Clarify Alternative Means of Emission Limitation

This revision would add some minor clarifying words to § 61.353(a) on alternative means of emission limitation to make that section consistent with the General Provisions in subpart A of part 61 (§ 61.12(d)(1)).

Clarification on Loading Waste Into Containers

This revision is a minor clarification to § 61.345(a)(2) to indicate that the requirement for submerged loading of containers is not for all potentially pumpable wastes. The requirement for submerged loading is only for wastes that are actually pumped into the container.

Clarification of "Recycled to a Process"

This proposed revision to § 61.342(c)(1)(iii) would clarify that once the waste stream is recycled to a process, including tanks used for the storage of production process feed, product or intermediates, the material is no longer subject to the rule (i.e., the storage tank, if it is not used primarily as a waste storage tank, is not subject to the control requirements of the rule).

Monitoring Requirements for Wastewater Treatment Systems

When an owner or operator mixes any combination of process wastewater and other specified wastes for the purpose of facilitating management or treatment in a wastewater treatment system, then the requirements of § 61.348(b) apply. Waste management units in the wastewater treatment system must be controlled for air emissions unless (1) the benzene content of each waste stream entering the unit is

less than 10 ppmw and (2) the total annual benzene quantity contained in all waste streams managed or treated in units comprising the system that are not controlled for air emissions is less than 1 Mg/yr. The benzene in waste streams managed or treated in enhanced biodegradation units is not included in the determination of total annual benzene for the second condition.

Monitoring requirements for owners and operators complying with the wastewater treatment provisions of § 61.348(b) described above are included in § 61.354(b) of the rule. Section 61.354(b) requires monitoring of the flow rate of each wastewater stream exiting the wastewater treatment system. This is an inadvertent error. To monitor compliance with § 61.348(b), EPA's intent is that the flow rate and benzene concentration of each stream entering a unit not controlled for air emissions be monitored, except for biodegradation units. For biodegradation units, the benzene concentration of waste streams entering the unit should be monitored. A change to § 61.354(b) is proposed to make this section consistent with EPA's intent.

IV. Compliance Dates for Amended Rule

In general, the owner or operator of a facility subject to a NESHAP promulgated in 40 CFR part 61 must be in compliance with the NESHAP within 90 days of the effective date of the standard, unless a waiver of compliance is granted by the Administrator. The effective date for a NESHAP is defined as the date of its promulgation in the *Federal Register*. The maximum waiver period that may be granted by the Administrator for a NESHAP promulgated under the authority of section 112 of the Clean Air Act prior to the 1990 Amendments is 2 years.

The NESHAP for benzene waste operations was promulgated on March 7, 1990. In the final rule, a 2-year waiver of compliance for the control requirements of the rule was granted to all facilities, making the date for compliance with the control requirements March 7, 1992. However, all facilities subject to the rule were required to submit a report to EPA within 90 days of the promulgation date as required by § 61.10 of the General Provisions to 40 CFR part 61. Also, the rule required that a report describing the regulatory status of each waste stream containing benzene be submitted within 90 days of the promulgation date. These reports were due by June 5, 1990.

The final date for compliance with the control requirements of the rule would have been March 7, 1992. In a separate notice in today's *Federal Register*, EPA promulgated a stay of effectiveness of

subpart FF until final action is taken on clarifying rule amendments. Clarifying rule amendments are proposed with today's notice, and EPA expects to take final action on the proposed amendments by December 1, 1992. Compliance with the amended rule would be required for existing sources within 90 days of the effective date of the rule amendments, unless a waiver of compliance is obtained pursuant to 40 CFR 61.10 and 61.11. New sources would have to be in compliance at startup.

The EPA expects that some population of existing facilities will not be able to comply fully with the amended rule within 90 days of promulgation. A facility may apply for a waiver of compliance for an additional period of up to 2 years past the effective date under § 61.10(b) of the General Provisions to 40 CFR part 61. The policy EPA will follow in reviewing waiver applications for the amended rule is discussed in section V of this preamble.

In addition, because the clarifying amendments are expected to affect facilities' understanding of the rule, all facilities subject to the rule would be required to submit a new report describing the regulatory status of benzene-containing waste streams to EPA. The requirements for the content of this report are described in § 61.357(a) of the rule. If an owner or operator, after reviewing the amended rule, believes his last report reflected a correct interpretation of the rule and has not changed, submission of a copy of the original report with a statement that it is still valid for that facility would be adequate to meet the requirement for a new report.

V. Policy for Granting Waivers of Compliance

The owner or operator of an existing source unable to come into complete compliance with the NESHAP for benzene waste operations within 90 days of the promulgation of amendments to the rule may apply for a waiver of compliance.

The procedure for applying for a waiver is described in § 61.10 of the General Provisions to 40 CFR part 61. A request for a waiver must be in writing and, in addition to the requirements of § 61.10, include a description of interim emission control steps that will be taken during the waiver period.

As specified in § 61.11, the Administrator may grant a waiver of up to 2 years based on information provided in the waiver request and other information. Any waiver issued will be in writing and will identify the sources covered, specify a date the

waiver expires, dates by which steps toward compliance are to be taken, and any additional conditions which the Administrator determines necessary to ensure protection of public health during the waiver period. An owner or operator will be notified prior to the denial of a waiver request and given an opportunity to present additional information or arguments before a final determination is made. The Administrator will not deny any waiver application solely because an applicant does not project full compliance within 2 years. This is an exception to current EPA policy, which would require compliance to be attained within 2 years. However, the Administrator believes it is reasonable to make an exception for this NESHAP in order to promote the multimedia compliance approaches being undertaken by many facilities, and considering that a commitment for actions to mitigate the effects of delayed compliance will be obtained from all facilities receiving waivers. In no event will a waiver be granted for a period of time exceeding 2 years or longer than the time needed to install the control equipment or process changes that the source intends to construct or implement to comply with this standard. If a source is not in compliance with the emission requirements and mitigating offsets required at the end of 2 years, then the source would be considered to be in violation of the NESHAP and would need to incorporate the compliance schedule in a federally enforceable consent order or administrative order as applicable.

In evaluating requests for waivers of compliance with the benzene waste operations NESHAP, additional specific factors will be considered by the Administrator, as outlined in § 61.342(b) of the proposed amendments. The EPA is preparing a document to provide guidance on how the waiver policy will be implemented. The following is a general discussion of the policy.

The EPA believes that it is essential that the risk to human health from benzene emissions that will continue during any waiver period be mitigated through reduction of other emissions or through other actions taken at the facility that have an equal or greater environmental benefit. It is the goal of the waiver policy to receive an enforceable commitment from a facility to obtain mitigating environmental benefits for the benzene emissions that result from extending the original compliance date. Such mitigation projects would initially be implemented through the compliance waiver process

and must contain enforceable interim steps toward compliance.

Although subpart FF would not be enforceable during any period that the standard is stayed, EPA encourages those facilities that can meet the requirements of subpart FF before the new effective date of the rule to do so. For sources requesting a waiver, EPA would consider the facility's good faith effort to comply with the requirements of subpart FF at the earliest possible date after March 7, 1992.

In general, EPA will consider mitigating actions taken by sources that reduce risk to the population and environment that are not currently required by regulation or taken in advance of future known regulatory requirements.

The EPA prefers actions that can be demonstrated to result in quantifiable emission and pollution reductions rather than nonquantifiable improvements. The EPA encourages sources to make permanent, rather than temporary, investments in emissions reductions when planning for waiver consideration.

These mitigating actions should consider, in the following order of highest lowest priority, additional benzene emission reductions from benzene waste operations not otherwise required under this rule, benzene emissions reductions from sources other than benzene waste operations, emission reductions of air pollutants other than benzene, reductions in pollutants transferred to media other than air (such as groundwater or surface water), or nonquantifiable benefits.

It is recognized that some facilities may request compliance waivers for this rule to implement comprehensive construction programs that will not only lead to compliance with subpart FF of part 61, but compliance with other regulations addressing releases to air, water, and land. EPA encourages this approach to implement these comprehensive multi-media control programs; provided the effect of the delayed compliance with the benzene waste operation NESHAP is mitigated. The EPA realizes that the environmental benefits of some comprehensive compliance strategies may accrue after the end of the waiver period. In limited situations and within a limited duration after the end of the waiver period, EPA will take into consideration such benefits toward the mitigation goal of the waiver applicant. The EPA will address the specifics of such situations in future guidance.

The EPA will also consider nonquantifiable case-specific features of waiver applications, in addition to

quantified emissions reductions. For example, EPA will look favorably upon applications that stress pollution prevention/source reduction measures, as well as plans that offer compliance with other environmental regulations in advance of regulatory deadlines, or actions that are not currently required by regulation.

VI. Administrative Requirements

A. Paperwork Reduction Act

The information collection requirements in the proposed amendments to subpart FF have been submitted for approval to the Office of Management and Budget (OMB) under the Paperwork Reduction Act, 44 U.S.C. 3501 *et seq.* OMB approved the Information Collection Request Document prepared by EPA (ICR No. 1541) for the original rule promulgated on March 7, 1990 as No. 2060-0183. An amendment to this document has been prepared by EPA, and a copy may be obtained from Ms. Sandy Farmer, Information Policy Branch, EPA, 401 M Street, SW. (PM-233), Washington, DC 20460, or by calling (202)260-2740. The public reporting burden for this collection of information is estimated to average 11.9 hours per response, including time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

Send comments regarding the burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Chief, Information Policy Branch, PM-223, U.S. Environmental Protection Agency, 401 M Street, SW., Washington, DC 20460, and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503, marked "Attention: Desk Officer for EPA." The final rule will respond to any OMB or public comments on the information collection requirements contained in the proposed amendments.

B. Regulatory Flexibility Analysis

Section 603 of the Regulatory Flexibility Act, 5 U.S.C. 603, requires EPA to prepare and make available for comment an "initial regulatory flexibility analysis" which describes the effect of the proposed rule on small business entities. However, section 604(b) of the Regulatory Flexibility Act provides that analysis not be required when the head of an Agency certifies that the rule will not, if promulgated,

have a significant economic impact on a substantial number of small entities.

The proposed amendments to 40 CFR part 61, subpart FF, are intended to clarify the rule and would not affect the number of facilities subject to the rule or the controls that must be installed to comply. I therefore certify that this rule will not have significant economic impact on a substantial number of small entities.

C. Docket

The docket is an organized and complete file of all the information submitted to or otherwise considered by EPA in the development of this rulemaking. The docketing system is intended to allow members of the public and industries involved to readily identify and locate documents so that they can effectively participate in the rulemaking process. Along with the statement of basis and purpose of the proposed and promulgated revisions, and EPA responses to significant comments, the contents of the docket, except for interagency review materials, will serve as the record in case of judicial review [Section 307(d)(7)(A)].

D. Executive Order 12291

Under Executive Order 12291, EPA is required to judge whether this regulation is a "major rule" and therefore subject to certain requirements of the Order. The EPA has determined that the proposed clarifying amendments to subpart FF would result in none of the adverse economic effects set forth in section I of the Order as grounds for finding a regulation to be a "major rule." The EPA does not believe these proposed amendments to the regulation are major because the economic effects of the amendments do not meet the \$100 million threshold, the amendments would not significantly increase process or production costs, and the amendments would not cause significant adverse effects on domestic competition, employment, investment, productivity, innovation, or competition in foreign markets.

The Agency has not conducted a Regulatory Impact Analysis (RIA) of this proposed regulation because this action does not constitute a major rule.

List of Subjects in 40 CFR Part 61

Air pollution control, Arsenic, Asbestos, Benzene, Beryllium, Coke oven emissions, Hazardous substances, Intergovernmental relations, Mercury, Radionuclides, Reporting and recordkeeping requirements, Vinyl chloride, Volatile hazardous air pollutants.

Dated: February 24, 1992.
William K. Reilly,
Administrator.

PART 61 [AMENDED]

For the reasons set out in the preamble, title 40, chapter 1, part 61 of the Code of Federal Regulations is proposed to be amended as follows:

1. The authority citation for part 61 continues to read as follows:

Authority: Sections 101, 112, 114, 116, 301 Clean Air Act as amended (42 U.S.C. 7401, 7412, 7414, 7416, 7601).

§ 61.340 [Amended]

2. In § 61.340, paragraph (c)(3) is removed.

3. Section 61.341 is amended by revising the definition for "point of waste generation" and by adding definitions in alphabetical order to read as follows:

§ 61.341 Definitions.

Car-seal means a seal that is placed on a device that is used to change the position of a valve (e.g., from opened to closed) in such a way that the position of the valve cannot be changed without breaking the seal.

Flow indicator means a device which indicates whether gas flow is present in a line or vent system.

Point of waste generation means the location where the waste stream exits the process unit component or storage tank prior to handling or treatment in an operation that is not an integral part of the production process, or in the case of waste management units that generate new wastes after treatment, the location where the waste stream exits the waste management unit component.

Sour water stream means a stream that: (1) Contains ammonia or sulfur compounds (usually hydrogen sulfide) at concentrations of 10 ppm by weight or more, (2) is generated from separation of water from a feed stock, intermediate, or product that contained ammonia or sulfur compounds, and (3) requires treatment to remove the ammonia or sulfur compounds.

Sour water stripper means a unit that: (1) Is designed and operated to remove ammonia or sulfur compounds (usually hydrogen sulfide) from sour water streams, (2) has the sour water streams transferred to the stripper through hard piping or other enclosed system, and (3) is operated in such a manner that the offgases are sent to a sulfur recovery unit, processing unit, incinerator, flare, or other combustion device.

4. Section 61.342 is amended by revising paragraphs (a), (b), (c)(1) introductory text, (c)(1)(iii), (c)(2), (c)(3), and (g) to read as follows:

§ 61.342 Standards: General.

(a) An owner or operator of a facility at which the total annual benzene quantity from facility waste is less than 10 megagrams per year (Mg/yr) shall be exempt from the requirements of paragraphs (b) and (c) of this section. The total annual benzene quantity from facility waste is the sum of the annual benzene quantity for each waste stream at the facility that has a flow-weighted annual average water content greater than 10 percent or that is mixed with water, or other wastes, at any time and the mixture has an annual average water content greater than 10 percent. The benzene quantity in a waste stream is to be counted only once without multiple counting if other waste streams are mixed with or generated from the original waste stream. Other specific requirements for calculating the total annual benzene waste quantity are as follows:

(1) Wastes that are exempted from control under §§ 61.342(c)(2) and 61.342(c)(3) are included in the calculation of the total annual benzene quantity if they have an annual average water content greater than 10 percent, or if they are mixed with water or other wastes at any time and the mixture has an annual average water content greater than 10 percent.

(2) The benzene in a material subject to this subpart that is sold is included in the calculation of the total annual benzene quantity if the material has an annual average water content greater than 10 percent.

(3) Benzene in wastes generated by remediation activities, such as the excavation of contaminated soil, pumping and treatment of groundwater, and the recovery of product from soil or groundwater, are not included in the calculation of total annual benzene quantity; however, if the facility's total annual benzene quantity is 10 Mg/yr or more, wastes generated by remediation activities are subject to the requirements of paragraphs (c) through (g) of this section.

(4) The total annual benzene quantity is calculated using the quantity of benzene in the waste before any waste treatment occurs to remove the benzene except as specified in § 61.355(c)(1)(i) (A) through (C).

(b) Each owner or operator of a facility at which the total annual benzene quantity from facility waste is equal to or greater than 10 Mg/yr as

determined in paragraph (a) of this section shall be in compliance with the requirements of paragraphs (c) through (g) of this section no later than 90 days following the effective date, unless a waiver of compliance has been obtained under § 61.11, or by the initial startup for a new source with an initial startup after the effective date.

(1) The owner or operator of an existing source unable to comply with the rule within the required time may request a waiver of compliance under § 61.10.

(2) As part of the waiver application, the owner or operator shall submit to the Administrator a plan under § 61.160(b)(3) that is an enforceable commitment to obtain environmental benefits to mitigate the benzene emissions that result from extending the compliance date. The plan shall include the following information:

(i) A description of the method of compliance, including the control approach, schedule for installing controls, and quantity of the benzene emissions that result from extending the compliance date.

(ii) If the control approach involves a compliance strategy designed to obtain integrated compliance with multiple regulatory requirements, a description of the other regulations involved and their effective dates, and

(iii) A description of the actions to be taken at the facility to obtain mitigating environmental benefits, including how the benefits will be obtained, the schedule for these actions, and an estimate of the quantifiable benefits that directly result from these actions.

(c) * * *

(1) For each waste stream that contains benzene, including (but not limited to) organic waste streams that contain less than 10 percent water and aqueous waste streams, even if the wastes are not discharged to an individual drain system, the owner or operator shall:

* * * * *

(iii) Each waste management unit used to manage or treat waste streams that will be recycled to a process shall comply with the standards specified in §§ 61.343 through 61.347 of this subpart. Once the waste stream is recycled to a process, including to a tank used for the storage of production process feed, product, or product intermediates, unless this tank is used primarily for the storage of wastes, the material is no longer subject to paragraph (c) of this section.

(2) A waste stream is exempt from paragraph (c)(1) of this section provided that the owner or operator demonstrates

initially and, thereafter, at least once per year that the flow-weighted annual average benzene concentration for the waste stream is less than 10 ppmw as determined by the procedures specified in § 61.355(c)(2) or § 61.355(c)(3) of this subpart.

(3) A waste stream is exempt from paragraph (c)(1) of this section provided that the owner or operator demonstrates initially, and thereafter, at least once per year that the conditions specified in either paragraph (c)(3)(i) or (c)(3)(ii) of this section are met.

(i) The waste stream is process wastewater that has a flow rate less than 0.02 liters per minute or an annual wastewater quantity of less than 10 Mg/yr; or

(ii) All of the following conditions are met:

(A) The owner or operator does not choose to exempt process wastewater under paragraph (c)(3)(i) of this section.

(B) The annual benzene quantity in the waste stream, other than process wastewater, is less than 25 kg/yr.

(C) The total annual benzene quantity in all waste streams chosen for exemption in paragraph (c)(3)(ii) does not exceed 1.0 Mg/yr.

(D) The total annual benzene quantity in a waste stream chosen for exemption is determined for the year in which the waste is generated and is not averaged over the period of years in which the waste might be generated as specified in § 61.355(a)(6).

(E) The waste is not product tank drawdown, and

(F) The waste is not material that is generated from purging prior to sampling of a waste or process fluid.

* * * * *

(g) Permission to use an alternative means of compliance to meet the requirements of §§ 61.342 through 61.352 of this subpart may be granted by the Administrator as provided in § 61.353 of this subpart.

5.-6. Paragraph (a)(2) of § 61.345 is amended by revising the first sentence to read as follows:

§ 61.345 Standards: Containers.

(a) * * *

(2) When a waste is transferred into a container by pumping, the owner or operator shall perform the transfer using a submerged fill pipe. * * *

* * * * *

7. Section 61.348 is amended by adding a new sentence at the end of paragraph (a)(5) to read as follows:

§ 61.348 Standards: Treatment processes.

(a) * * *

(5) * * * These provisions apply to above-ground wastewater treatment

systems as well as those that are at or below ground level.

* * * * *

8. Section 61.349 is amended by revising paragraphs (a)(1)(ii), (a)(2)(ii), and (e); and by adding paragraph (a)(2)(iv) to read as follows:

§ 61.349 Standards: Closed-vent systems and control devices.

(a) * * *

(1) * * *

(ii) Vent systems that contain any bypass line that could divert the vent stream away from a control device used to comply with the provisions of this subpart shall install, maintain, and operate according to the manufacturer's specifications a flow indicator that provides a record of vent stream flow away from the control device at least once every 15 minutes, except as provided in paragraph (a)(1)(ii)(B) of this section.

(A) The flow indicator shall be installed at the entrance to any bypass line that could divert the vent stream away from the control device to the atmosphere.

(B) Where the bypass line valve is secured in the closed position with a car-seal or a lock-and-key type configuration, a flow indicator is not required.

* * * * *

(2) * * *

(ii) A vapor recovery system (e.g., a carbon adsorption system or a condenser) shall recover or control the organic emissions vented to it with an efficiency of 95 weight percent or greater, or shall recover or control the benzene emissions vented to it with an efficiency of 98 weight percent or greater.

* * * * *

(iv) A control device other than those described in paragraphs (a)(2)(i) through (iii) of this section may be used provided that the following conditions are met:

(A) The device shall recover or control the organic emissions vented to it with an efficiency of 95 weight percent or greater, or shall recover or control the benzene emissions vented to it with an efficiency of 98 weight percent or greater.

(B) The owner or operator shall develop test data and design information that documents the control device will achieve an emission control efficiency of either 95 percent or greater for organic compounds or 98 percent or greater for benzene;

(C) The owner or operator shall identify:

(1) The critical operating parameters that affect the emission control performance of the device,

(2) The range of values of these operating parameters that ensure the emission control efficiency specified in paragraph (a)(2)(iv)(A) of this section is maintained during operation of the device, and

(3) How these operating parameters will be monitored to ensure the proper operation and maintenance of the device.

(D) The owner or operator shall submit the information and data specified in paragraphs (a)(2)(iv)(B) and (C) of this section to the Administrator prior to operation of the alternative control device.

(E) The control device shall not be judged as in compliance with requirements of § 61.349 of this subpart until the Administrator has approved the use of the alternative control device.

(e) The Administrator may request at any time an owner or operator demonstrate that a control device meets the applicable conditions specified in paragraph (a)(2) of this section by conducting a performance test using the test methods and procedures as required in § 61.355 of this subpart, and for control devices subject to paragraph (a)(2)(iv), the Administrator may specify alternative test methods and procedures, as appropriate.

9. Section 61.353 is amended by revising paragraph (a) to read as follows:

§ 61.353 Alternative means of emission limitation.

(a) If, in the Administrator's judgment, an alternative means of emission limitation will achieve a reduction in benzene emissions at least equivalent to the reduction in benzene emissions from the source achieved by the applicable design, equipment, work practice, or operational requirements in §§ 61.342 through 61.349 of this subpart, the Administrator will publish in the *Federal Register* a notice permitting the use of the alternative means for purposes of compliance with that requirement. The notice may condition the permission on requirements related to the operation and maintenance of the alternative means.

10. Section 61.354 is amended by revising paragraphs (b), (c)(6)(i), (c)(7)(i), (c)(8), and (d) and by adding paragraphs (c)(9) and (f) to read as follows:

§ 61.354 Monitoring of operations.

(b) If an owner or operator complies with the requirements of § 61.348(b) of this subpart, then the owner or operator shall install, calibrate, operate, and maintain according to manufacturer's specifications equipment as follows:

(1) For the first exempt waste management unit in each waste treatment train, other than an enhanced biodegradation unit, equipment to continuously monitor and record the flow rate and benzene concentration of each waste stream entering the unit.

(2) For each enhanced biodegradation unit that is the first exempt waste management unit in a treatment train, equipment to continuously monitor and record the benzene concentration of each waste stream entering the unit.

(c) * * *

(6) * * *

(i) A monitoring device equipped with a continuous recorder to measure either the concentration level of the organic compounds or the concentration level of benzene in the exhaust vent stream from the condenser; or

(7) * * *

(i) A monitoring device equipped with a continuous recorder to measure either the concentration level of the organic compounds or the benzene concentration level in the exhaust vent stream from the carbon bed; or

(8) For a vapor recovery system other than a condenser or carbon adsorption system, a monitoring device equipped with a continuous recorder to measure either the concentration level of the organic compounds or the benzene concentration level in the exhaust vent stream from the control device.

(9) For a control device subject to the requirements of § 61.349(a)(2)(iv) of this subpart, devices to monitor the parameters as specified in § 61.349(a)(2)(iv)(C) of this subpart.

(d) For a carbon adsorption system that does not regenerate the carbon bed directly on site in the control device (e.g., a carbon canister), either the concentration level of the organic compounds or the concentration level of benzene in the exhaust vent stream from the carbon adsorption system shall be monitored on a regular schedule, and the existing carbon shall be replaced with fresh carbon immediately when carbon breakthrough is indicated. The device shall be monitored on a daily basis or at intervals no greater than 20 percent of the design carbon replacement interval, whichever is greater. As an alternative to conducting this monitoring, an owner or operator may replace the carbon in the carbon

adsorption system with fresh carbon at a regular predetermined time interval that is less than the carbon replacement interval that is determined by the maximum design flow rate and either the organic concentration or the benzene concentration in the gas stream vented to the carbon adsorption system.

(f) Owners or operators using a closed vent system that contains any bypass line that could divert a vent stream from a control device used to comply with the provisions of this subpart shall do the following:

(1) Visually inspect the bypass line valve at least once every month, checking the position of the valve and the condition of the car-seal or closure mechanism required under § 61.349(a)(1)(ii) of this subpart to ensure that the valve is maintained in the closed position and the vent stream is not diverted through the bypass line.

(2) Visually inspect the readings from each flow monitoring device required by § 61.349(a)(1)(ii) of this subpart at least once each operating day to check that vapors are being routed to the control device as required.

11. Section 61.355 is amended by revising paragraphs (a)(1) introductory text, (a)(1)(i), (a)(1)(ii), (b) introductory text, (c) introductory text, (e)(3), (e)(4), (f)(3), (i) introductory text, (i)(3), (i)(3)(ii)(C), (i)(3)(iii), (i)(3)(iv), and (i)(4); by adding paragraph (a)(6); by redesignating paragraphs (b)(1), (b)(2), and (b)(3) as (b)(4), (b)(5), and (b)(6); by adding paragraphs (b)(1), (b)(2), and (b)(3); by redesignating paragraphs (c)(1) and (c)(2) as (c)(2) and (c)(3); and by adding (c)(1) to read as follows:

§ 61.355 Test methods, procedures, and compliance provisions.

(a) * * *

(1) For each waste stream subject to this subpart having a flow-weighted annual average water content greater than 10 percent water, on a volume basis as total water, or is mixed with water or other wastes at any time and the resulting mixture has an annual average water content greater than 10 percent as specified in § 61.342(a), the owner or operator shall:

(i) Determine the annual waste quantity for each waste stream using the procedures specified in paragraph (b) of this section.

(ii) Determine the flow-weighted annual average benzene concentration for each waste stream using the procedures specified in paragraph (c) of this section.

(6) The benzene quantity in a waste stream that is not generated at least once each year (e.g., wastes generated during maintenance turnarounds that occur only once every 2 to 5 years) shall be included in the determination of total annual benzene quantity from facility waste for the year in which the waste is generated unless the waste stream is otherwise excluded from the determination of total annual benzene quantity from facility waste in accordance with § 61.355 (a) through (c) of this subpart. The benzene quantity in this waste stream shall not be annualized or averaged over the time interval between the activities that resulted in generation of the waste, for purposes of determining the total annual benzene quantity from facility waste.

(b) For purposes of the calculation required by § 61.342(c)(3)(ii) and § 61.355(a), an owner or operator shall determine the annual waste quantity at the point of waste generation, unless otherwise provided in paragraphs (b)(1), (2), and (3) of this section, by one of the methods given in paragraphs (b)(4) through (6) of this section.

(1) The determination of annual waste quantity for sour water streams that are processed in sour water strippers shall be made at the point that the treated water exits the sour water stripper.

(2) The determination of annual waste quantity for wastes at coke by-product plants subject to and complying with the control requirements of §§ 61.132, 61.133, 61.134, or 61.139 of subpart L of this part shall be made at the location that the waste stream exits the process unit component or waste management unit controlled by that subpart or at the exit of the ammonia still, provided that the following conditions are met:

(i) The transfer of wastes between units complying with the control requirements of subpart L of this part, process units, and the ammonia still is made through hard piping or other enclosed system.

(ii) The ammonia still meets the definition of a sour water stripper in § 61.341.

(3) The determination of annual waste quantity for wastes that are received at treatment, storage, or disposal facilities from offsite shall be made at the point where the waste enters the treatment, storage, or disposal facility.

(c) For the purposes of the calculation required by § 61.342(c)(3)(ii) and § 61.355(a) of this subpart, an owner or operator shall determine the flow-weighted annual average benzene concentration in a manner that meets the requirements given in paragraph

(c)(1) using either of the methods given in paragraphs (c)(2) and (c)(3) of this section.

(1) The determination of flow-weighted annual average benzene concentration shall meet all of the following criteria:

(i) The determination shall be made at the point of waste generation except for the specific cases given in paragraphs (c)(1)(i)(A) through (C) of this section.

(A) The determination for sour water streams that are processed in sour water strippers shall be made at the point that the treated water exits the sour water stripper.

(B) The determination for wastes at coke by-product plants subject to and complying with the control requirements of §§ 61.132, 61.133, 61.134, or 61.139 of subpart L of this part shall be made at the location that the waste stream exits the process unit component or waste management unit controlled by that subpart or at the exit of the ammonia still, provided that the following conditions are met:

(1) The transfer of wastes between units complying with the control requirements of subpart L of this part, process units, and the ammonia still is made through hard piping or other enclosed system.

(2) The ammonia still meets the definition of a sour water stripper in § 61.341.

(C) The determination for wastes that are received from offsite shall be made at the point where the waste enters the treatment, storage, or disposal facility.

(ii) Volatilization of the benzene by exposure to air shall not be used to reduce the benzene concentration determination.

(iii) Mixing or diluting the waste stream with other wastes or other materials shall not be used to reduce the benzene concentration determination.

(iv) The determination shall be made prior to any treatment of the waste that removes benzene, except as specified in (c)(1)(i)(A) through (C) of this section.

(v) For wastes with multiple phases, the determination shall provide the weighted-average benzene concentration based on the benzene contained in each phase of the waste.

* * *

(e) * * *

(3) The mass flow rate of benzene entering the treatment process (E_b) shall be determined by computing the product of the flow rate of the waste stream entering the treatment process, as determined by the inlet flow meter, and the benzene concentration of the waste stream, as determined using the sampling and analytical procedures

specified in paragraph (c)(2) or (c)(3) of this section. Three grab samples of the waste shall be taken at equally spaced time intervals over a 1-hour period. Each 1-hour period constitutes a run, and the performance test shall consist of a minimum of 3 runs conducted over a 3-hour period. The mass flow rate of benzene entering the treatment process is calculated as follows:

$$E_b = \frac{K}{n \times 10^6} \left[\sum_{i=1}^n V_i C_i \right]$$

Where:

E_b = Mass flow rate of benzene entering the treatment process, kg/hour.

K = Density of the waste stream, kg/m³.

V_i = Average volume flow rate of waste entering the treatment process during each run i , m³/hour.

C_i = Average concentration of benzene in the waste stream entering the treatment process during each run i , ppmw.

n = Number of runs.

(4) The mass flow rate of benzene exiting the treatment process (E_a) shall be determined by computing the product of the flow rate of the waste stream exiting the treatment process, as determined by the inlet flow meter, and the benzene concentration of the waste stream, as determined using the sampling and analytical procedures specified in paragraph (c)(2) or (c)(3) of this section. Three grab samples of the waste shall be taken at equally spaced time intervals over a 1-hour period. Each 1-hour period constitutes a run, and the performance test shall consist of a minimum of 3 runs conducted over the same 3-hour period at which the mass flow rate of benzene entering the treatment process is determined. The mass flow rate of benzene exiting the treatment process is calculated as follows:

$$E_a = \frac{K}{n \times 10^6} \left[\sum_{i=1}^n V_i C_i \right]$$

Where:

E_a = Mass flow rate of benzene exiting the treatment process, kg/hour.

K = Density of the waste stream, kg/m³.

V_i = Average volume flow rate of waste exiting the treatment process during each run i , m³/hour.

n = Number of runs.

* * *

(f) * * *

(3) The mass flow rate of benzene entering the combustion unit shall be determined by computing the product of the flow rate of the waste stream entering the combustion unit, as determined by the inlet flow meter, and the benzene concentration of the waste stream, as determined using the sampling procedures paragraph (c)(2) or (c)(3) of this section. Three grab samples of the waste shall be taken at equally spaced time intervals over a 1-hour period. Each 1-hour period constitutes a run, and the performance test shall consist of a minimum of 3 runs conducted over a 3-hour period. The mass flow rate of benzene into the combustion unit is calculated as follows:

$$E_b = \frac{K}{n \times 10^6} \left[\sum_{i=1}^n V_i C_i \right]$$

Where:

E_b = Mass flow rate of benzene into the combustion unit, kg/hour.

K = Density of the waste stream, kg/m³.

V_i = Average volume flow rate of waste entering the combustion unit during each run i , m³/hour.

C_i = Average concentration of benzene in the waste stream entering the combustion unit during each run i , ppmw.

n = Number of runs.

(i) An owner or operator using a performance test to demonstrate compliance of a control device with either the organic reduction efficiency requirement or the benzene reduction efficiency requirement specified under § 61.349(a)(2) of this subpart shall use the following procedures:

(3) The mass flow rate of either the organics or benzene entering and exiting the control device shall be determined as follows:

(ii) * * *

(C) The organic concentration or the benzene concentration, as appropriate, in the vent stream entering and exiting the control shall be determined using Method 18 from Appendix A of 40 CFR Part 60.

(iii) The mass of organics or benzene

entering and exiting the control device during each run shall be calculated as follows:

$$M_{aj} = K V_{aj} \left[\sum_{i=1}^n C_{ai} MW_i \right] (10^{-6})$$

$$M_{bj} = K V_{bj} \left[\sum_{i=1}^n C_{bi} MW_i \right] (10^{-6})$$

Where:

M_{aj} = Mass of organics or benzene in the vent stream entering the control device during run j , kg.

M_{bj} = Mass of organics or benzene in the vent stream exiting the control device during run j , kg.

V_{aj} = Volume of vent stream entering the control device during run j at standard conditions, m³.

V_{bj} = Volume of vent stream exiting the control device during run j at standard conditions, m³.

C_{ai} = Organic concentration of compound i or the benzene concentration measured in the vent stream entering the control device as determined by Method 18, ppm by volume on a dry basis.

C_{bi} = Organic concentration of compound i or the benzene concentration measured in the vent stream exiting the control device as determined by Method 18, ppm by volume on a dry basis.

MW_i = Molecular Weight of organic compound i in the vent stream or the molecular weight of benzene, kg/kg-mol.

n = Number of organic compounds in the vent stream; if benzene reduction efficiency is being demonstrated, then $n=1$.

K = Conversion factor molar volume = 0.0416 kg-mol/m³ (at 293°K and 760 mm Hg).

10^{-6} = Conversion from ppm, ppm⁻¹.

(iv) The mass flow rate of organics or benzene entering and exiting the control device shall be calculated as follows:

$$E_a = \left(\sum_{j=1}^n M_{aj} \right) / T$$

$$E_b = \left(\sum_{j=1}^n M_{bj} \right) / T$$

Where:

E_a = Mass flow rate of organics or benzene entering the control device, kg/hour.

E_b = Mass flow rate of organics or benzene exiting the control device, kg/hour.

M_{aj} = Mass of organics or benzene in the vent stream entering the control device during run j , kg.

M_{bj} = Mass of organics or benzene in vent stream exiting the control device during run j , kg.

T = Total time of all runs, hour.

n = Number of runs.

(4) The organic reduction efficiency or the benzene reduction efficiency for the control device shall be calculated as follows:

$$R = \frac{E_a - E_b}{E_a} \times 100$$

Where:

R = Total organic reduction efficiency or benzene reduction efficiency for the control device, percent.

E_a = Mass flow rate of organics or benzene entering the control device, kg/hr.

E_b = Mass flow rate of organics or benzene exiting the control device, kg/hr.

12. Section 61.356 is amended by revising paragraphs (b)(2), (f)(2)(ii) (E) through (G), (j)(3), (j)(8), and (j)(9); and by adding paragraphs (f)(2)(ii)(H), (j)(12), and (m) to read as follows:

§ 61.356 Recordkeeping requirements.

* * *

(b) * * *

(2) For each waste stream exempt from § 61.342(c)(1) of this subpart in accordance with § 61.342(c)(3) of this subpart, the records shall include:

(i) all measurements, calculations, and other documentation used to determine that the continuous flow of process wastewater is less than 0.02 liters per minute or the annual waste quantity of process wastewater is less than 10 Mg/yr, or

(ii) all measurements, calculations, and other documentation used to determine that the total annual benzene quantity in each waste stream that is not process wastewater is less than 25 kg/yr and that the sum of the total annual benzene quantity in all exempt waste streams does not exceed 1.0 Mg/yr.

* * *

(f) * * *

- (2) * * *
- (ii) * * *

(E) For a condenser, the design analysis shall consider the vent stream composition, constituent concentrations, flow rate, relative humidity, and temperature. The design analysis shall also establish the design outlet organic compound concentration level or the design outlet benzene concentration level, design average temperature of the condenser exhaust vent stream, and the design average temperatures of the coolant fluid at the condenser inlet and outlet.

(F) For a carbon adsorption system that regenerates the carbon bed directly on-site in the control device such as a fixed-bed adsorber, the design analysis shall consider the vent stream composition, constituent concentrations, flow rate, relative humidity, and temperature. The design analysis shall also establish the design exhaust vent stream organic compound concentration level or the design exhaust vent stream benzene concentration level, number and capacity of carbon beds, type and working capacity of activated carbon used for carbon beds, design total steam flow over the period of each complete carbon bed regeneration cycle, duration of the carbon bed steaming and cooling/drying cycles, design carbon bed temperature after regeneration, design carbon bed regeneration time, and design service life of carbon.

(G) For a carbon adsorption system that does not regenerate the carbon bed directly on-site in the control device, such as a carbon canister, the design analysis shall consider the vent stream composition, constituent concentrations, flow rate, relative humidity, and temperature. The design analysis shall also establish the design exhaust vent stream organic compound concentration level or the design exhaust vent stream benzene concentration level, capacity of carbon bed, type and working capacity of activated carbon used for carbon bed, and design carbon replacement interval based on the total carbon working capacity of the control device and source operating schedule.

(H) For a control device subject to the requirements of § 61.349(a)(2)(iv), the design analysis shall consider the vent stream composition, constituent concentrations, and flow rate. The design analysis shall also include all of the information submitted under § 61.349(a)(2)(iv).

- (i) * * *

(3) Periods when the closed vent system and control device are not

operated as designed including all periods and the duration when:

(i) Any valve car-seal or closure mechanism required under § 61.349(a)(1)(ii) of this subpart is broken or the by-pass line valve position has changed.

(ii) The flow monitoring devices required under § 61.349(a)(1)(ii) of this subpart indicate that vapors are not routed to the control device as required.

(8) If a condenser is used, then the owner or operator shall maintain continuous records of the parameters selected to be monitored in accordance with § 61.354(c)(6) of this subpart. If concentration of organics or concentration of benzene in the control device outlet gas stream is monitored, then the owner or operator shall record all 3-hour periods of operation during which the concentration of organics or the concentration of benzene in the exhaust stream is more than 20 percent greater than the design value. If the temperature of the condenser exhaust stream and coolant fluid is monitored, then the owner or operator shall record all 3-hour periods of operation during which the temperature of the condenser exhaust vent stream is more than 6°C above the design average exhaust vent stream temperature, or the temperature of the coolant fluid exiting the condenser is more than 6°C above the design average coolant fluid temperature at the condenser outlet.

(9) If a carbon adsorber is used, then the owner or operator shall maintain continuous records of the concentration of organics or the concentration of benzene in the control device outlet gas stream. If the concentration of organics or the concentration of benzene in the control device outlet gas stream is monitored, then the owner or operator shall record all 3-hour periods of operation during which the concentration of organics or the concentration of benzene in the exhaust stream is more than 20 percent greater than the design value. If the carbon bed regeneration interval is monitored, then the owner or operator shall record each occurrence when the vent stream continues to flow through the control device beyond the predetermined carbon bed regeneration time.

(12) If a control device subject to the requirements of § 61.349(a)(2)(iv) of this subpart is used, then the owner or operator shall maintain records of the parameters that are monitored and each occurrence when the parameters monitored are outside the range of values specified in § 61.349(a)(2)(iv)(C)

of this subpart, or other records as specified by the Administrator.

(m) Each owner or operator of a facility at which the total annual benzene quantity from facility waste is equal to or greater than 10 Mg/yr as determined in accordance with the procedures specified in § 61.355(a) of this subpart shall have a plan for the management of benzene containing wastes generated from the emptying and purging of equipment and process units that are shut down temporarily for inspection, maintenance, and repair work (i.e., a maintenance turnaround).

(1) The provisions of this plan shall be implemented during each maintenance turnaround at the facility.

(2) This plan shall specify the procedures used by the owner or operator that are consistent with pollution prevention and good air pollution control practices to limit emissions of benzene to the atmosphere from activities associated with the maintenance turnaround of equipment or process units that contain or contact benzene or benzene mixtures.

(3) The owner or operator shall modify and update the plan as needed following each maintenance turnaround based on the actions taken and wastes generated during the preceding maintenance turnaround.

(4) The maintenance turnaround waste management plan shall be in the facility operating record by the date the facility becomes subject to the provisions of this subpart and shall be maintained for the life of the facility or until the facility is no longer subject to the provisions of this subpart.

13. Section 61.357 is amended by revising paragraphs (a) introductory text, (a)(4), (d)(1), (d)(3)(iii), (d)(6)(iii)(D), and (d)(7); and by adding paragraph (d)(6)(iii)(I) to read as follows:

§ 61.357 Reporting requirements.

(a) Each owner or operator of a chemical plant, petroleum refinery, coke by-product recovery plant, and any facility managing wastes from these industries shall submit to the Administrator within 90 days after the effective date of this subpart, or by the initial startup for a new source with an initial startup after the effective date, a report that summarizes the regulatory status of each waste stream subject to § 61.342 and is determined by the procedures specified in § 61.355(c) of this subpart to contain benzene. Each owner or operator subject to this subpart who has no benzene onsite in wastes, products, by-products, or intermediates shall submit an initial

report that is a statement to this effect. For all other owners or operators subject to this subpart, the report shall include the following information:

(4) The information required in paragraphs (a)(1), (2), and (3) of this section should represent the owner's or operator's best estimate of the waste stream characteristics based on existing information and current configuration and operating conditions. An owner or operator only needs to list in the report those waste streams that contact materials containing benzene. The report does not need to include a description of the controls to be installed to comply with the standard or other information required in § 61.10(a) of this part.

(d) * * *

(1) Within 90 days after March 5, 1992, unless a waiver of compliance under § 61.11 of this part is granted, or by the date of initial startup for a new source with an initial startup after the effective date, a certification that the equipment necessary to comply with these standards has been installed and that the required initial inspections or tests

have been carried out in accordance with this subpart. If a waiver of compliance is granted under § 61.11, the certification of equipment necessary to comply with these standards shall be submitted by the date the waiver of compliance expires.

(3) * * *

(iii) For each process wastewater stream identified as being controlled for benzene emissions in accordance with the requirements of this subpart, the table shall report the following information for the process wastewater stream as determined at the exit to the treatment process: Annual waste quantity, range of benzene concentrations, annual average flow-weighted benzene concentration, and annual benzene quantity.

(6) * * *

(iii) * * *

(D) Each 3-hour period of operation during which the average concentration of organics or the average concentration of benzene in the exhaust gases from a carbon adsorber, condenser, or other vapor recovery system is more than 20 percent greater than the design

concentration level of organics or benzene in the exhaust gas.

(J) Each 3-hour period of operation during which the parameters monitored are outside the range of values specified in § 61.349(a)(2)(iv)(C) of this subpart, or any other periods specified by the Administrator for a control device subject to the requirements of § 61.349(a)(2)(iv) of this subpart.

(7) Beginning one year after the date that the equipment necessary to comply with these standards has been certified in accordance with paragraph (d)(1) of this section, the owner or operator shall submit annually to the Administrator a report that summarizes all inspections required by §§ 61.342 through 61.354 of this subpart during which detectable emissions are measured or a problem (such as a broken seal, gap or other problem) that could result in benzene emissions is identified, including information about the repairs or corrective action taken.

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Part IV

Department of Education

**Vocational Rehabilitation Service Projects
for American Indians With Handicaps;
Notices**

DEPARTMENT OF EDUCATION

Vocational Rehabilitation Service Projects for American Indians With Handicaps**AGENCY:** Department of Education.**ACTION:** Notice of final priorities for fiscal year 1992.

SUMMARY: The Secretary announces priorities for fiscal year 1992 for the Vocational Rehabilitation Service Projects for American Indians with Handicaps program. The Secretary takes this action to focus Federal financial assistance on identified national needs. The priorities are intended to increase the availability of vocational rehabilitation services to American Indians with disabilities living on reservations and Native Alaskans with disabilities living in tribal villages by— (1) Addressing the needs of Native Americans with specific learning disabilities; and (2) Addressing the needs of individuals with certain disabilities that are prevalent on the applicant's reservation or in the tribal village.

EFFECTIVE DATE: These priorities take effect either 45 days after publication in the *Federal Register* or later if the Congress takes certain adjournments. If you want to know the effective date of these priorities, call or write the Department of Education contact person.

FOR FURTHER INFORMATION CONTACT: Edward Hofler, U.S. Department of Education, 400 Maryland Avenue, SW., room 3318 Switzer Building, Washington, DC 20202-2740. Telephone: (202) 732-1332. Deaf and hearing impaired individuals may call the Federal Dual Party Relay Service at 1-800-877-8339 (in the Washington, DC 202 area code, telephone 708-9300) between 8 a.m. and 7 p.m., eastern time.

SUPPLEMENTARY INFORMATION: Grants under the Vocational Rehabilitation Service Projects for American Indians with Handicaps program are authorized by title I, section 130 of the Rehabilitation Act of 1973, as amended. The purpose of this program is to provide vocational rehabilitation services to American Indians and Native Alaskans with handicaps who reside on Federal or State reservations or in tribal villages in order to prepare them for suitable employment. This program, as well as the final priorities selected for this fiscal year, will further the Department's AMERICA 2000 strategy by assisting individuals with disabilities to compete in a global

economy and exercise the rights and responsibilities of citizenship.

Applicable program regulations in 34 CFR part 371 call for projects to establish a vocational rehabilitation structure and provide services comparable to those provided to other individuals with disabilities served by the State vocational rehabilitation agencies. The regulations encourage cooperative arrangements between these projects and the State vocational rehabilitation system in order to provide complete and continuous services to American Indians living on reservations. An evaluation of this program completed in 1987 recommended that further efforts be made to establish a close and lasting relationship with the State vocational rehabilitation (VR) agency that will assure the project the necessary training, technical assistance, and provision of specific client services not feasible for the project to provide directly. A strong relationship with the State VR agency is also necessary to guarantee uninterrupted client services if and when the project ceases to receive Federal funding.

Furthermore, studies from the American Indian Research and Training Centers and program experience indicate that these projects cannot function effectively in isolation from other tribal components that provide human services. Each project needs to establish within its own tribal organization effective linkages with the human service delivery system offering social services, health care, alcohol dependency treatment, and other comparable programs that, if already in place on the reservation, should not be duplicated in the vocational rehabilitation program.

Effective linkages and appropriate referrals, however, cannot be made unless a good working relationship is created between the director of the project and the management of the other tribal human service agencies. To achieve more effective internal relations on the reservations, special attention needs to be given to the recruitment of project directors who are knowledgeable about the various services already in place on the reservation and who are knowledgeable about the cultural, linguistic, and political realities of the reservation or Indian village. In addition, project directors must be effective liaison persons who can work constructively with other managers and directors of related programs. Since vocational rehabilitation is relatively new to many tribal organizations, the project director should be capable of communicating in

an effective way to the existing human service delivery system the importance of the rehabilitation process for persons with disabilities.

On August 19, 1991 the Secretary published a notice of proposed priorities for these competitions in the *Federal Register* (56 FR 41180).

Note: This note of final priorities does not solicit applications. A notice inviting applications under these competitions is published in a separate notice in this issue of the *Federal Register*.

Analysis of Comments and Changes

In response to the Secretary's invitation in the notice of proposed priorities, eight parties submitted comments. An analysis of the comments and the Secretary's responses follow. Technical and other minor changes—and suggested changes the Secretary is not legally authorized to make under the applicable statutory authority—are not addressed. No substantive changes have been made since publication of the notice of proposed priorities.

Absolute Priority 1—Projects Addressing the Needs of American Indians With Specific Learning Disabilities (SLD)

Comments: Four commenters opposed this priority. One commenter opposing this priority indicated that priorities should be established only after direct consultation with tribal organizations concerning their needs. The other three commenters opposed the priority as being too restrictive and urged that any priorities for services to American Indians with SLD not hamper the opportunity to serve persons with other disabilities. One opposing commenter was especially concerned that this priority would increase the caseload of its vocational rehabilitation (VR) program to an unmanageable level, inflate the costs of rehabilitation because of the difficulty of serving persons with SLD, give preference to persons with SLD over persons with severe disabilities, and narrow the focus of the American Indian VR program to create a school-to-work transition project. This commenter also questioned whether the priority to serve clients with SLD will be adhered to for the three-year project period and, if the Secretary proposes a new priority for FY 1993, whether grantees funded under the FY 1992 priority will be eligible to apply for a new grant under a new FY 1993 priority.

Discussion: The Secretary acknowledges the need for ongoing consultation with American Indian organizations in the establishment of

priorities responsive to their needs. The Department, in providing monitoring and technical assistance to tribal organizations, receives frequent input from Indian tribes concerning their needs related to serving persons with disabilities. The Secretary also recognizes the need for comprehensive VR services to all American Indians with disabilities, and the intention of the priority is not to limit the scope of services solely to persons with SLD. However, studies have shown that a larger percentage of American Indian youth enrolled in schools was classified as learning disabled than any other racial or ethnic group, and that this higher incidence of learning disabilities is thought to be related to learning delays at critical developmental points. Furthermore, while the establishment of this priority is intended to require an applicant to give special emphasis within its program to persons with specific learning disabilities, each applicant is bound to respond to the broader regulatory requirements of the section 130 program. All projects under this authority are required to provide vocational rehabilitation services comparable to those provided by the State agency to all individuals with disabilities.

The focus on service to clients with SLD within this priority is not intended to create a school-to-work transition project but rather to address a disability that poses one of the greatest obstacles to successful employment for American Indians, no matter what their ages may be.

This priority is expected to be implemented over the three-year life of the project starting in FY 1992, and it is hoped that models developed during that time will become permanent components of service to clients with SLD within the section 130 VR program. The SLD priority does not call for establishing a special VR project for persons with SLD, but rather a comprehensive VR structure with a focus on service to persons with SLD. Therefore, a grantee funded in FY 1992 for three years under this section 130 program may be eligible to apply for another section 130 grants, whether or not another priority is implemented for the FY 1993 competition, provided the applicant is proposing to set up an entirely new VR project to serve persons with the full range of disabilities at a geographical location distinct from that of the previous project.

Changes: None.

Comments: Three commenters supported this priority. Two of these commenters called for additional funds

for the training of staff on the identification of SLD and on the implications of this disability for overall VR services. They also recommended that screening, identification, and evaluation criteria for potential SLD clients should be provided as soon as possible. One of these commenters stated that this priority was clearly necessary but that there was a need to carefully assess any persons thought to have SLD in order to avoid inappropriate classification of individuals into this disability category. This commenter emphasized the need to test students in their primary language as well as in English, if applicable, and to eliminate unfair or biased verbal items from any assessment procedure. Another supporting commenter recommended the inclusion of a data collector as a staff member to conduct a thorough survey on the prevalence of SLD and other disabilities in the geographic area of the tribe.

Discussion: The Secretary agrees that there is need for further training of section 130 VR staff on the diverse aspects of SLD. For those applicants who choose to respond to this priority, it will be necessary to seek assistance in the training of staff in the fair and accurate evaluation of potential SLD clients. Within the scope of the project, training and evaluation resources can be secured as needed by the use of outside consultants and by assessment services arranged through the State vocational rehabilitation agency. From the screening and evaluation of potential SLD clients through the actual delivery of rehabilitation services to those clearly diagnosed as having a specific learning disability, this priority calls for an approach that accounts not only for the difference between American Indian culture and other cultures, but also for tribal differences among Indian people. Effective diagnosis and subsequent delivery of rehabilitation services must grow out of procedures that reflect knowledge of the language and culture of the specific tribes, must recognize differences between traditional Indian values and specific tribal customs and concepts of other cultures, and must simultaneously address the functional limitations of each individual's disability.

While the suggestion of including a section 130 staff person to collect data on SLD has merit, the Secretary will not require such a staff member under this priority. Resources for the collection of data on SLD among American Indians and Alaskan natives can be obtained through the American Indian Research

and Training Centers at Flagstaff and Tucson, Arizona.

Concerning any increase in funding for training and evaluation of potential SLD clients, there are no extra funds available to the American Indian VR program beyond those appropriated by Congress in a given fiscal year, even if absolute priorities are established.

Changes: None.

Absolute Priority 2—Projects Addressing Disabilities of High Prevalence on the Reservation or in the Tribal Village

Comments: Three commenters supported this priority. One commenter suggested that a staff person act as data collector to gather information identifying in rank order the disabilities of highest prevalence within the American Indian geographic locations served.

Discussion: For applicants responding to this priority, there is a need to verify the disabilities of highest prevalence on the reservation to be served by the section 130 program. However, the priority will not require the hiring of a specific person to gather that data. Assistance in gathering necessary data can be obtained through the Indian Health Service and the American Indian Research and Training Centers at Flagstaff and Tucson, Arizona.

Changes: None.

Comments: One commenter proposed that the Rehabilitation Services Administration provide planning grants to tribes expressing an interest in conducting a needs assessment on their reservations.

Discussion: The Secretary agrees that an assessment of vocational rehabilitation needs could be of benefit to the tribe. However, planning grants are not authorized under the section 130 program.

Changes: None.

Invitational Priority—Encouraging Applications From Tribal Organizations From the Midwestern or Eastern Areas of the Country or from Tribal Organizations not Previously Funded

Comments: Three commenters supported the invitational priority encouraging applications from the midwestern and eastern parts of the country and from applicants not previously funded. One commenter opposed the invitational priority. One of the supporting commenters recommended that, in encouraging more new applications while maintaining existing projects, consideration be given

to increasing the set-aside for Indian VR from the current one fourth of one percent to the full one percent authorized by section 110(d) (1) and (2) of the Rehabilitation Act of 1973, as amended.

The commenter who opposed the priority strongly objected to the invitational priority based on section 130(b)(4) of the Rehabilitation Act of 1973, as amended, which gives priority consideration to applications for the continuation of projects that have been funded under this program. As an alternative priority, this commenter recommended a revision of the priority to make increased funding available to encourage new applications from new geographic areas while granting priority to previously funded projects.

Discussion: The Secretary does not believe that the invitational priority conflicts with section 130(b)(4) of the Act. The invitational priority is an encouragement for tribal organizations from midwestern and eastern parts of the country, and tribes not previously funded, to apply. These new applicants are not given preference under this priority, and preference will still be given to previously funded projects in keeping with the Act. The funding level for the set-aside for the section 130 program is a decision of the Secretary and is not an issue for these priorities.

Changes: None.

General Comments

Comments: One commenter proposed a third absolute priority to address the VR needs of older persons with disabilities. The proposal is based on studies indicating both that persons over age 45 with disabilities are in greater need of rehabilitation and are more often successfully rehabilitated than younger persons.

Discussion: In order to ensure timely grant awards this year, the Secretary will not at this time entertain further absolute priorities for FY 1992. However, this suggestion will be taken into account in the process of establishing priorities for this program in future years.

Changes: None.

Priorities

Under 34 CFR 75.105(c)(3), the Secretary gives an absolute preference to applications that meet one of the following priorities. The Secretary funds under these competitions only applications that meet one of these absolute priorities:

Absolute Priority 1—Projects Addressing the Needs of American Indians with Specific Learning Disabilities

Background

According to the 1988 Elementary and Secondary School Civil Rights Survey conducted by the Department of Education, Office for Civil Rights, a larger percentage of American Indian youth (5.8 percent) enrolled in schools was classified as learning disabled than any other group (4.4 percent of African Americans enrolled have learning disabilities; 4.4 percent of White Americans enrolled have learning disabilities; 3.9 percent of Hispanic Americans enrolled have learning disabilities; and 1.4 percent of Asian Americans enrolled have learning disabilities.)

The characteristics of American Indian youth with specific learning disabilities (SLD) include significant differences between verbal and performance I.Q. scores; achievement scores below what one would expect based on I.Q. scores; processing deficits such as auditory sequencing and memory deficits despite intact hearing and sound discrimination skills; and behaviors consistently linked with learning disabilities, such as attention deficits, cognitive difficulties, difficulties in impulse control, poor interpersonal skills, and emotional problems. While the priority is not limited to American Indian youth, these data are representative of the general American Indian population.

Rehabilitation counseling literature recognizes the general need for screening, evaluation, and actual delivery of rehabilitation services that account not only for the difference between American Indian culture and other cultures, but also for tribal differences among Indian people. Thus, effective rehabilitation services to American Indians must grow out of procedures that reflect knowledge of the language and culture of a specific tribe, must recognize differences between traditional Indian values and specific tribal customs and concepts of other cultures, and must simultaneously address the functional limitations of each individual's disability.

Priority

Projects under this priority must prepare eligible American Indians with SLD for vocational training or employment using remedial, compensatory, and accommodative strategies to overcome the individual functional limitations of their disability, while introducing them to concepts from

other cultures that are essential for being successful in the employment sector. These models must be developed in the context of a specific tribal culture by skilled professionals of that tribe. Projects must continue to serve all tribal members with disabilities in keeping with the overall purpose of the program.

In addition, all projects must meet the following three requirements: (1) Each project must have a cooperative working arrangement with the appropriate State vocational agency or agencies to facilitate complete and continuous services to American Indians and Native Alaskans served under the project. (2) Each project must have effective linkages with the existing human service delivery system within the specific tribe or consortium of tribes. (3) Each project must have a project director who is familiar with the specific tribal population and its cultural and linguistic needs, the reservation structures and policies, and the human service delivery system in place at each tribal organization.

Absolute Priority 2—Projects Addressing Disabilities of High Prevalence on the Reservation or in the Tribal Village

Background

Among the issues especially unique to the American Indian, as cited in a 1987 study done by the American Indian Research and Training Center, is the existence of a high variance in the prevalence of certain disabilities according to geographical area. It has been found that certain disabilities, such as diabetes, tuberculosis, specific learning disabilities, mental retardation, alcoholism, and substance abuse, are prevalent on certain reservations. There is the need to increase capacity to serve those disability groups representing conditions of high prevalence within the American Indian or Native Alaskan population by the geographic location served.

Priority

Projects under this priority must offer special measures or arrangements for effectively addressing specific disabilities of high prevalence on the reservation or in the tribal village, while continuing to serve all tribal members with disabilities in keeping with the overall purpose of the program.

In addition, all projects must meet the following three requirements: (1) Each project must have a cooperative working arrangement with the appropriate State vocational agency or agencies to facilitate complete and continuous

services to American Indians and Native Alaskans served under the project. (2) Each project must have effective linkages with the existing human service delivery system within the specific tribe or consortium of tribes. (3) Each project must have a project director who is familiar with the specific tribal population and its cultural and linguistic needs, the reservation structures and policies, and the human service delivery system in place at each tribal organization.

Invitational Priority

Background

To date, only 39 (13 percent) of the 309 Federally-recognized American Indian tribes and only 4 (2 percent) of the 197 tribal villages in Alaska have received funding under this project authority. In addition, 16 of the 17 grants awarded under this authority have served reservations in the western, southwestern, and far-northwestern areas of the United States.

Priority

In conjunction with the preceding absolute priorities, the Secretary is particularly interested in encouraging applications from tribal organizations in the midwest or eastern areas of the country or from tribal organizations that have not yet been funded under this program authority. The Secretary is interested in expanding these projects into other areas of the country and in providing funding to other tribal organizations and tribal villages.

However, under 34 CFR 75.105(c)(1) an application that meets this invitational priority does not receive competitive or absolute preference over applications that do not meet the priority.

Applicable Program Regulations: 34 CFR parts 369 and 371.

Program Authority: 29 U.S.C. 750.

(Catalog of Federal Domestic Assistance Number 84.250, Vocational Rehabilitation Service Projects for American Indians with Handicaps)

Dated: February 27, 1992.

Lamar Alexander,

Secretary of Education.

[FR Doc. 92-5092 Filed 3-4-92; 8:45 am]

BILLING CODE 4000-01-M

DEPARTMENT OF EDUCATION

[CFDA No.: 84.250]

Vocational Rehabilitation Service Projects for American Indians With Handicaps; Inviting Applications for New Awards for Fiscal Year (FY) 1992

Purpose of Program: To provide grants for vocational rehabilitation services to American Indians with handicaps who reside on Federal or State reservations.

Eligible Applicants: Governing bodies of Indian tribes and consortia of those governing bodies located on Federal and State reservations are eligible to apply for awards under this program.

Deadline for Transmittal of Applications: April 30, 1992.

Applications Available: March 9, 1992.

Available Funds: \$3,000,910.

Estimated Range of Awards: \$200,000-\$850,000.

Awards are to be made in two priority areas. Specific information regarding the estimated average size and number of awards for each priority appears in the chart in this notice.

Note: The Department is not bound by any estimates in this notice.

Project Period: Up to 36 months.

Applicable Regulations: (a) The Education Department General Administrative Regulations (EDGAR) in 34 CFR parts 75, 77, 80, 81, 82, 85, and 86; and (b) The regulations for this program in 34 CFR Parts 369 and 371.

Priorities: The priorities in the notice of final priorities for this program, as published elsewhere in this issue of the **Federal Register**, apply to these competitions.

For Applications or Information

Contact: Bruce Rose, U.S. Department of Education, 400 Maryland Avenue, SW., room 3332, Switzer Building, Washington, DC 20202-2649. To request an application, call (202) 732-1347; to receive further information, call (202) 732-1325. Deaf and hearing impaired individuals may call the Federal Dual Party Relay Service at 1-800-877-8339 (in the Washington, DC 202 area code, telephone 708-9300) between 8 a.m. and 7 p.m., eastern time.

Program Authority: 29 U.S.C. 750(a).

Dated: February 28, 1992.

Michael E. Vader,

Acting Assistant Secretary, Office of Special Education and Rehabilitative Services.

PROGRAM OF VOCATIONAL REHABILITATION SERVICE PROJECTS FOR AMERICAN INDIANS WITH HANDICAPS

CFDA number	Priority areas	Estimated average size of awards	Estimated number of awards
84.250A..	Projects addressing disabilities of high prevalence on the reservation or in the tribal village.	\$239,000	7
84.250B..	Projects addressing the needs of American Indians with specific learning disabilities.	239,000	3

[FR Doc. 92-5093 Filed 3-4-92; 8:45 am]

BILLING CODE 4000-01-M

Best Start for All

Thursday
March 5, 1992

Part V

Department of Education

**Special Projects and Demonstrations for
Providing Supported Employment
Services to Individuals With Severe
Handicaps; Community-Based Projects;
Notices**

DEPARTMENT OF EDUCATION

Special Projects and Demonstrations for Providing Supported Employment Services to Individuals With Severe Handicaps; Community-Based Projects**AGENCY:** Department of Education.**ACTION:** Notice of final priorities for fiscal year 1992.

SUMMARY: The Secretary announces priorities for fiscal year 1992 under the program of Special Projects and Demonstrations for Providing Supported Employment Services to Individuals with Severe Handicaps authorized by title III, section 311(d) of the Rehabilitation Act, as amended. The Secretary takes this action to focus Federal financial assistance on areas of identified national need. These priorities are intended to expand and improve supported employment services to individuals with severe handicaps in rural areas, individuals with long-term mental illnesses, individuals with traumatic brain injury, individuals with severe physical disabilities, and individuals who are blind with at least one other disabling condition.

EFFECTIVE DATE: These priorities take effect either 45 days after publication in the Federal Register or later if the Congress takes certain adjournments. If you want to know the effective date of these priorities, call or write the Department of Education contact person.

FOR FURTHER INFORMATION CONTACT: RoseAnn Godfrey, U.S. Department of Education, 400 Maryland Avenue, SW., room 3225 Switzer Building, Washington, DC 20202-2742. Telephone: (202) 732-1319. Deaf and hearing impaired individuals may call the Federal Dual Party Relay Service at 1-800-877-8339 (in the Washington, DC 202 area code, telephone 708-9300) between 8 a.m. and 7 p.m., eastern time.

SUPPLEMENTARY INFORMATION: This notice contains three final priorities for community-based supported employment projects under the program of Special Projects and Demonstrations for Providing Supported Employment Services to Individuals with Severe Handicaps authorized by title III, section 311(d) of the Rehabilitation Act, as amended.

The purposes of community-based supported employment projects are to stimulate the development of innovative approaches for improving and expanding the provision of supported employment services to individuals with severe handicaps and to enhance local capacity to provide supported employment services. The Secretary

funded 12 community-based projects in fiscal year (FY) 1989. These three-year projects are currently serving individuals with a wide range of severe disabilities. The Secretary has selected the following final priorities in FY 1992 in order to fund additional community-based projects that would increase services to individuals with severe handicaps who could benefit from supported employment. These priorities support the National Education Goals and AMERICA 2000, the President's strategy for achieving the goals, by providing improved opportunities for persons with severe handicaps to develop the skills and knowledge necessary to compete in a global economy.

The Rehabilitation Act of 1973, as amended, has been extended through FY 1992. We anticipate that the Rehabilitation Act will be reauthorized in FY 1992.

On September 26, 1991 the Secretary published a notice of proposed priorities for this program in the Federal Register (56 FR 48970).

Note: This notice of final priorities does not solicit applications. A notice inviting applications under these competitions is published in a separate notice in this issue of the Federal Register.

Analysis of Comments and Changes

In response to the Secretary's invitation in the notice of proposed priorities, 25 parties submitted comments. Sixteen commenters indicated general support for the priorities. Twenty commenters asked for certain changes in or clarification of the priorities. Technical and other minor changes—and suggested changes the Secretary is not legally authorized to make under the applicable statutory authority—are not addressed. An analysis of the comments and the Secretary's responses follow. One clarifying change has been made under Priority 2, Individuals with Long-Term Mental Illnesses. Language has been added to this priority to clarify that projects may demonstrate innovative approaches to providing either supported employment or transitional employment for individuals with long-term mental illnesses.

Priority 1—Individuals With Severe Handicaps in Rural Areas

Comments: Three commenters suggested that the Secretary make changes in the definition of rural area in this priority. One of these commenters stated that some metropolitan statistical areas contain sparsely populated areas similar to those that are defined as rural in this priority. The commenter was

concerned that the proposed priority would exclude programs in metropolitan statistical areas that serve sparsely populated areas from applying for a grant under this priority. Another commenter noted that the definition of rural area does not address the special needs of individuals living in sparsely populated or frontier areas. Another commenter questioned whether individuals who reside in rural areas and relocate or commute to metropolitan areas could be served by projects funded under this priority.

Discussion: The Secretary acknowledges the difficulty in achieving consensus on a definition of rural areas. The definition adopted for this priority is well documented through publications of the 1990 decennial census. This definition takes into account commuting patterns and individual access to metropolitan centers. Sparsely populated areas are included in metropolitan statistical areas only when there is evidence that a substantial portion of the workforce in these areas regularly commutes to the center city or cities of the metropolitan area. Thus, the Secretary believes that this definition of rural areas is an effective means to limit applications under this priority to projects that serve individuals who reside in areas with very few services. Therefore, individuals who live outside of but regularly commute to metropolitan areas are eligible for supported employment services under this priority. Individuals who reside in a metropolitan area, whether sparsely populated or not, are not eligible for supported employment services under this priority. The Department believes that individuals who relocate from rural areas to metropolitan areas will have access to supported employment services because these services are generally more available in metropolitan areas.

Changes: None.

Priority 2—Individuals With Long-Term Mental Illnesses

Comments: One commenter requested that the Secretary recognize that transitional employment is an appropriate model of supported employment for individuals with long-term mental illnesses under this priority. This commenter requested that the Secretary encourage the submission of proposals that demonstrate innovative approaches in transitional employment for individuals with long-term mental illnesses.

Discussion: The Secretary agrees with the commenter that transitional employment should be recognized as an

appropriate model of supported employment under this priority. The Secretary also wishes to point out that under the statute and current program regulations transitional employment is included within the definition of supported employment and is an authorized supported employment model.

Changes: The Secretary has added language under this priority to clarify that projects may demonstrate innovative approaches to providing supported employment, including transitional employment, for individuals with long-term mental illnesses.

Priority 3—Unserved and Underserved Populations

Comments: Eight commenters requested that this priority state that natural supports are an acceptable source of extended services in supported employment.

Discussion: The Secretary acknowledges that natural supports are an acceptable method for providing extended services. Natural supports are provided by co-workers, family members, friends, and others to assist individuals in supported employment with work-related tasks and daily living skills. No change is required in the priority.

Changes: None.

Comments: Several commenters requested that individuals with other severe disabilities, such as those who are deaf with one other disabling condition, those who are autistic, those who have seizure disorders, or those who have severe mental retardation, should be included as unserved or underserved groups under this priority.

Discussion: The particular unserved or underserved populations selected for this priority were chosen based upon data collected by the Rehabilitation Research and Training Center on Supported Employment at Virginia Commonwealth University. The Secretary agrees that certain other disability groups are unserved or underserved in supported employment. In the future, the Secretary hopes to expand funding priorities to other populations who require special approaches in supported employment.

Changes: None.

Comments: One commenter requested that this priority be modified to include individuals who are blind or severely visually impaired and who possess significant attendant factors that impose barriers to their rehabilitation.

Discussion: The Secretary does not believe the phrase "or severely visually impaired" needs to be added to the priority because blindness is defined

broadly enough by rehabilitation programs to include most severe visual impairments as long as the impairment meets the standard for legal blindness. The Secretary agrees that many individuals who are blind possess significant attendant factors that impose additional barriers to their rehabilitation and that these individuals may be appropriate candidates for supported employment services. However, the purpose of the priority is to target funds for individuals who are blind and have a second disabling condition. This purpose would not be achieved if the priority were modified to allow the presence of significant attendant factors exacerbating blindness to substitute for the requirement for a second disability.

Changes: None.

Comments: Two commenters proposed that the priority targeting unserved and underserved populations should focus on individuals whose handicaps are severe rather than focusing on any specific disability group.

Discussion: All individuals served by projects funded under the program of Special Projects and Demonstrations for Providing Supported Employment Services to Individuals with Severe Handicaps under section 311(d) of the Rehabilitation Act must meet the definition of "individual with severe handicaps," as defined in 34 CFR 369.4(b). The purpose of this priority is to fund projects that demonstrate the capacity to develop innovative models for serving particular severe disability populations that are unserved or underserved in supported employment. The Secretary believes that these innovative models are necessary because the needs of the populations targeted under this priority vary and these individuals require specialized program models to serve them.

Changes: None.

Comments: One commenter suggested that the priority that focuses on unserved or underserved populations should support programs for Native Americans with disabilities. Another commenter requested that the Secretary expand this priority to include Native Americans who live on reservations.

Discussion: The Secretary acknowledges that many Native Americans with severe disabilities have special needs. However, the Secretary notes that projects serving Native Americans, including those living on reservations, may submit applications under any of the priorities contained in this notice.

Changes: None.

General Issues

Comments: One commenter requested that projects be allowed to budget for the provision and coordination of transportation services in their applications, if appropriate. The same commenter stated that projects should be permitted to fund transportation services while an individual is in extended services.

Discussion: The Secretary notes that projects funded under any of these priorities are permitted to use grant funds for transportation services for individuals served. Under Priority 1, projects are specifically required to address the availability of transportation services as part of their overall program of supported employment services. Additionally, program regulations (Special Projects and Demonstrations for Providing Supported Employment Services to Individuals with Severe Handicaps—Community-Based Projects, 34 CFR 380.5(b)) permit community-based projects to provide funding for transportation services only during the period of traditionally time-limited post-employment services (not to exceed eighteen months). Therefore, projects funded under these priorities are not permitted to use grant funds for extended services whether for transportation purposes or other rehabilitation needs.

Changes: None.

Comments: One commenter requested that projects funded under these priorities provide technical assistance to service providers so that innovative approaches can be replicated throughout the Nation.

Discussion: The Secretary agrees and encourages projects funded under these priorities to plan for and provide technical assistance to service providers so that innovative approaches for providing supported employment services will be available nationally. Under the selection criteria for community-based supported employment projects in 34 CFR 380.12, the Secretary reviews each application and determines the extent to which project findings and results will be disseminated. Therefore, the Secretary believes there is no need to reiterate the requirement for dissemination of project results in these priorities.

Changes: None.

Comments: Two commenters believed that the priority that focuses on unserved and underserved populations should be ranked higher in importance than the other priorities listed in this notice.

Discussion: The Secretary notes that these commenters misunderstood the intent of the numerical listing of the priorities. The order in which the priorities are presented does not indicate the degree of their importance. Applications under each priority are evaluated independently based on the criteria for that priority and no one priority is ranked higher or considered more important than the others. Funds will be distributed among the priorities based upon the number of fundable applications received.

Changes: None.

Comments: One commenter requested that applicants under these priorities be required to propose appropriate roles for individual consumers, vocational rehabilitation counselors, employers, and community agencies to ensure their participation and to eliminate duplication of services.

Discussion: The Secretary agrees that supported employment requires effective community collaboration. However, the Secretary does not believe that it is necessary to specify the roles of individuals or agencies in these priorities.

Changes: None.

Priorities

Under 34 CFR 75.105(c)(3), the Secretary gives an absolute preference to applications that meet one of the following priorities. The Secretary funds under these competitions only applications that meet one of these absolute priorities:

Priority 1—Individuals with Severe Handicaps in Rural Areas

Information from the Research and Training Center on Rural Rehabilitation Services at the University of Montana substantiates that individuals with severe handicaps in rural areas are underserved and that their rehabilitation needs are different than the needs of individuals in urban areas. In addition, all community-based supported employment projects awarded in FY 1989 were located in urban areas. Information received from the 27 title III statewide systems change grants funded in FY 1985 and FY 1986 identified the need to expand supported employment services to rural areas. Most of the efforts of the systems change grantees were to develop supported employment services in the more populated areas of their States. One particular problem identified by these projects was that in providing supported employment services to individuals in rural areas a general lack of transportation services existed.

Projects under this priority must provide supported employment services to individuals with severe handicaps in rural areas. For the purposes of this priority, rural is defined as the area outside of metropolitan statistical areas as specified by the Office of Management and Budget and documented in the publications of the 1990 Decennial Census. As part of their overall program of supported employment services, projects must specifically address the availability of transportation services, as appropriate, in order to ensure that individuals served under the projects are able to commute to their employment.

All projects under this priority must arrange for the provision of extended services for the individuals with severe disabilities they serve. Extended services are on-going support services that are needed by an individual in supported employment to enable the individual to maintain a particular job placement when time-limited services (not to exceed 18 months) provided with funds under this program have ceased.

Priority 2—Individuals With Long-Term Mental Illnesses

Statistics regarding the participation of individuals with long-term mental illnesses in supported employment programs show that this population accounts for approximately 20 percent of the individuals served (Virginia Commonwealth University, 1991). However, significant issues still exist in providing supported employment services to this population. Many individuals with long-term mental illnesses have existing skills that may be difficult to transfer to the work setting. Even if they learn skills quickly, problems may arise in putting the job skills into practice and sustaining the skills over time. Different job intervention strategies are usually needed due to the nature of psychiatric disabilities. In maintaining individuals with long term mental illnesses in supported employment, studies have shown that emphasis should be placed on instructional interventions that focus on the "application" of appropriate job behaviors rather than the "acquisition" of these behaviors. Studies also indicate that the focus of the instructional content of new job skills and behaviors should be on interpersonal and intrapersonal demands of the job environment rather than the demands associated with specific job tasks ("The Choose-Get-Keep Model," Danley and Anthony, 1987).

Projects under this priority must develop innovative approaches for improving and expanding the provision

of supported employment services, including transitional employment services, to individuals with long-term mental illnesses and must focus on variations in job intervention strategies needed to assist these individuals in maintaining employment.

All projects under this priority must arrange for the provision of extended services for the individuals with severe disabilities they serve. Extended services are on-going support services that are needed by an individual in supported employment to enable the individual to maintain a particular job placement when time-limited services (not to exceed 18 months) provided with funds under this program have ceased.

Priority 3—Unserved and Underserved Populations

Although there has been a tremendous growth in the number of individuals participating in supported employment, specific populations continue to be underrepresented. These populations include individuals with severe physical disabilities, individuals with traumatic brain injuries, and individuals with sensory impairments. Data collected by the Rehabilitation Research and Training Center on Supported Employment at the Virginia Commonwealth University for FY 1989 indicate that individuals with cerebral palsy accounted for 2.4 percent, individuals with sensory impairments accounted for 3.4 percent, and individuals with traumatic brain injuries accounted for 2.3 percent of the total number served.

Historically, the supported employment program model was developed to provide services to individuals with developmental disabilities. Recently, other disability populations have benefited from supported employment services. In an effort to expand and improve services to these populations under the supported employment program, innovative models must be considered in serving the needs of these individuals.

In order to increase supported employment services to these underrepresented populations, projects under this priority must develop innovative approaches for expanding the provision of supported employment services to one or more of the following unserved or underserved disability populations: (1) Individuals with severe physical disabilities. (2) Individuals with traumatic brain injuries. (3) Individuals who are blind and have at least one other disabling condition.

All projects under this priority must arrange for the provision of extended

services for the individuals with severe disabilities they serve. Extended services are on-going support services that are needed by an individual in supported employment to enable the individual to maintain a particular job placement when time-limited services (not to exceed 18 months) provided with funds under this program have ceased. Because of the special needs of individuals with severe physical disabilities, individuals with traumatic brain injuries, and individuals who are blind and have at least one other disabling condition, all projects under this priority must include or arrange for the provision of rehabilitation engineering services, as appropriate, for the individuals they serve.

Intergovernmental Review

This program is subject to the requirements of Executive Order 12372 and the regulations in 34 CFR part 79. The objective of the Executive order is to foster an intergovernmental partnership and a strengthened federalism by relying on processes developed by State and local governments for coordination and review of proposed Federal financial assistance.

In accordance with the order, this document is intended to provide early notification of the Department's specific plans and actions for this program.

Applicable Program Regulations

34 CFR part 380.

Program Authority: 29 U.S.C. 777a(d).

(Catalog of Federal Domestic Assistance Number 84.128, Special Projects and Demonstrations for Providing Supported Employment Services to Individuals with Severe Handicaps)

Dated: February 27, 1992.

Lamar Alexander,
Secretary of Education.

[FR Doc. 92-5094 Filed 3-4-92; 8:45 am]

BILLING CODE 4000-01-M

[CFDA No.: 84.128K, 84.128L, and 84.128M]

Special Projects and Demonstrations for Providing Supported Employment Services to Individuals With Severe Handicaps; Inviting Applications for New Awards for Fiscal Year (FY) 1992

Purpose of Program: To provide grants for community-based special projects and demonstrations to stimulate the development of innovative approaches for improving and expanding the provision of supported employment services to individuals with severe handicaps and to enhance local capacity to provide supported employment services.

Eligible Applicants: Applications for community-based projects may be submitted by public and nonprofit rehabilitation facilities, designated State units, and other public and private agencies and organizations.

Deadline for Transmittal of Applications: April 20, 1992.

Deadline for Intergovernmental Review: June 22, 1992.

Applications Available: March 9, 1992.

Available Funds: \$1,713,280.

Estimated Range of Awards: \$100,000-\$130,000.

Estimated Average Size of Awards: \$114,000.

Estimated Number of Awards: 15.

Note: The Department is not bound by any estimates in this notice.

Project Period: Up to 36 months.

Applicable Regulations: (a) The Education Department General Administrative Regulations (EDGAR) in 34 CFR parts 74, 75, 77, 79, 80, 81, 82, 85, and 86; and (b) The regulations for this program in 34 CFR part 380.

Priorities: The priorities in the notice of final priorities for this program, as published elsewhere in this issue of the **Federal Register**, apply to these competitions.

For Applications or Information

Contact: RoseAnn Godfrey, U.S. Department of Education, 400 Maryland Avenue, SW., room 3225, Switzer Building, Washington, DC 20202-2899. Telephone: (202) 732-1319. Deaf and hearing impaired individuals may call the Federal Dual Party Relay Service at 1-800-877-8339 (in the Washington, DC 202 area code, telephone 708-9300) between 8 a.m. and 7 p.m., eastern time.

Program Authority: 29 U.S.C. 777a(d).

Dated: February 28, 1992.

Robert R. Davila,

Assistant Secretary, Office of Special Education and Rehabilitative Services.

[FR Doc. 92-5095 Filed 3-4-92; 8:45 am]

BILLING CODE 4000-01-M

The American Medical Association is a non-profit corporation organized for the purpose of promoting the interests of the medical profession and the public. It was organized in 1847 and has since that time been the leading organization of the medical profession in the United States. The Association is composed of more than 50,000 members, who are physicians, surgeons, dentists, and other medical practitioners. The Association's principal activities are the publication of the Journal of the American Medical Association, the holding of annual meetings, and the promotion of medical education and research. The Association also maintains a large library of medical books and journals, and it has a number of other departments and committees. The Association's headquarters are located in Chicago, Illinois, and it has a number of regional offices throughout the United States. The Association's financial resources are derived from the contributions of its members and from the sale of the Journal. The Association's income for the year ending in 1918 was approximately \$1,000,000. The Association's assets are held in trust for the benefit of the medical profession and the public. The Association's officers and directors are elected by the members of the Association. The Association's policies are determined by the members of the Association. The Association's activities are carried out by its various departments and committees. The Association's financial statements are audited by an independent accounting firm. The Association's records are kept in accordance with the laws of the State of Illinois. The Association's name is "The American Medical Association." The Association's principal office is located at 535 North Dearborn Street, Chicago, Illinois. The Association's telephone number is 4-1234. The Association's fax number is 4-5678. The Association's website is <http://www.ama-assn.org>. The Association's email address is info@ama-assn.org. The Association's mailing address is The American Medical Association, 535 North Dearborn Street, Chicago, Illinois 60610. The Association's contact information is as follows: Telephone: 4-1234, Fax: 4-5678, Website: <http://www.ama-assn.org>, Email: info@ama-assn.org, Mailing Address: The American Medical Association, 535 North Dearborn Street, Chicago, Illinois 60610.

The American Medical Association is a non-profit corporation organized for the purpose of promoting the interests of the medical profession and the public. It was organized in 1847 and has since that time been the leading organization of the medical profession in the United States. The Association is composed of more than 50,000 members, who are physicians, surgeons, dentists, and other medical practitioners. The Association's principal activities are the publication of the Journal of the American Medical Association, the holding of annual meetings, and the promotion of medical education and research. The Association also maintains a large library of medical books and journals, and it has a number of other departments and committees. The Association's headquarters are located in Chicago, Illinois, and it has a number of regional offices throughout the United States. The Association's financial resources are derived from the contributions of its members and from the sale of the Journal. The Association's income for the year ending in 1918 was approximately \$1,000,000. The Association's assets are held in trust for the benefit of the medical profession and the public. The Association's officers and directors are elected by the members of the Association. The Association's policies are determined by the members of the Association. The Association's activities are carried out by its various departments and committees. The Association's financial statements are audited by an independent accounting firm. The Association's records are kept in accordance with the laws of the State of Illinois. The Association's name is "The American Medical Association." The Association's principal office is located at 535 North Dearborn Street, Chicago, Illinois. The Association's telephone number is 4-1234. The Association's fax number is 4-5678. The Association's website is <http://www.ama-assn.org>. The Association's email address is info@ama-assn.org. The Association's mailing address is The American Medical Association, 535 North Dearborn Street, Chicago, Illinois 60610. The Association's contact information is as follows: Telephone: 4-1234, Fax: 4-5678, Website: <http://www.ama-assn.org>, Email: info@ama-assn.org, Mailing Address: The American Medical Association, 535 North Dearborn Street, Chicago, Illinois 60610.

Postcard

Thursday
March 5, 1992

Part VI

Department of Education

**Vocational Rehabilitation Service Projects
Program for Migratory Agricultural and
Seasonal Farmworkers With Handicaps;
Final Priority and Invitations for
Applications for New Awards for Fiscal
Year 1992; Notices**

DEPARTMENT OF EDUCATION

**Vocational Rehabilitation Service
Projects Program for Migratory
Agricultural and Seasonal
Farmworkers With Handicaps**

AGENCY: Department of Education.

ACTION: Notice of final priority for fiscal year 1992.

SUMMARY: The Secretary announces a priority for fiscal year 1992 under the Vocational Rehabilitation Service Projects Program for Migratory Agricultural and Seasonal Farmworkers with Handicaps. The Secretary takes this action to focus Federal financial assistance on identified national needs. This priority is intended to improve the provision of vocational rehabilitation services to individuals with handicaps who are migratory agricultural and seasonal farmworkers by expediting the eligibility determination and service delivery processes, improving communications through the use of bilingual counselors, and coordinating services for these individuals across State lines to facilitate continuity and completion of rehabilitation plans.

EFFECTIVE DATE: This priority takes effect either 45 days after publication in the *Federal Register* or later if the Congress takes certain adjournments. If you want to know the effective date of this priority, call or write the Department of Education contact person.

FOR FURTHER INFORMATION CONTACT: Edward Hofler, U.S. Department of Education, 400 Maryland Avenue, SW., room 3318 Switzer Building, Washington, DC 20202-2649. Telephone: (202) 732-1332. Deaf and hearing impaired individuals may call the Federal Dual Party Relay Service at 1-800-877-8339 (in the Washington, DC 202 area code, telephone 708-9300) between 8 a.m. and 7 p.m., Eastern time.

SUPPLEMENTARY INFORMATION: Grants under the Vocational Rehabilitation Service Projects Program for Migratory Agricultural and Seasonal Farmworkers with Handicaps are authorized by title III, section 312 of the Rehabilitation Act of 1973, as amended. The purpose of this program is to provide grants to State or local vocational rehabilitation agencies to establish service delivery systems for the vocational rehabilitation of migratory and seasonal farmworkers with handicaps. Programs must be administered in coordination with other programs serving migrant agricultural and seasonal farmworkers, including programs under title I of the Elementary and Secondary Education Act of 1965, section 311 of the Economic Opportunity

Act of 1964, the Migrant Health Act, and the Farm Labor Contractor Registration Act of 1963. This program and the final priority selected for this fiscal year will further AMERICA 2000, the President's strategy for moving the Nation toward the National Education Goals, by assisting individuals with handicaps to compete in a global economy and exercise the rights and responsibilities of citizenship.

An evaluation of this program completed in 1987 found that the migratory and seasonal farmworker population requires special services for their rehabilitation. This evaluation reported that 23 of the 50 States have a migratory and seasonal farmworker population. This evaluation highlighted the need for more bilingual counselors to work with this population.

In addition, migratory farmworkers are required to move often as the work in a particular area is completed. These frequent moves pose special problems in determining eligibility for services, providing services, maintaining agency contact, and completing rehabilitation plans. Development of innovative service models to expedite and coordinate the provision of services across State lines to this population may result in more individuals successfully completing the rehabilitation process.

On October 16, 1991, the Secretary published a notice of proposed priority for this competition in the *Federal Register* (56 FR 51962).

Note: This notice of final priority does not solicit applications. A notice inviting applications under this competition is published in a separate notice in this issue of the *Federal Register*.

Analysis of Comments and Changes

In response to the Secretary's invitation in the notice of proposed priority, five parties submitted comments. An analysis of the comments and the Secretary's responses follow. Based on the suggestion of one commenter, a change in the priority has been made to require that project directors must be knowledgeable about farm labor issues and sensitive to the special needs of the migratory agricultural and seasonal farmworkers (MSFW) population. Technical and other minor changes—and suggested changes the Secretary is not legally authorized to make under the applicable statutory authority—are not addressed.

Comments: Three commenters expressed support for this priority. One of these commenters suggested that information on assistive technology be made available to programs that serve the MSFW population.

Discussion: The Secretary agrees with the need for the effective dissemination of information on assistive technology that will enable MSFWs with handicaps to function in their accustomed employment. This suggestion will be given serious consideration in future priorities and in the provision of technical assistance to VR projects for MSFWs.

Changes: None.

Comments: One commenter from a State vocational rehabilitation (VR) agency with considerable experience in serving the MSFW population recommended that the final priority include an emphasis on the recruitment of program directors who are sensitive to the cultural and linguistic characteristics of the MSFW population, and who are knowledgeable and have personal experience with farm labor issues and the needs of farmworkers with handicaps in order to provide the most effective technical assistance possible.

Discussion: The Secretary agrees that projects under this priority must give special attention to the unique qualifications of the project director as well as the other staff.

Changes: Language has been added to the final priority to require that project directors must be knowledgeable about farm labor issues and sensitive to the special needs of the MSFW population.

Comments: The same commenter also suggested that the final priority clearly encourage the use of geographic-specific pilot projects to provide enhancements to existing VR service delivery programs that will accelerate the approval process and the delivery of VR services to the migrant target population.

Discussion: The Secretary does not believe that it is necessary to add this emphasis to the present priority in order to secure service models that will expedite the rehabilitation process for MSFWs with handicaps. It is expected that with leadership, effective liaison with the business and human service communities, and technical assistance specifically geared to the MSFW population, new projects will enhance the existing VR service delivery programs in an effective and more expeditious way.

Changes: None.

Comments: Another commenter recommended that projects under this priority be coordinated with projects funded by the Office of Migrant Education as well as the Department of Labor's Job Training Partnership Act (JTPA) projects.

Discussion: The Secretary appreciates the need for effective coordination of

services among Federal agencies sharing similar goals in order to maximize the total program resources and to avoid duplication of services. The Rehabilitation Act and Federal regulations for this program require that each MSFW project be administered in cooperation with other organizations having special skills and experience in the provision of services to MSFWs. The Department of Education's program coordinator for this program actively participates in regular meetings of the Federal Interagency Committee on Migrants together with coordinators of migrant education, health, and employment program staff from the Departments of Education, Health and Human Services, Labor, and Agriculture. On a national level, the Federal Interagency Committee on Migrants shares program information and assists in the coordination of services provided to migrant workers on the State and regional levels. The State vocational rehabilitation agencies that administer the projects for the rehabilitation of MSFWs with handicaps are committed by the comparable services and benefits provisions of the Rehabilitation Act of 1973, as amended, to refer clients to other agencies that can provide services that are necessary to rehabilitation but are provided more effectively by another human service program. For example, State vocational rehabilitation programs coordinate closely with local JTPA projects for employment services and, if appropriate, refer VR clients to the JTPA program.

Changes: Language requiring coordination with appropriate departments has been included in a preceding paragraph of this Supplementary Information section.

Priority

Under 34 CFR 75.105(c)(3), the Secretary gives an absolute preference to applications that meet the following priority. The Secretary funds under this competition only applications that meet this absolute priority:

Priority—Service Models to Expedite the Rehabilitation Process

Priority will be given to projects that will develop and implement service models for expediting the eligibility determination process and accelerating the provision of necessary and appropriate services to migratory and seasonal farmworkers. In view of the extreme mobility of many migratory agricultural and seasonal farmworkers and the short time that they are available for receiving services in any one location, projects must use innovative methods to accelerate the

provision of services to this population, such as revising and streamlining administrative procedures, pre-approval of routine case service expenditures, and coordination of services across State lines as migrant and seasonal farmworkers follow the available work.

Projects responding to this priority also must demonstrate the use of easily administered assessment tools as a component of the service model. Efforts must be directed to the modification of these tools to assure that the instruments take into account the unique characteristics and traits of the migratory agricultural and seasonal farmworkers, such as their ethnicity, language, and socioeconomic level. Project directors must be knowledgeable about farm labor issues and sensitive to the special needs of farmworkers with handicaps in order to provide the most effective technical assistance possible to rehabilitation and related program staff. In addition, the project must utilize bilingual intake workers, liaison persons, and vocational rehabilitation counselors who are able to communicate with the particular migratory and seasonal farmworker population to be served, and who possess the knowledge of and sensitivity to the unique rehabilitation needs of this population due to its unique characteristics.

Intergovernmental Review

This program is subject to the requirements of Executive Order 12372 and the regulations in 34 CFR part 79. The objective of the Executive order is to foster an intergovernmental partnership and a strengthened federalism by relying on processes developed by State and local governments for coordination and review of proposed Federal financial assistance.

In accordance with the order, this document is intended to provide early notification of the Department's specific plans and actions for these programs.

Applicable Program Regulations

34 CFR Parts 369 and 375.

Program Authority: 29 U.S.C. 777b.

(Catalog of Federal Domestic Assistance Number 84.128G, Vocational Rehabilitation Service Projects Program for Migratory Agricultural and Seasonal Farmworkers with Handicaps)

Dated: February 27, 1992.

Lamar Alexander,

Secretary of Education.

[FR Doc. 92-5097 Filed 3-4-92; 8:45 am]

BILLING CODE 4000-01-M

DEPARTMENT OF EDUCATION

[CFDA No.: 84.128G]

Vocational Rehabilitation Service Projects Program for Migratory Agricultural and Seasonal Farmworkers With Handicaps—Service Models To Expedite the Rehabilitation Process; Notice Inviting Applications for New Awards for Fiscal Year (FY) 1992

Purpose of Program: To provide grants for vocational rehabilitation services to migratory agricultural workers with handicaps or seasonal farmworkers with handicaps.

Eligible Applicants: State vocational rehabilitation agencies or local agencies administering vocational rehabilitation programs under written agreements with State agencies are eligible to apply for awards under this program. A State agency may, if it chooses, enter into an agreement with the State vocational rehabilitation agencies of one or more other States to develop a cooperative program for the provision of vocational rehabilitation services.

Deadline for Transmittal of Applications: April 23, 1992.

Deadline for Intergovernmental Review: June 30, 1992.

Applications Available: March 9, 1992.

Available Funds: \$289,000.

Estimated Range of Awards: \$75,000–125,000.

Estimated Average Size of Awards: \$96,300.

Estimated Number of Awards: 3.

Note: The Department is not bound by any estimates in this notice.

Project Period: Up to 36 months.

Applicable Regulations: (a) The Education Department General Administrative Regulations (EDGAR) in 34 CFR parts 75, 77, 79, 80, 81, 82, 85, and 86; and (b) The regulations for this program in 34 CFR parts 369 and 375.

Priority: The priority in the notice of final priority for this program, as published elsewhere in this issue of the *Federal Register*, applies to this competition.

For Applications or Information

Contact: Bruce Rose, U.S. Department of Education, 400 Maryland Avenue, SW., room 3332, Switzer Building, Washington, DC 20202-2649. To request an application, call (202) 732-1347. To receive further information, call (202) 732-1325. Deaf and hearing impaired individuals may call the Federal Dual Party Relay Service on 1-800-877-8339 (in the Washington, DC 202 area code,

telephone 708-9300) between 8 a.m. and 7 p.m., Eastern time.

Program Authority: 29 U.S.C. 777b.

Dated: February 28, 1992.

Robert R. Davila,

Assistant Secretary, Office of Special
Education and Rehabilitative Services.

[FR Doc. 92-5098 Filed 3-4-92; 8:45 am]

BILLING CODE 4800-01-M

Register

Thursday
March 5, 1992

Part VII

Department of Education

Grants and Cooperative Agreements;
Rehabilitation Short-Term Training
Program; Notice

DEPARTMENT OF EDUCATION

Rehabilitation Short-Term Training

AGENCY: Department of Education.

ACTION: Notice of proposed priorities for fiscal year 1992.

SUMMARY: The Secretary proposes priorities for fiscal year 1992 under the Rehabilitation Short-Term Training program. The Secretary takes this action to focus Federal financial assistance on identified national needs. The President's AMERICA 2000 strategy is designed to achieve six National Education Goals, one of which is that "every adult American will be literate and will possess the knowledge and skills necessary to compete in a global economy * * *". With this action, the Secretary proposes to contribute to the achievement of this goal by training rehabilitation professionals so that they may better assist individuals with disabilities in acquiring the knowledge and skills to obtain employment. These priorities are intended to increase the supply of trained rehabilitation professionals in the areas of—(1) vocational rehabilitation of individuals who have a history of drug dependency; (2) evaluation and rehabilitation of individuals who are hard of hearing, including late-deafened adults; and (3) issues of cultural diversity in the rehabilitation of persons with disabilities.

DATES: Comments must be received on or before April 6, 1992.

ADDRESSES: All comments concerning these proposed priorities should be addressed to Mark Shoob, U.S. Department of Education, 400 Maryland Avenue, SW., room 3036 Switzer Building, Washington, DC 20202-2575.

FOR FURTHER INFORMATION CONTACT: Dr. Richard Melia, U.S. Department of Education, 400 Maryland Avenue, SW., room 3324 Switzer Building, Washington, DC 20202-2649. Telephone: (202) 732-1400. Deaf and hearing impaired individuals may call the Federal Dual Party Relay Service at 1-800-877-8339 (in the Washington, DC 202 area code, telephone 708-9300) between 8 a.m. and 7 p.m., Eastern time.

SUPPLEMENTARY INFORMATION: The Rehabilitation Short-Term Training program is authorized by title III, section 304 of the Rehabilitation Act of 1973, as amended. The purpose of this discretionary grant program is to provide Federal support for developing and conducting special seminars, institutes, workshops, and other short-term courses in technical matters pertaining to the delivery of vocational,

medical, social, and psychological rehabilitation services.

The Secretary will announce the final priorities in a notice in the **Federal Register**. The final priorities will be determined by responses to this notice, available funds, and other considerations of the Department. Funding of particular projects depends on the availability of funds, the nature of the final priorities, and the quality of the applications received. The publication of these proposed priorities does not preclude the Secretary from proposing additional priorities, nor does it limit the Secretary to funding only these priorities, subject to meeting applicable rulemaking requirements.

Note: This notice of proposed priorities does not solicit applications.

Priorities

Under 34 CFR 75.105(c)(3), the Secretary proposes to give an absolute preference to applications that meet one of the following priorities. The Secretary proposes to fund under these competitions only applications that meet one of these absolute priorities:

Proposed Priority 1—Rehabilitation Short-Term Training—Vocational Rehabilitation of Individuals Who Have a History of Drug Dependency

Background

The increasing attention to the War on Drugs is shared by Federal, State, and local agencies, and those agencies' resources are being developed and organized to rehabilitate individuals who have a history of drug dependency. This attention has increased the referrals of these individuals to State vocational rehabilitation (VR) agencies. Prior history of drug dependency may be a primary or secondary disability for these individuals, and it is frequently a major handicap to employment. The number of individuals with a history of drug abuse as a primary disability who were successfully rehabilitated has more than doubled between fiscal year 1984 (3,664 individuals; 1.7% of total rehabilitations) and fiscal year 1988 (7,572 individuals; 3.5% of total rehabilitations).

Individuals who have a history of drug dependency display distinctive and different characteristics and work histories, compared with other populations typically served by vocational rehabilitation counselors. In order to assist in serving these individuals, rehabilitation personnel need training on effective approaches to the vocational rehabilitation of persons who have a history of drug dependency.

The Rehabilitation Services Administration (RSA), in conjunction with the Office of Juvenile Justice and Delinquency Prevention of the U.S. Department of Justice (DOJ), sponsored an initiative in 1990-1991 to train vocational rehabilitation personnel in how to rehabilitate youths (ages 14 to 18) who have a history of drug dependency. The initiative had four primary objectives: (1) To assess the present resources and training available to vocational rehabilitation counselors in State agencies; (2) To design and develop culturally sensitive training modules to educate vocational rehabilitation counselors; (3) To demonstrate, through application of one or more training modules, effective approaches to vocational rehabilitation for youth who have a history of drug dependency; (4) To provide an evaluation plan to measure the relevancy of the training approach and modules. The Rehabilitation Services Administration believes that the same basic approach to personnel training to assist clients aged 14 to 18 can be applied to adults who have a history of drug dependency. The training modules developed as a result of objective (2) are culturally sensitive to the extent that they do not stereotype racial, ethnic, national, religious or other minorities in describing drug abuse. The modules do not address specific issues relevant to the cultures of vocational rehabilitation clients and how cultural factors and barriers relate to critical elements of the vocational rehabilitation process as presented in proposed priority 3.

Priority

Projects must develop training, utilizing information generated from the joint RSA/DOJ initiative and other appropriate sources, in order to enhance vocational rehabilitation services provided to adults who have a history of drug dependency. (Interested persons can call RSA at (202) 732-4281 for further details on the joint RSA/DOJ initiative.)

Projects must provide courses for pre-service educators and post-employment trainers of personnel working in State vocational rehabilitation agencies, centers for independent living, client assistance programs, rehabilitation facilities, and community-based programs for individuals with disabilities.

Projects must be national in scope and demonstrate potential for replication based on project impacts through the dissemination of training materials and protocols.

Proposed Priority 2—Rehabilitation Short-Term Training—Evaluation and Rehabilitation of Individuals Who Are Hard of Hearing, Including Late-Deafened Adults

Background

In recent years consumers and rehabilitation professionals alike have expressed concern about the capabilities of rehabilitation personnel to serve effectively those individuals who experience hearing loss but are not identified as "deaf." This population, generally referred to as "hard of hearing," and those individuals who become deaf as adults make up the vast majority of individuals disabled by hearing loss.

Of the 22 to 28 million persons estimated to have some degree of hearing loss, the vast majority are hard of hearing (Task Force Report from the National Institute on Deafness and Other Communicative Disorders, 1989). It is important to distinguish the significantly different needs of hard of hearing individuals from the needs of persons who experience early, prelingual deafness. Only approximately 500,000 of the total hearing impaired population experienced congenital or early onset deafness. These are deaf persons who have little or no hearing at birth, or those who lose most of their hearing before the age of 3 to 5 years. The majority of these individuals rely on sign language as their primary means of communication. In contrast, individuals who are hard of hearing, or who become deaf as adults, rely on augmentative communication devices (e.g., hearing aids, audio loops, lip reading, oral interpreting, and captioning).

Retaining employment for people who are hard of hearing is particularly difficult due to the frequently progressive nature of the disability, requiring adjustment and new accommodations. New low-cost interventions are available. However, these devices are generally underutilized. Rehabilitation personnel must learn to recognize the diverse needs of individuals who are hard of hearing and how to address the rehabilitative needs of this population.

Priority

Projects must train State vocational rehabilitation personnel and other professionals from nonprofit facilities directly supporting the State agency to better address the rehabilitative needs of individuals who are hard of hearing or who become deaf as adults. The training must include—(1) instruction on how to meet the diverse communication needs of hard of hearing individuals as

well as individuals who become deaf as adults; (2) development and demonstration of training materials, including texts and video tapes, on the use of assistive technology and effective strategies to assist individuals who are hard of hearing or become deaf as adults to cope with the progressive nature of the disability; and (3) development and demonstration of an in-service training module on function assessment, use of community resources, and appropriate counseling and guidance techniques.

Projects must be national in scope and demonstrate potential for replication based on project impacts through the dissemination of training materials and protocols.

Proposed Priority 3—Rehabilitation Short-Term Training—Issues of Cultural Diversity in the Rehabilitation of Persons with Disabilities

Background

The literature on the workforce of the United States, including the Hudson Institute report (Workforce 2000) and Department of Labor reports, suggests that this country will experience increasingly widespread shortages of skilled labor in the upcoming century. This body of literature also suggests that individuals who are members of minority groups will represent a larger share of the workforce. Given a larger demand for workers and a workforce with an increased proportion of workers who are members of minority groups, it is reasonable to assume that a larger share of disabled, working age adults will be members of minority groups.

Training for counselors in issues relevant to the cultures of vocational rehabilitation clients is essential to the success of effectively providing vocational counseling and related vocational rehabilitative activities to minority clients. For example, studies indicate that minorities tend to drop out of counseling services at a higher rate than non-minorities. By way of explanation, they indicated that a lack of cultural awareness by counselors may lead to the use of rehabilitative techniques inconsistent with the norms and values of these populations. ("World Views and Counseling," Personnel and Guidance Journal, Sue, D., 1978, and "Ethnic Issues in Psychology: A Reexamination," American Psychologist, Sue, S., 1983). In addition, research by the Research and Training Center at Howard University for Access to Rehabilitation and Economic Opportunity, Washington, DC, supports the need for training rehabilitation personnel on issues of

cultural diversity. Therefore, the Secretary has determined that it is important for counselors and other rehabilitation professionals who support vocational rehabilitation efforts to be trained in issues of cultural diversity and in how to use that knowledge to improve their effectiveness in working with people from minority populations.

Priority

Projects must train State vocational rehabilitation agency and other professionals from nonprofit facilities directly supporting the State agency on issues relevant to the cultures of vocational rehabilitation clients. Projects must provide training in cultural factors and barriers relevant to the rehabilitation of people with vocational disabilities who are members of racial, ethnic, national, religious, or other minority populations. The training must address how those cultural factors and barriers relate to the critical elements of the vocational rehabilitative process, including outreach, vocational assessment, rehabilitation planning, counseling techniques, and job placement.

Projects must be national in scope and demonstrate potential for replication based on project impacts through the dissemination of training materials and protocols.

Intergovernmental Review

This program is subject to the requirements of Executive Order 12372 and the regulations in 34 CFR part 79. The objective of the Executive order is to foster an intergovernmental partnership and a strengthened federalism by relying on processes developed by State and local governments for coordination and review of proposed Federal financial assistance.

In accordance with the order, this document is intended to provide early notification of the Department's specific plans and actions for this program.

Invitation to Comment

Interested persons are invited to submit comments and recommendations regarding these proposed priorities.

All comments submitted in response to this notice will be available for public inspection, during and after the comment period, in room 3324 Mary E. Switzer Building, 330 "C" Street, SW., Washington, DC between the hours of 8:30 a.m. and 4 p.m., Monday through Friday of each week except Federal holidays. Applicable Program Regulations: 34 CFR parts 385 and 390.

Program Authority: 29 U.S.C. 774.

(Catalog of Federal Domestic Assistance
Number 84.246, Rehabilitation Short-Term
Training)

Dated: February 28, 1992.

Lamar Alexander,
Secretary of Education.

[FR Doc. 92-5096 Filed 3-4-92; 8:45 am]

BILLING CODE 4000-01-M

federal register

**Thursday
March 5, 1992**

Part VIII

The President

**Executive Order 12790—Amending the
Order Establishing the Southwest Asia
Service Medal**

March 1, 1921

March 1, 1921

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Part VII

The President

Executive Order 12790—Amending the
Order Establishing the Southwest Asia
Service Medal

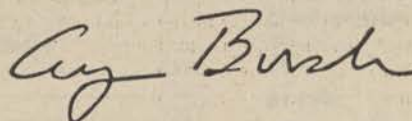
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Title 3—**Executive Order 12790 of March 3, 1992****The President****Amending the Order Establishing the Southwest Asia Service Medal**

By the authority vested in me as President by the Constitution and the laws of the United States of America, including my authority as Commander in Chief of the Armed Forces of the United States, it is hereby ordered that Executive Order No. 12754 of March 12, 1991, is amended as follows:

Section 1. Section 1 is amended by deleting in the second sentence "Armed Forces" and by inserting in lieu thereof "Uniformed Services."

Sec. 2. Section 3 is amended to read: "The Secretaries of the Military Departments, with the approval of the Secretary of Defense; the Secretary of Transportation, with respect to the Coast Guard when it is not operating as a service in the Navy; the Secretary of Commerce, with respect to the National Oceanic and Atmospheric Administration; and the Secretary of Health and Human Services, with respect to the Public Health Service, are directed to prescribe uniform regulations governing the award and wearing of the Southwest Asia Service Medal."



THE WHITE HOUSE,
March 3, 1992.

[FR Doc. 92-5396

Filed 3-4-92; 10:59 am]

Billing code 3195-01-M

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LIST OF PUBLIC LAWS

Note: No public bills which have become law were received by the Office of the Federal Register for inclusion in today's List of Public Laws.

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